POC Self-Determination

27 February 2019



Identifying the Point of Connection (POC)

• Suitably accredited ICPs can determine the POC in the majority of circumstances, as detailed further in the Standard Design Matrix published on the SSEN website.

• ICPs wishing to self-identify the POC in relation to a Connection must submit a notice (a "POC Notice") using the relevant SSEN online form in the secure area from the Competition in Connection page of the SSEN website.



Secure Area

How an ICP identifies POC

Competition in connections - for ICPs and IDNOs

When customers have a choice, competing providers are naturally driven to deliver a better service. We continue to work with Ofgem and ICPs to identify and implement further scope of works that can be opened up to competition.

If you have the appropriate NERS accreditation and have been engaged by a client to deliver their new can provide you with the necessary non-contestable services.

If you would like to find out more about gaining the necessary accreditation to compete for neplease visit the **Lloyds Register Website**. Our simple **diagram** illustrates the high level processing up the connections market.

- > Visit the Lloyds Register website
- > Connections useful documents
- ♣ Non-contestable process flowchart

- > Land Rights Requirement and Documentation
- > Entering the electricity connections market



ICP application

Make an application for an electricity network connection you wish us to adopt. Please ensure you downs application form before continuing with your online application.

- ♣ Download application form
- > Online application

Notify us that you are determining the point of connection. Please refer to our POC Self Identification and Self Design Approval Guidance Note before continuing with your application. It explains when you can determine your POC and also when you can approve your own on site design, if applicable. This guidance note can be found on our secure website once you have logged in.

- > Access our specifications and network information
- > Online notification for self-identified POC

IDNO application

Contact us



Access to specifications, network information and GIS

Information and data specifically for registered alternative providers - Independent Connection Providers (ICPs) and Independent Distribution Network Operators (IDNOs).

If you would like to receive our network mapping information in a Shape file please follow this process:

- ♣ How to receive our maps
- > Online documentation
- G81 Design, Specification and Operational Documents for Comment
- Safety Bulletins

Alternative providers register

We understand that opening the market to competition will be highly beneficial to customers, ensuring that their connections are delivered in a safe, timely and cost effective manner. We also know that ensuring



Specifications, Network Info and GIS



Powering our community





Q

Account

Search

Power Cuts & Emergencies

Connections

General Enquiries

Customer Support & Community

More

Alternative Provider Network Information

Welcome to Scottish and Southern Electricity Networks website providing network information and data specifically for use by registered Alternative Providers - Independent Connection Providers (ICPs) and Independent Distribution Network Operators (IDNOs) - to enable design analysis to determine a suitable Point of Connection (POC) to our electricity distribution network.

Useful links

- > For ICPs and IDNOs
- > Connections FAOs
- > Guaranteed Standards
- > Our Plans and Commitments

G81 Design, Specification and Operational Documents Network Geographical Information System (GIS)

HV Network Schematics

POC Self Identification Matrix & Self Design Approval Guidance Network Rating and Loading Information

Cost Apportionment Register

G81 Design, Specification and Operational Documents for Comment

Safety Bulletins

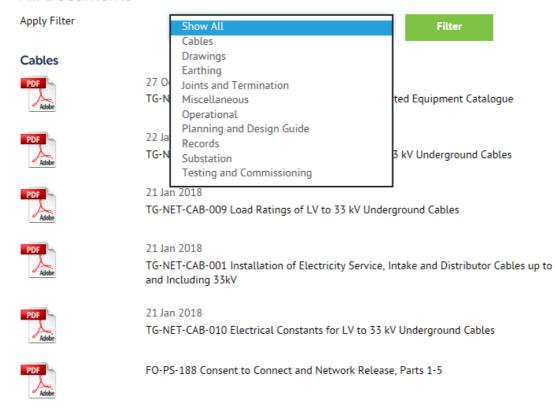


Specification Documents

G81 Design, Specification and Operational Documents

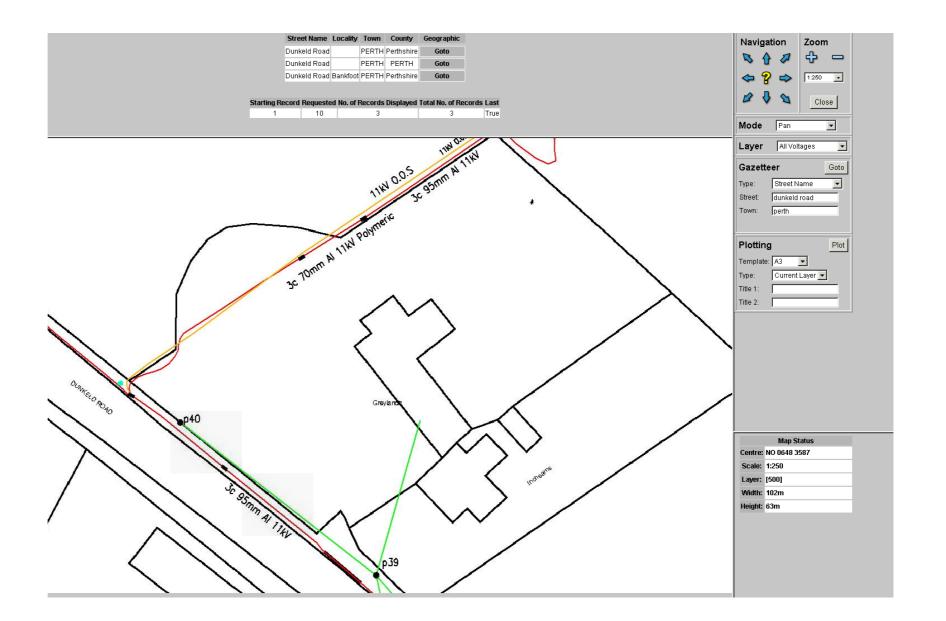
This page provides all G81 documents. It also allows these G81 documents to be filtered by Section (such as 'Cables' and 'Overhead Lines') to allow ease of use. Please use the filter drop down list below to select the desired Section.

All Documents



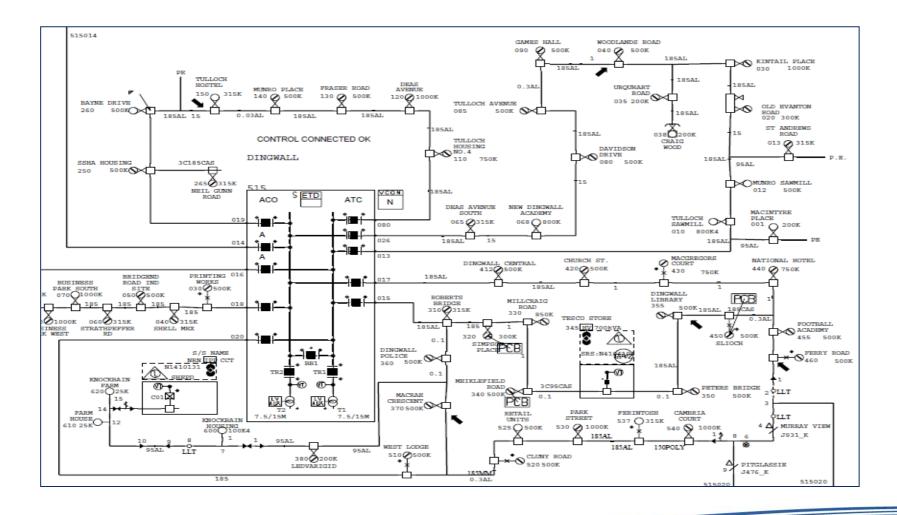


GIS Access





Network Diagrams





Asset and Load Information

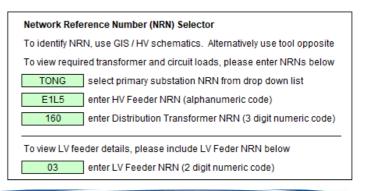


Scottish & Southern Electricity Networks (South)

Primary Transformer, HV Feeder and Distribution Transformer Rating, Load and Fault Level Data for POC Assessment

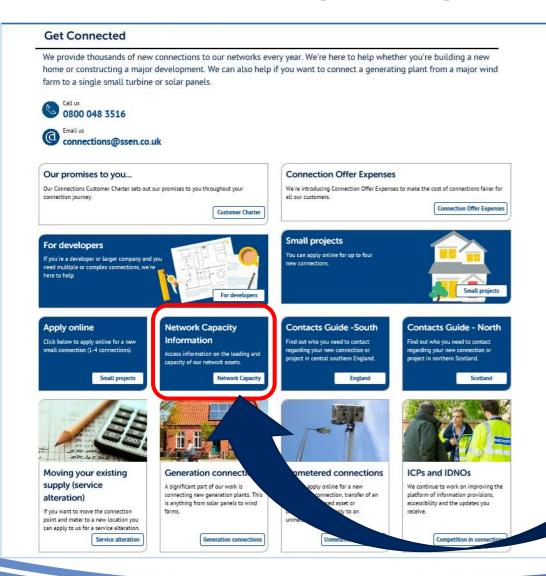
NRN	Primary (Source) Substation	Customers	Rating (MVA)	Demand (MVA)	Fault Level (kA)	
TONG	TONGHAM	9,846	30	15.4	16.0	
NRN	HV Feeder	Customers	Summer (Amps)	Autumn (Amps)	Winter (Amps)	Spring (Amps)
E1L5	OVERTON CLOSE WITH TEES	459	21	24	64	59
			Previous Year			
			Summer (Amps)	Autumn (Amps)	Winter (Amps)	Spring (Amps)
			Summer (Amps) 56	Autumn (Amps) 20	Winter (Amps) 68	Spring (Amps
NRN	Distribution Transformer	Customers				25
NRN 160	Distribution Transformer ANDOVER WAY	Customers 112	56	20	68	Spring (Amps) 25 Demand (Yr - 2
			56 Rating (kVA)	20 Demand (kVA)	68 Demand (Yr - 1)	25 Demand (Yr - 2
			56 Rating (kVA)	20 Demand (kVA)	68 Demand (Yr - 1)	25 Demand (Yr - 2

Network Reference Number (NRN) Identity Tool using Address Details or Substation name
Enter postcode and house number of a nearby property below OR use S/S name
Postcode (please use spaces)
House Number
Distribution S/S Name
If no house number, use postcode only and confirm LV NRN using GIS / HV schematics
Resulting NRN Unknown now enter into the NRN Selector opposite





Network Capacity Information – New webpage

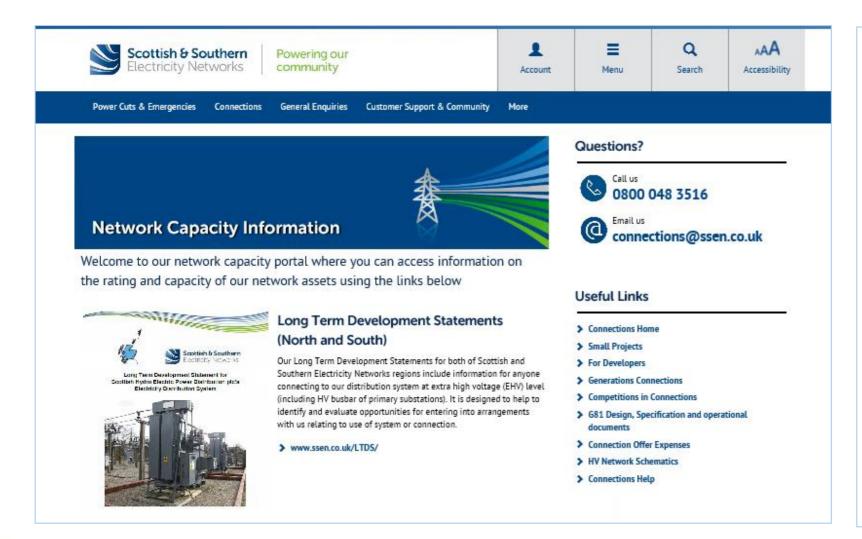


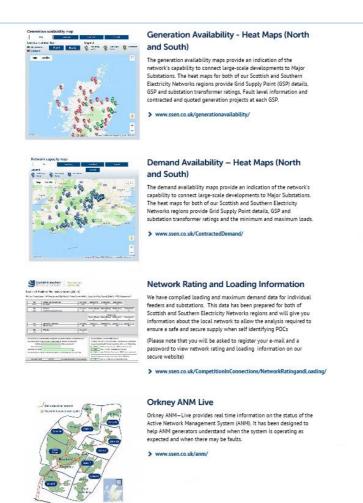
From our Connections Home page, you can now access our Network Capacity Information from one single webpage

https://www.ssen.co.uk/NetworkCapacity
Information//



https://www.ssen.co.uk/NetworkCapacityInformation//







The information we provide

- The further relevant information we will pass to the ICP includes:
 - Details of any ECCR second comer charges*
 - Details of any cost apportioned second comer charges*
 - Details of any contracted additional loads
 - Network constraints that may impinge on the connection
 - Timescales for any upstream reinforcement that is planned but not available online;
 and
 - Any interactivity (as it occurs)





The information we provide

- If application is >250kVA Network planning with provide the NCD with any additional load info the ICP will need to do their network study
- If application is <u>>500kVA</u> System Planning will be notified and they will advise if an EHV network check is required.
- Network and System planning don't check the network they provide the information the ICP will need to conduct the check.



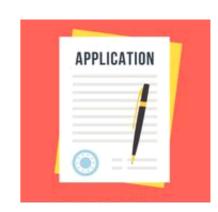
3 potential outcomes of Network/System Planning Check

- (1) No EHV network study is required and no additional relevant network information is identified;
 - NCD will email ICP noting no network info identified
- (2) No EHV network study is required and additional relevant network information is identified which must be provided to the ICP;
 - NCD will email ICP with the additional network info
- (3) An EHV network study is required and the ICP cannot determine their own POC.
 - NCD will advise the ICP of the above and then ask if they would like to progress with an SLC15 application



Next steps

• The ICP will advise us when their customer has accepted the offer the ICP has issued them.



- The ICP will then need to submit an SLC15 application and POC plan
- Where the ICP has identified their own POC, Connection Offer Expenses (COE) will not apply.
- An SLC15 offer is required to secure the capacity requested for the connection. The ICP should also advise us whether they wish to do their own design approval.



Lloyds NERS Accreditation

ELECTRICAL DESIGN OF DISTRIBUTION
NETWORKS COVERING



Find a NERS accredited Independent Connection Provider (ICP).

LV CABLE NETWORKS

TO DOMESTIC PROPERTIES

TO INDUSTRIAL / COMMERCIAL PROPERTIES

HV CABLE NETWORKS

11KV

S/STATION

11KV

SELF-DETERMINATION OF POINT OF CONNECTION (POC)

LV

11KV





