

Our reference: **[Project Number-Version]**

Your reference:

[Connecting Customer's Name]

[Connecting Customer's Company Name]

[Address line 1]

[Address line 2]

[Address line 3]

[Address line 4]

[Postcode]

[CCM's name]

**[Southern Electric Power
Distribution plc]**

**or [Scottish Hydro Electric
Power Distribution plc]**

Major Commercial Contracts

[4 Penner Road]

Havant

Hampshire

PO9 1QH

or [Inveralmond House]

200 Dunkeld Road

Perth

PH1 3AQ



[CCM's phone number]



[CCM's email address]



www.ssen.co.uk

[DD/MM/YYYY]

Dear **[Connecting Customer's Name]**

**OFFER TO PROVIDE [A NEW CONNECTION or AN INCREASE IN LOAD or A GATE 2 OFFER] FOR
PREMISES WITH EMBEDDED GENERATION [AND/OR ENERGY STORAGE] AT [INSERT SITE
NAME / ADDRESS]**

[Prompt: for new offers, insert this wording: Thank you for your request for [a new Connection or an increase in load for your current Connection] to [Southern Electric Power Distribution plc's ("SEPD") or Scottish Hydro Electric Power Distribution plc's ("SHEPD")] (the "Company") electricity Distribution System. This Offer sets out our proposal to provide the [new Connection or increase in load] under the Electricity Act 1989. [Prompt: where applicable add this wording to cover flexible solutions – or delete it if not applicable: This Offer is for a flexible connection under [Active Network Management (ANM) Scheme(s) or a Ramped Capacity Scheme or a Scheduled Capacity Scheme].] – or delete if updated Gate 2 offer]

OR

[Prompt: for Connections Reform updated offers, insert this wording instead: This is a variation of your previous offer [insert PROMIS Number]. This Variation Offer is being made to you to replace your previous offer from the Company as a result of Connections Reform. Your previous offer is superseded entirely by this Variation Offer and can no longer be relied on. The Company must now carry out its connections process in accordance with the reformed process set out in the CUSC. [Prompt: insert this wording: Under this gated process, NESO has determined that your project can progress to Gate 2 and this replacement is your updated Variation Offer from the Company to progress the Distribution Works. If you do not accept this offer, your Connection will move back to NESO's Gate 1.]

OR

[Prompt: for Connections Reform updated offers for split Hybrid offers, insert this wording instead: This is a variation of your previous offer [insert PROMIS Number]. This Variation Offer is being made to you to replace your previous offer from the Company as a result of Connections Reform. Your previous offer is superseded entirely by this Variation Offer and can no longer be relied on. NESO has determined under its gated connections process that part of your Connection [insert relevant technology] can progress to Gate 2, but the other part of your Connection [insert relevant technology] cannot progress

to Gate 2. NESO's decision is mandatory. This updated Variation Offer sets out how the Company will progress the amended Distribution Works, recognising the changes determined by NESO. If you do not accept this offer, all of your Connection will move back to NESO's Gate 1.]

To discuss this proposal, please contact us using the details in the table in **Clause 1** below.

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1 Connection Summary

PROJECT SUMMARY			
Project Reference: [Prompt: insert Project Number-Version]			
Project Title: [Prompt: insert project title – site name and address, including post code]			
Estimated Charges & Costs (excluding VAT) (Schedule 1)		Payment Schedule (Schedule 1)	
All Works Cost	£ [value] OR [Not Applicable]	Initial Payment – All Works	£ [value] Payment includes: [insert what this includes – e.g., COE fee, TEA fee, feasibility design, etc.]
Non-Contestable Works Only Cost	£ [value] OR [Not Applicable]	Initial Payment Non Contestable Works Only	£ [value] Payment includes: [insert what this includes – e.g., COE fee, TEA fee, feasibility design, etc.]
Connection Offer Expenses (payable within 30 days of invoice issued)	£ [value] OR [Not Applicable]	Further Payments	In accordance with Schedule 1 .

Second Comer Charge (payable on final connection)	£ [value] OR [Not Applicable]		
[Transmission Evaluation Application Fees] (or delete) OR [Distribution Embedded Generation Related Application] (or delete)	£ [value] OR [TBC after acceptance] OR [Not Applicable]		
[Transmission Security] (or delete)	£ [value] OR [TBC after acceptance] OR [Not Applicable]		
Estimated Connection Dates (Clause 8) & Connection Milestones (Clause 10)		Key Dates for Acceptance (Clauses 13 and 14)	
Distribution	[Estimated Distribution Connection Date(s): insert date DD/MM/YYYY [Prompt: may require more than one date if ANM/non-firm and then firm dates]	Offer Issue Date	[insert date DD/MM/YYYY]
		Offer Expiry Date	[insert date DD/MM/YYYY] [Prompt: this is 90 days for new offers, and reduced to 30 days if Gate 2 offers or if interactive] OR [if interactive state, insert: See interactivity below]
Transmission	[Estimated Transmission Connection Date(s): insert date DD/MM/YYYY [Prompt: may require more than one date if ANM/non-firm and then firm dates]		
Milestone Timescales	As set out in Clause 10 .	Interactivity	[keep one of the three options below and delete the other two: Not currently interactive or Interactive: Unconditional or Interactive: Conditional + Queue Position [insert number]]
Your Contact Details & Key Contacts (Clause 15)		Our Contact Details	
Your Reference	[insert: customer's reference if known or leave blank]	Company's Name (the "Company")	[insert either Scottish Hydro Electric Power Distribution plc or Southern Electric Power Distribution plc – as appropriate]
Connecting Customer's Name or Connecting Customer's Company Name (the "Customer")	[Prompt: for a private individual, insert: Connecting Customer's Name] OR [Prompt: for a Registered Company, insert: Connecting Customer's Company Name]	Connections Contracts Manager's Name	[insert CCM's name]
Connecting Customer's Address	[Prompt: for a private individual, insert: Address: [insert Connecting Customer's address]	Connections Contracts Manager's Contact Details	[insert CCM's email address and CCM's phone number]

	OR [Prompt: for a Registered Company , insert: Registered in: [insert Scotland or England and Wales] Company Registered Number: [insert registered number] Registered Office Address: [insert registered address]]		commercial.contracts@sse.com
For the attention of	[insert Connecting Customer's Name]	Post Acceptance – Company's Project Delivery Team	[Connections Delivery Team (Large Connections) or Large Capital Delivery (LCD) Team (Major Connections)]
Key Contacts	Connecting Customer: [insert Connecting Customer's Name] Commercial Contact: [insert Commercial Contact's Name] Payer: [insert Payer's Name]		
Letter of Authority provided for key contact(s) (where required)	In favour of: [insert key contact's name and role – where applicable] OR [insert Not Applicable]		

**These details are estimated and may change as set out in this Offer and its accompanying Standard Terms and Conditions.*

2 Details of your Connection

[Prompt: where ANM or other flexible solutions scheme applies add this wording or delete it if not applicable: This proposal is to provide a flexible connection which is subject to facilities for the Company to constrain the Connection, when required, under **[ANM Scheme(s) or a Ramped Capacity Scheme or a Scheduled Capacity Scheme]**.] The details of your proposed Connection are:

Description	Customer Detail
Project title – site name and address:	[Prompt: insert full site name and address of the generation and/or energy storage site, including post code]
Grid Supply Point (GSP): [Prompt: where the GSP information is not relevant to the Connection's project, delete this row]	[Prompt: insert GSP name]
National Electricity Transmission System (NETS) boundary: [Prompt: where the NETS boundary is not relevant to the Connection's project, delete this row]	[Prompt: insert specific NETS boundary] [Prompt: insert: For details on the NETS boundaries, refer to: Electricity transmission network requirements National Energy System Operator.]
Point of Connection's location:	[Prompt: insert precise site-specific details for the location of the Point of Connection onto our Distribution System in plain English – e.g.: The [generation] [energy storage] plant side of the Company's metering circuit-breaker. [Prompt: insert: Refer to the enclosed design drawing(s) showing the location of Point of Connection onto the Company's Distribution System.] [Prompt: insert: Refer to the enclosed Single Line Diagram (SLD). – where the SLD is available or delete wording if not]
Point of Connection's voltage:	[value] Volts
Point of Supply's voltage (at the meter point): [Prompt: where the offer is for an IDNO site, delete this row]	[value] Volts

Existing MPAN(s) issued by the Company: [Prompt: where the offer is for an IDNO site or for an application for a new supply, delete this row]	[Prompt: for increase/decrease in loads applications only, insert existing MPAN(s) issued by the Company]
Phases:	[single-phase] or [three-phase] or [split-phase] [Where your Connection involves multiple phases, you need to balance the electrical load evenly across the phases to avoid overloading.]
Frequency:	50 Hertz [alternating current]
Maximum Installed Capacity (generation):	[value] kW
Maximum Import Capacity: [Prompt: if ANM Scheme(s) apply, add below wording or delete: (subject to the Company's entitlement to Curtail, for Active Network Management purposes, the import of electricity into the Distribution System in accordance with the Connection Agreement)]	[value] kVA
Maximum Export Capacity (generation): [Prompt: if ANM Scheme(s) apply, add below wording or delete: (subject to the Company's entitlement to Curtail, for Active Network Management purposes, the export of electricity into the Distribution System in accordance with the Connection Agreement)]	[value] kW @ [e.g., 0.95] lead/lag
Type of generation:	[Prompt: insert type of generation – e.g.: Landfill gas generation ; or Solar photo voltaic generation ; or Wind generation ; or Hydroelectric generation ; or Gas-fired CHP plant ; or Battery Energy Storage System (BESS) etc.]
Export power factor range and operation:	[Prompt: insert site-specific details including lead/lag values – e.g.: The [generation] [energy storage] plant must be able to operate throughout the range [e.g., 0.95] lead to [e.g., 0.95] lag at the Point of Connection. To cater for times where there is an operational need, the Company and/or NESO reserve the right to request you to operate at a specific power factor that is within the capability of your plant. On energisation, this power factor is unity. The Customer's Installation must be operated within the power factor range stated here.]
Generation mode of operation:	[Prompt: insert site-specific details – e.g.: Voltage control mode as applicable] (keep or delete options below as appropriate) [Prompt: if the voltage control mode is known, insert: The generator output at [e.g., 11 kV or 33 kV or 132 kV] at the metering circuit-breaker must not exceed [e.g., 1.06 per unit (11.66 kV) or 1.06 per unit (34.98 kV) or 1.1 per unit (145.2 kV)]. Provision must be made by the Customer to ensure that the generating station can be operated in a Voltage Control mode of operation that fully complies with the Company's operating requirements. The Customer's Installation must be operated within the mode of operation stated here.] OR [Prompt: if the voltage control mode is unknown, insert: The Customer shall comply at all times with the Voltage Control method as agreed by the Company at the Point of Connection. No modification or deviation from the agreed method shall be undertaken without the prior written consent of the Company. The Customer is responsible for ensuring that any equipment connected to its Distribution System operates in accordance with the agreed Voltage Control

	parameters and does not adversely affect the operation, stability, or safety of its Distribution System. Failure to comply with these requirements may result in the disconnection of the Customer's Installation and/or other remedial actions as deemed necessary by the Company.]
Special conditions:	The Connection may be managed to take account of the following: [Prompt: insert site-specific details of any special conditions applicable to the Connection – e.g.: starting current limitations; or other site-specific requirements etc. as applicable] [Prompt: insert any relevant single or multiple ANM Scheme(s) for any transmission constraints and/or distribution constraints as applicable or delete] [Active Network Management Scheme(s): [Prompt: delete listed ANM Scheme(s) below that is/are not applicable and only keep the applicable one(s)] [SWAN – Transmission ANM Scheme for transmission constraints: The Connection is subject to constraints arising from N-3 Conditions which restrict transmission capacity on the National Electricity Transmission System.] AND/OR [MINETY GSP – Transmission ANM Scheme for transmission constraints: The Connection is subject to constraints arising from Intact, N-1, and N-1-1 Conditions, which restrict transmission capacity on the National Electricity Transmission System.] AND/OR [TECHNICAL LIMITS – Transmission ANM Scheme for transmission constraints: The Connection is subject to constraints arising from Technical Limits which restrict transmission capacity on the National Electricity Transmission System, as outlined on our Website. Technical Limits may be revised by NESO on an annual basis. NESO reserves the right to suspend its Technical Limits scheme, in such circumstances the Customer's Connection would be Curtailed to zero until the Technical Limits scheme is resumed.] AND/OR [REVERSE POWER FLOW – Transmission ANM Scheme for transmission constraints: The Connection is subject to constraints arising from Intact and N-1 Conditions, which restrict transmission export capacity on the National Electricity Transmission System.] AND/OR [FORWARD POWER FLOW – Transmission ANM Scheme for transmission constraints: The Connection is subject to constraints arising from Intact and N-1 Conditions, which restrict transmission import capacity on the National Electricity Transmission System.] AND/OR [Distribution ANM Scheme for distribution constraints: The connection is subject to constraints arising from Intact and N-1 Conditions, which restrict distribution capacity on the Distribution System.] The Connection is subject to ANM and will not be available in the event that the ANM System(s) is/are not installed or



	operational. The Connection may be further restricted due to the operation of ANM.] [Prompt: add specific details of the constraint(s) in the ANM Zone.]
[Prompt: where known (if this is a post acceptance Gate 2 offer), insert: LIFO Queue number of the Customer as at the date of this Gate 2 Offer: – or delete this row]	[Prompt: insert LIFO Queue No. – e.g., 1 or 2 or 3 etc.] [Prompt: Insert name of Transmission and/or Distribution ANM scheme(s) and their queue position. Where there is more than one ANM system, detail each system's queue if multiple queues apply.]
Early Connection Schemes:	(keep or delete options below as appropriate) [Prompt: insert below wording if a Ramped Capacity Scheme applies, or delete it: Ramped Capacity Scheme: The Connection is subject to reinforcements which restrict capacity availability until they are completed. Early connection can be permitted in agreed stages, ramping up to the total capacity over time. This Scheme is subject to the Ramped Requirements set out in Clause 7.2, where these Ramped Requirements cannot be met, the Agreement will have to be varied.] OR [Prompt: insert below wording if a Scheduled Capacity Scheme applies, or delete it: Scheduled Capacity Scheme: The Connection is subject to reinforcements which restrict capacity availability until they are completed. Early connection can be permitted for a lower base capacity, with additional capacity available at off-peak times until the total capacity is available. This Scheme is subject to the Scheduled Requirements set out in Clause 7.2, where these Scheduled Requirements cannot be met, the Agreement will have to be varied.] OR [Prompt: insert: Not applicable]
Protection Schemes:	(keep or delete options below as appropriate) [Prompt: insert: Cross Tripping: Where the Distribution System and/or the NETS requires Protection modifications within a single site using an interconnected protective mechanism. – or delete] OR [Prompt: insert: Intertripping: Where the Distribution System and/or the NETS requires Protection modifications between more than one site and relying on communications systems via Intertrip Apparatus. – or delete] AND/OR [Prompt: where applicable insert: An emergency trip facility shall be installed at a point mutually agreed between the Company and the Customer, in an area that is accessible by the Customer. – or delete] OR [Prompt: insert: Not applicable]
Frequency & Fluctuations Caused by Starting / Fault Current Contribution / Fault Level:	The voltage depressions experienced by the supply network due to start-up loads must not exceed the limits set out in latest Engineering Recommendation P28 (as amended or replaced from time to time). The Customer must establish procedures to ensure compliance with this. (keep or delete options below as appropriate)



	[Prompt: where the minimum fault level at the PCC is already known, insert: The Point of Common Coupling ("PCC") is taken to be the [PCC details]. The minimum fault level at the PCC is calculated to be [VALUE] MVA.] OR [Prompt: where the minimum fault level at the PCC is unknown at quotation stage, e.g., for a new site, replace with: The minimum fault level at the Point of Common Coupling ("PCC") is to be provided upon request following acceptance of this Offer.] AND/OR [Prompt: for LV POCs, insert this wording and calculated values: LV Point of Connection (Volt Drop / Earth Loop Impedance / Fault Current): We have calculated the voltage drop at the Point of Connection as [VALUE] % and an earth loop impedance of [VALUE] ohms using a modelling tool (WinDebut) – this figure assumes that the general load is split equally over the three phases, and that no motors are starting. The fault current at the Point of Connection is [VALUE] kA but could rise to [VALUE] kA.] OR [Prompt: for HV POCs, insert this wording: HV Point of Connection (Fault Current / Fault Level): The fault current at the Point of Connection could rise to 20 kA for 11 kV (or 6.6 kV). Our system fault level varies with operating conditions, but the three-phase symmetrical current will not exceed 20 kA rms at 11 kV (or 6.6 kV).] OR [Prompt: for EHV POCs, insert this wording: EHV Point of Connection (Fault Current / Fault Level): The fault current at Point of Connection could rise to 31.5 kA for 33 kV (or 22 kV). Our system fault level varies with operating conditions, but the three-phase symmetrical current will not exceed 31.5 kA rms at 33 kV (or 22 kV).] OR [Prompt: for 66 or 132kV POCs, insert this wording: 132 kV (or 66 kV) Point of Connection (Fault Current / Fault Level): The fault current at the Point of Connection could rise to 40 kA for 132 kV (or 66 kV). Our system fault level varies with operating conditions, but the three-phase symmetrical current will not exceed 40 kA root mean square (rms) at 132 kV (or 66 kV).]
Type of security of supply:	(keep or delete options below as appropriate) [Prompt: for dual or more Circuits, insert: Firm Security of Supply (i.e., a supply with a dual or more Circuits into site which should in most circumstances not be de-energised as a result of a single Circuit outage)] OR [Prompt: for a single Circuit, insert: Non-firm Security of Supply (i.e., a supply with a single Circuit supply which may require to be de-energised for a single Circuit outage)] [Prompt: where this is a single Circuit, add: The Connection is provided at a single Circuit level of security.]
Security of Capacity:	(keep or delete options below as appropriate)



(Type of import and/or export capacity availability)	Import capacity availability: [Insert: Firm Capacity Availability (i.e., non-constrained)] OR [Insert: Non-firm Capacity Availability (i.e., constrained)] AND Export capacity availability: [Insert: Firm Capacity Availability (i.e., non-constrained)] OR [Insert: Non-firm Capacity Availability (i.e., constrained)]
Distribution Code operational constraints:	Under the terms of the Distribution Code, the Customer's plant may be subject to operational constraints related to planned or unplanned works on the Company's Distribution System and/or the National Electricity Transmission System (NETS) which result in a depletion of network capacity.

**The provision of this Connection is subject to the terms of this Offer and the accompanying terms and conditions.*

3 Distribution Works to deliver this Connection

Our desk-top design for your connection to the electricity Distribution System is enclosed with this Offer [Prompt: insert design drawing(s) reference(s) – e.g., site location drawing map, detailed Point of Connection drawing(s), detailed Point of Supply drawing(s) with meter points, Single Line Diagram (SLD) if available, and/or any documents specific to the type of project which can be shared with the customer].

Based on this desk-top design the Distribution Works that we envisage are needed to provide your Connection to the Distribution System are:

Work Type	Summary of works
Contestable Works – linking your Connection to the Distribution System	[insert summary of works]
Non-Contestable Works – amending and reinforcing the existing Distribution System to accommodate your Connection	[insert summary of works]

This design and works assessment is based on reasonably assumed, standardly encountered conditions. A more detailed design process will be carried out after you accept this Offer to investigate the actual site conditions, Land Rights and Consents requirements, etc. This detailed review can result in changes to the design, time and cost of the Distribution Works listed in this Offer.

4 Who will carry out these Distribution Works?

Non-Contestable works on our existing Distribution System to enable your Connection must be carried out by us. You have a choice as to who carries out the Contestable Works to join up your premises to the Distribution System (a network extension) – to allow Competition in Connections. You can choose to appoint the Company to undertake all of the Distribution Works and provide all of the plant and equipment required to provide the Connection, or you can appoint the Company to undertake only the Non-Contestable Works and provide only those parts of the plant and equipment required to provide those parts of the Connection and you can then appoint an Alternative Provider to undertake the Contestable Works and provide the remainder of the plant and equipment for adoption by the Company or to be operated as a separate distribution system.

If you accept the Non-Contestable Works Only proposal you must appoint an Alternative Provider (such as an ICP or IDNO) to deliver the Contestable Works and ensure your full Connection is completed. An IDNO can adopt the Contestable Works as part of their own independent distribution network connecting into the Company's Distribution System. ICPs can build the Contestable Works for the Company (or an IDNO) to adopt and must be [NERS](#) registered and accredited for the specific scope of

works. You are responsible for ensuring that the Alternative Provider delivers these Contestable Works so your Connection can progress. If your Alternative Provider's works are not to the Company's standards (as published in the [G81 Library](#) on the Company's Website), or if their works are delayed this will impact on the time and cost of your Connection.

5 Other matters upon which your Connection is dependent

Your Connection may depend on other works and projects, which require to be carried out before your Connection can be completed. Dependencies affecting your Connection impact the time and cost of your Connection.

5.1 Distribution System Dependencies

We are often required to reinforce parts of the existing Distribution System to enable a customer's connection. Additionally, connections to the Distribution System may be impacted by other works being carried out on the Distribution System for related connections of other customers. Such reinforcements and/or dependent works may have to be completed before your Connection can be completed.

The works on which your Connection has been identified as dependent, and their related timing are set out below:

Dependency Name	Description	Estimated Completion Date
[insert dependency name]	[insert description of dependency]	[insert date DD/MM/YYYY if known or "To be confirmed"]
[insert dependency name]	[insert description of dependency]	[insert date DD/MM/YYYY if known or "To be confirmed"]
[Prompt: if none identified, insert: "No dependencies have been identified at this stage."]	[delete rows above if they are not needed]	

5.2 Transmission Works

The Distribution System is just one part of the whole electricity system across the UK. In many cases, it is not possible to provide a connection to the Distribution System without corresponding works to the National Electricity Transmission System ("Transmission Works") to ensure the required electrical capacity is available. NESO manages interfaces between the Distribution System and the National Electricity Transmission System. [Prompt: delete this wording where Gate 2 offer has already been assessed: If your Connection will exceed the capacity threshold at which NESO requires a Transmission Evaluation Assessment (TEA) then it will be necessary to apply to NESO and this Offer, including the times and costs it sets out, will become subject to and may change dependent on the TEA outcome.]

The Company will support interfaces with NESO [Prompt: delete this wording where a Gate 2 offer has already been assessed: but is reliant upon NESO providing an offer for the Transmission Works needed for your Connection, which will include the cost or timing of any Transmission Works]. Further details are provided in the Guidance Note linked in **Clause 12** of this Offer.

[***Prompt: for new Connection applications, or for Customers who have not had a NESO Offer before and fall into the criteria for NESO, insert one of the two paragraphs below ***]

[Prompt: for BEGA/BELLA Customers, insert: It will be necessary for you to apply to NESO to assess whether NESO will accept your project into its Gate 2 programme and to establish the cost and timing of these Transmission Works. The Company will need to make a separate application in relation to your application. NESO will charge a fee for those applications as set out in **Clause 1** and **Schedule 4** of this Offer, which you will require to pay for. You will require to provide information for the Company's supporting application, informing the Company of the steps you have taken. The Company will not be able to progress your Connection until you enter into the necessary processes with NESO, provide the required information and evidence and pay NESO's fees. NESO will then assess the application and confirm whether and/or when NESO will accept your project into its Transmission Works programme and set out the cost and timing of these Transmission Works. The Company will then vary this Offer to reflect the NESO requirements. The NESO process must be completed within 24 months of acceptance of this Offer. If NESO does not progress your Connection into its Gate 2 programme the Company will

not be able to progress your Connection. Further interactions with NESO may be required if your or their requirements change, you will then require to follow NESO's processes, to provide information and evidence to the Company and to pay NESO's fees. The Company will support you through these additional processes. – or delete]

[Prompt: for all other Customers requiring a TEA, insert: It will be necessary for the Company to apply to NESO on your behalf to allow NESO to assess whether your project aligns to the Gate 2 readiness and strategic alignment criteria established through TMO4+ and to establish the cost and timing of these Transmission Works. NESO will charge a fee for this application, as set out in **Clause 1** and **Schedule 4** of this Offer, which you will require to pay for. You will require to provide information and evidence to the Company for the application. The Company will not be able to progress your Connection until you enter into the necessary processes for NESO, provide the required information and evidence and pay NESO's fees. NESO will then assess the application and confirm whether and/or when NESO will accept your project into its Transmission Works programme and set out the cost and timing of these Transmission Works. The Company will then vary this Offer to reflect the NESO requirements. The NESO process must be completed within 24 months of acceptance of this Offer. If NESO does not align your Connection to Gate 2, the Company will not be able to progress your Connection. Further interactions with NESO may be required if your or their requirements change, you will require to follow NESO's processes, to provide information and evidence to the Company and to pay NESO's fees. We will support you through these processes. – or delete]

[***Prompt: for Gate 2 Customers during Connections Reform, or for other Customers who have already accepted an Offer from NESO for the Connection, insert one of the paragraphs below instead, as applicable ***]

[Prompt: for BEGA/BELLA customers with Gate 2, insert: NESO has provided a Gate 2 Offer for Transmission Works affecting your Connection, for this Connection. To progress you must accept NESO's Offer for the Transmission Works, you must pay NESO's fees and charges and where required provide security, you must provide evidence to the Company that you have done so, and you must also accept this Offer. More details about the Transmission Works affecting your Connection and related costs and security you will require to pay are set out in **Clause 1** and **Schedule 4** of this Offer. Further interactions with NESO may be required if your or their requirements change; if this is the case, you will require to follow NESO's processes and to pay NESO's fees. The Company will support you through these processes. – or delete]

OR

[Prompt: for other Customers with Gate 2, insert: NESO has provided a Gate 2 Offer for Transmission Works affecting your Connection, for this Connection. To progress you must pay the fees and charges and where required provide security for the Transmission Works and must accept this Offer. More details about the Transmission Works affecting your Connection and related costs and security you will require to pay are set out in **Clause 1** and **Schedule 4** of this Offer. Further interactions with NESO may be required if your or their requirements change; if this is the case, you will require to follow NESO's processes and to pay NESO's fees. The Company will support you through these processes. – or delete]

OR

[Prompt: where Transmission Works have not yet been identified, insert: Your Connection has not been identified as requiring Transmission Works at this stage. – or delete]

Where Transmission Works subsequently become necessary which are not set out in this Offer, we will reflect any relevant charges from NESO that you are required to pay and the timing in an updated offer to you. You may be required to provide security to underwrite the Transmission Works or the premature cancellation of those Transmission Works after costs have been incurred. Where applicable you must provide that security and pay NESO charges, or the Connection will be unable to progress.

6 Security of Connection

Your Connection will be provided with [Prompt: select either: Firm Security of Supply – that is a supply with a dual or more circuits into site which should in most circumstances not be de-energised as a result of a single circuit outage.] OR [Prompt: select: Non-Firm Security of Supply – that is a single circuit level of security. This means that import from and export into the Company's Distribution System may not be

available during Distribution System and/or NETS unplanned network faults, or other planned outages which result in a depletion of network capacity, and in those circumstances your Connection may be managed or interrupted.] Under the terms of the Distribution Code, your Connection may in some circumstances be subject to operational constraints.

[Prompt: select either: Your Connection will be subject to the Protection schemes identified in the table in **Clause 2** of this Offer.] **OR** [Prompt: select: No Protection schemes have been identified for your Connection at this stage.] Further Protection assessment will be carried out during detailed design after acceptance of this Offer.

7 Constraints, Flexibility and Management

7.1 Active Network Management (ANM)

At some locations limited capacity is available for connections and so connections are subject to being managed when certain constraints occur. In some cases, we can allow you to connect earlier or more cost effectively if you accept that your Connection will be flexible and subject to ANM when certain constraints occur.

If your Connection is subject to management of constraints, we will install an ANM System which will control the operation of your Connection. Constraints that cause us to issue ANM Instructions may occur on either of or both the National Electricity Transmission System as well as the Distribution System. Where multiple customers are subject to management under an ANM Scheme this will be managed by a Last In First Out queue – further details are provided in the Guidance Note linked in **Clause 12** of this Offer. Where your Connection is subject to multiple ANM Schemes these constraints may occur separately or at the same time each requiring the Company to manage the electricity that may flow to and from the Connection. The application of multiple constraints at the same time may mean that greater management is required.

[Prompt: where any ANM Scheme(s) apply, insert this wording: Your Connection is subject to ANM to manage the Connection when required. By accepting this Offer for a flexible connection, you acknowledge and agree that the Distribution Works will provide a Connection that will enable the Company to manage the export and/or import of electricity at your Connection in accordance with your Connection Agreement. You should conduct your own study to assess the potential level of constraint under ANM and what this will mean for your Connection. – or delete]

OR

[Prompt: where details of ANM are already known to apply, add: The ANM Scheme(s) that affect(s) your Connection is/are set out in the table in **Clause 2** of this Offer with further detail provided in **Schedule 3**. Further review of management may be required, for example where an application to NESO is necessary. – or delete if ANM details are unknown at this stage]

OR

[Prompt: where ANM Scheme(s) do not apply, insert this wording instead: Your Connection is not subject to ANM at this stage, although further review may be required, for example where an application to NESO is necessary. – or delete]

7.2 Early Connection Schemes

[Prompt: where Early Connection Schemes (such as Ramped Capacity Scheme and Scheduled Capacity Scheme) do not apply, insert this wording: This Connection is not suitable for Early Connection Schemes. – or delete]

OR

[Prompt: where Early Connection Schemes (such as Ramped Capacity Scheme and Scheduled Capacity Scheme) apply, insert one of the two options below and delete the other]

[Prompt: for a Ramped Capacity Scheme, insert the below wording:

Ramped Capacity Scheme:

The NETS Grid Supply Point for your Connection has constrained capacity and you would normally require to wait for Transmission Works to be completed. To achieve earlier energisation, you may

participate in the Company's Ramped Capacity Scheme. Once any works on the electricity Distribution System (including any reinforcements) to provide your initial Connection have been completed, the Ramped Capacity Scheme enables you to connect in stages for agreed amounts of electrical capacity as it becomes available, until the full capacity you applied for has been provided.

Your Ramped Capacity Scheme Connection can only progress where you meet the following Ramped Requirements as pre-conditions:

- you build out your project in accordance with a programme agreed with the Company, which correlates stages of your build with the electricity capacity you require over time, meeting programming milestones which the Company sets for your project build and providing satisfactory evidence to the Company of your completion of those milestones (as set out in the table below); and
- once stages of your build are completed you enter into a Ramped Connection Agreement with the Company and only make use of the electrical capacity applicable for those stages (as set out in the table below) in accordance with the terms of your Ramped Connection Agreement with us; and
- NESO continues to support the Ramped Capacity Scheme for this Connection. This Ramped Capacity Scheme offer is conditional upon and entirely subject to NESO permitting the use of early released capacity at the GSP at any time.

Subject to your strict compliance with the Ramped Requirements this Connection Offer allows you to participate in the Ramped Capacity Scheme as follows:

Connection(s) parameters to enable the Customer to be (and remain) connected to the Company's Distribution System through the Ramped Capacity Scheme				
By date	Connection capacity	Connection details	Subject to Associated Customer Milestone	Required evidence of milestone completion
[date year 1]	< [XX] MVA	[import / other necessary explanation]	[Milestone to be completed prior to connection of this capacity]	[Evidence required]
[date year 2]	< [XX] MVA	[import / other necessary explanation]	[Milestone to be completed prior to connection of this capacity]	[Evidence required]
[date year 3]	< [XX] MVA	[import / other necessary explanation]	[Milestone to be completed prior to connection of this capacity]	[Evidence required]
[date year 10]	< [XX] MVA	[import / other necessary explanation]	[Milestone to be completed prior to connection of this capacity]	[Evidence required]
Anticipated end date for full capacity availability:			[Insert date DD/MM/YYYY]	

**If you exceed the capacity in the table the Company will notify you to reduce your import immediately, if this is not done, the Company may de-energise your Connection without further notice.*

If you accept this Ramped Capacity Scheme offer and it subsequently becomes clear that your Connection is not suitable for the Ramped Capacity Scheme, for example because you are unable to meet the Ramped Requirements, or because the Company or NESO no longer permits the ramping, then then your Connection will not be suitable for the Ramped Capacity Scheme and you will need to wait for Transmission Works to be completed before you take any capacity, the Agreement will require to be varied, and it might be necessary to terminate. – or delete]

OR

[Prompt: for a Scheduled Capacity Scheme, insert the below wording:

Scheduled Capacity Scheme:

The electricity Distribution System at your Point of Connection has constrained capacity and you would normally require to wait for reinforcements to be completed. To achieve earlier energisation, you may participate in the Company's Scheduled Capacity Scheme to allow you to take advantage of some early additional electricity capacity during times of low electricity Distribution System use. Once any works on the electricity Distribution System to provide your initial connection have been completed, the Scheduled Capacity Scheme enables you to connect for a lower base capacity, plus additional amounts of electrical capacity when it is available, until the reinforcement works have been completed allowing you to connect without the Scheduled Capacity restrictions.

Your Scheduled Capacity Scheme Connection can only progress where you meet the following Scheduled Requirements as pre-conditions:

- you build out your project as agreed with the Company and provide satisfactory evidence to the Company of your having done so; and
- once your build is complete you enter into a Scheduled Connection Agreement with the Company and only make use of the electrical capacity in accordance with the terms of your Scheduled Connection Agreement with us (as set out in the table below).

Subject to your strict compliance with the Scheduled Requirements and the conditions set out below, this Connection Offer allows you to participate in the Scheduled Capacity Scheme as follows:

Connection(s) parameters to enable the Customer to be (and remain) connected to the Company's Distribution System through the Scheduled Capacity Scheme	
During the Unrestricted Timed Period you will be able to import electricity from the Connection up to the applicable Unrestricted Timed Maximum Import Capacity, at all other times (the Restricted Base Period) you will be restricted to importing up to the applicable Restricted Base Maximum Import Capacity, as follows:	
Restricted Base Maximum Import Capacity:	[value] kVA ["Restricted kVA"]
Unrestricted Timed Maximum Import Capacity:	[value] kVA ["Unrestricted kVA"]
Restricted Base Period:	Start Time: [Prompt: insert time HH:MM] End Time: [Prompt: insert time HH:MM] [Set out hours and minutes (24-hr format) during which the peak restricted capacity should be available; Opposing hours from "Unrestricted time"]
Unrestricted Timed Period:	Start Time: [Prompt: insert time HH:MM] End Time: [Prompt: insert time HH:MM] [Set out hours and minutes (24-hr format) start and end time during which the peak unrestricted capacity should be available; "Unrestricted time"]
Anticipated Reinforcement End Date:	[Insert date DD/MM/YYYY at which it is anticipated the constraints shall come to an end or state if "Enduring". If enduring, then reinforcement / reconfiguration works are to be included in the Offer]

The Company will review your use of the Connection, however, it will be your responsibility to manage your import of electricity in accordance with these conditions and to Curtail your use if it will extend beyond these conditions. If you are unable to manage your import from the Connection in accordance with these conditions on more than three occasions, then this voluntary self-curtailment may no longer be available to you. In these circumstances we may require to vary your connection agreement. To retain the option to use the Timed Maximum Import Capacity you may then be required by the Company to accept the installation of equipment at the Connection Point that will be managed by the Company using a control system which will monitor the real time power flow on the distribution network and Curtail your use to avoid constraints on the network. You will require to enable this installation and to pay the Company for the installation of this control system. If you do not agree to this your electricity import will be limited to the applicable Base Maximum Import Capacity until reinforcement of the electricity network has been completed.

In order for the Company to review your use of the Connection you will need to join the Company's Scheduled Capacity Platform, and by accepting this Offer, you consent to the Company gathering, holding, reviewing and using your import information through the Scheduled Capacity Platform to the extent reasonably required for the effective and efficient monitoring, operation and management of this Scheduled Capacity Scheme. – or delete]

8 When will the Connection be ready?

The Estimated Connection Date for your Distribution Connection is [Prompt: insert estimated date DD/MM/YYYY].

This is an estimated date for completion of Distribution Works and may change. In particular, this timescale is dependent on:

1. you, and your Alternative Provider where applicable, completing all works and making all payments due before we can complete our Distribution Works, including meeting the Milestones and requirements set out in this Offer and any further discussions we may have with you and others regarding the programming of the Works;
2. interfaces with other projects and works, works by third parties, other connection dependencies that may be required, planned system outages and availability of supply chain plant and materials;
3. delays caused by any matters outside of our control, including Force Majeure Events and unplanned outages on the Distribution System; and
4. the development of detailed design and all necessary Land Rights and Consents and access arrangements being obtained in sufficient time to enable us to complete the Distribution Works as planned.

More details of factors which may affect the timing of Distribution Works and variations which may be required to Estimated Connection Date are set out in the accompanying Standard Terms and Conditions and in the documents referenced in **Clause 12** of this Offer. For example, this Offer is based on an early, desk-top design, when the detailed design is developed as the project progresses this may result in changes to the Distribution Works.

This Estimated Connection Date relates only to the Distribution Works required to provide your Connection and does not account for any Transmission Works. Where Transmission Works are required we will not be able to energise the Connection until NESO has unconditionally confirmed to us that all applicable Transmission Works have been completed to the extent necessary to enable energisation of the Connection. We may require to undertake some of the Distribution Works after the Transmission Works have completed.

[Prompt: where known and applicable, insert: NESO has identified that the estimated connection date for Transmission Works is [insert date DD/MM/YYYY]. This date may be subject to variation by NESO.]

9 Cost of the Distribution Works

A summary of the costs and charges you need to pay is set out in the table at **Clause 1** of this Offer. A fuller breakdown of the estimated costs and charges is set out in **Schedule 1**. This breakdown covers the anticipated cost of the Distribution Works (reflecting where you may elect to carry out some of these works through an Alternative Provider) and, where applicable, sets out Connection Offer Expenses and any applicable 'Second Comer' charges. The fees to apply for, cost of and potential security required for Transmission Works is set out in **Schedule 4**.

Charges: The **Schedule 1** breakdown of charges is a desk-top estimate based on our early design, our experience of this type of work, the information you provided to date and the standard assumptions set out in this Offer, the accompanying Standard Terms and Conditions, and the Guidance Notes listed in **Clause 12**. It is not a fixed price offer, it is based on prices at the date of this Offer, and the Charges may change over time and as a result of changes to the Connection design and Works, changes to plant, material, equipment and labour costs, changes to law and regulation, changes by the Customer, the Alternative Provider, or third party events or requirements. We will work to manage and mitigate these changes but are subject to global and local market conditions. The basis of the Company's charges is set out in the Company's Statement of Methodology and Charges for Connection (linked in **Clause 12** of this Offer) and is in accordance with applicable regulatory requirements, including the Authority's Regulatory Instructions and Guidance for each regulated price control. The Company may require to update the charges.

Connection Offer Expenses: In accordance with the Electricity (Connection Offer Expenses) Regulations 2018, we can charge you for the costs associated with preparing and issuing the Offer. Where applicable, you need to pay a Connection Offer Expense (within 30 days of the issued invoice) whether or not you decide to accept this Offer. The Company charges for and may recover the charges reasonably incurred in assessing the impacts of the Connection on the Distribution System and on the NETS and in designing the Connection, including designing any required extension of or reinforcement works required to add capacity to the Distribution System. [Prompt: insert this wording or delete it if no Connection Offer Expense is applicable: You must pay Connection Offer Expenses for this Offer.]

Cost Apportionment and Second Comers: The Electricity (Connection Charges) Regulations (as amended or replaced from time to time) are intended to ensure that customers bear a proportion of the cost of infrastructure works. Cost of infrastructure build is apportioned between the Customer and the Company in accordance with these regulations. Additionally, a later connecting customer (a Second Comer) who benefits from infrastructure that was paid for by an earlier customer (within the last 10 years) may be required to reimburse the earlier customer for a proportion of the original cost of works that have allowed them to connect in accordance with these regulations. Second Comer charges are typically paid upon completion of the electrical works. You must pay any applicable Second Comer charge within 30 days of the invoice being issued to you by the Company. **[Prompt: insert this wording or delete it if no cost apportionment is applicable: Cost Apportionment applies for this Connection.]** **[Prompt: insert this wording or delete it if no second comer charge is applicable: The Company will charge you Second Comer Charges for this Connection when the Connection is ready for energisation.]**

Charges for Communications Systems: Where your Connection requires a significant communication scheme to be installed between the Company's network and your Point of Supply, the communications system required for your Connection may impact the costs. The **Schedule 1** cost breakdown may assume that a microwave communications system is suitable, where the design detail is not yet known. If during detailed design it becomes clear that an alternative or additional communications system will be required, the Company will require you to pay the updated costs. For information on the Company's communications options, refer to WI-NET-ENG-009 (Communication Requirements for Connection Substations), published on our Website at: www.ssen.co.uk/our-services/tools-and-maps/g81/.

Transmission Fees and Security: You are responsible for paying application fees to NESO in relation to Transmission Evaluation Assessment and for Transmission Works charges where applicable to your Connection. Where the Company is charged fees, costs or charges by NESO in relation to the Connection, the Company will be entitled to recover such amounts from you, where relevant. Progression of the Connection by the Company is dependent on payment on request of any amounts due to NESO. In addition, NESO may require the cost of its Transmission Works to be underwritten, so it does not carry out works and incur significant cost at risk. NESO may require security for its costs and for cancellation charges where a Transmission project is ended prematurely by the Customer. Unless your credit rating is A- and A3 respectively as set by Standard and Poor's or Moody's respectively (as described in more detail in the accompanying Standard Terms and Conditions), the Company may require you to provide security for Transmission Works and Cancellation Charges. If you do not provide or maintain the required security the Company can refuse to continue to commence or continue its works or to terminate the Connection. **[Prompt: insert this wording or delete it if not applicable: Details of your fees related to Transmission Works and any related Security are set out in the table in Clause 1 and Schedule 4 of this Offer.]**

Payment Schedule: **Schedule 1** also provides details of when payments are due for your Connection to progress. For the largest connections payment in stages may be agreed. The Company will not progress your Connection until you have paid sums invoiced to you and provided any security required. We cannot progress the Distribution Works, obtain Land Rights and Consents or purchase plant, materials and equipment until you have paid for them. If payments are delayed the Agreement may require to be varied to reflect subsequent impacts on your Estimated Connection Date to the Distribution System or, if the issue is not remedied, terminated.

Payment Changes: Where there are changes after this Offer we may require to charge additional sums which you must pay before Distribution Works start or continue. We will provide details of these updated sums to you. Where there are late changes to the Distribution Works, for example due to conditions experienced at the site by our works contractor towards the end of the project, we may require to carry out a final price reconciliation at the end of the Distribution Works which could require a final payment from you before energisation of your Connection. More detail of how or when the charges might change are set out in the accompanying Standard Terms and Conditions and in the documents referenced in **Clause 12** of this Offer.

Distribution Use of System Charges: From energisation of the Connection, the Company will charge Distribution Use of System Charges associated with electricity export and/or import through the Connection Point(s) to the appointed Electricity Supplier(s), in accordance with the prevailing the Company Use of System Charging Methodology and Use of System Charging Statements and the DCUSA.

10 Connection Milestones Queue Management

The Company must manage a queue of connections to the Distribution System, to ensure that customers whose projects are delayed do not block other customers from connection. Accordingly, the Connection and the Estimated Date of Connection are dependent and conditional on the Customer meeting certain key Milestones and providing evidence of meeting those Milestones to the Company by the deadlines set out in this Offer (or as later advised by the Company in writing). You must comply with the Milestones in accordance with the [Energy Networks Association \(ENA\) Queue Management User Guidance](#), which includes detail about timescales, how these are calculated and the evidence you must provide to the Company to demonstrate that you have met your Milestones.

[Prompt: if Connection Milestones apply, insert this wording and table below: **The Milestones you have to meet are as follows:**

Connection Milestone Number	Connection Milestone Description	Connection Milestone ENA Timeframe [Prompt: insert timeframe]	Date Connection Milestone is to be Completed by (Post Quote Acceptance) [Prompt: for Gate 2 offers only where Connection date is already estimated]	Milestone Completed: Yes or No
M1	Initiated statutory Consents including Planning Permission	[insert timeframe]	[DD/MM/YYYY] or [Month YEAR] or [TBC after acceptance]	[Yes] or [No]
M2	Secured statutory Consents including Planning Permission	[insert timeframe]	[DD/MM/YYYY] or [Month YEAR] or [TBC after acceptance]	[Yes] or [No]
M3	Land Rights	[insert timeframe]	[DD/MM/YYYY] or [Month YEAR] or [TBC after acceptance]	[Yes] or [No]
M4	NESO Interface	[insert timeframe]	[DD/MM/YYYY] or [Month YEAR] or [TBC after acceptance]	[Yes] or [No]
M5	Contestable Design Works Submission	[insert timeframe]	[DD/MM/YYYY] or [Month YEAR] or [TBC after acceptance]	[Yes] or [No]
M6	Provision and agreement of Construction Plan	[insert timeframe]	[DD/MM/YYYY] or [Month YEAR] or [TBC after acceptance]	[Yes] or [No]
M7	Project Commitment	[insert timeframe]	[DD/MM/YYYY] or [Month YEAR] or [TBC after acceptance]	[Yes] or [No]
M8	Project Construction	[insert timeframe]	[DD/MM/YYYY] or [Month YEAR] or [TBC after acceptance]	[Yes] or [No]

***Milestone 4 only applies when your accepted Offer requires an interface between the Company and NESO. Milestone 5 applies when only Non-Contestable Works are accepted.]**

[Prompt: if Connection Milestones apply, insert this wording: **It is your responsibility to meet these milestones, or to communicate to the Company, through your allocated Contract Manager, any risks or delays you have in meeting them. If you do not progress your Customer and Alternative Provider Contestable Works and obligations to meet these Milestones on time or as required and provide evidence of meeting the Milestones to the Company, this will have an impact on the time and cost of**

your Connection. The Company has the right to terminate this contract if you do not meet milestones and will do so where you have not provided clear and reasonable justification for the delay and detail for future improved progress. The Company will not start or continue its Distribution Works until it is confident that your project is progressing in line with the Milestones and may terminate if the Milestones are not met. – or delete it if Connection Milestones do not apply]

OR

[Prompt: where no Connections Milestones are being triggered, delete wording and table above and insert this wording instead: **Your Connection has not been identified as requiring Milestones at this stage.** – or delete it if Connection Milestones apply]

11 Customer Obligations and Works

In order for the Company to complete the Distribution Works, the Customer must carry out the Customer's Works and the Contestable Works through its Alternative Provider (where applicable) in accordance with the Company's standards as set out in the Company's [G81 Library](#). These works are at the Customer's cost and risk.

The Customer must also provide the project specific requirements required to allow the Company to progress the Distribution Works and the Connection as set out in **Schedule 2**, at the Customer's cost and risk. A summary of requirements for all connections is set out below, with more detail of the requirements in the Guidance Notes listed in **Clause 12** of this Offer and in the accompanying Standard Terms and Conditions.

Site Requirements: The Customer must provide the unrestricted access, site requirements and facilities required by the Company to complete the Distribution Works in accordance with this Offer and its accompanying Standard Terms and Conditions and as advised by the Company as the Works progress. The Company has the right not to start and to stop work and remove all its staff, contractors and representatives from your site if in the Company's reasonable opinion your site is unsafe or contaminated, until the issue has been remedied to the Company's reasonable satisfaction.

Technical Requirements: The Customer's installation must be installed, operated and maintained in accordance with the requirements set out in the table in **Clause 2** of this Offer and the technical engineering requirements of the Distribution Code. You must comply the following Engineering Recommendations as applicable (and as amended or replaced from time to time) – Engineering Recommendations G5, G59 or G99, G100 and P28. The Customer and any Alternative Provider must establish design and construction procedures to comply with these Engineering Recommendations and the Company's requirements as set out in the Company's G81 library. The Company may require the Customer to complete a harmonics analysis or other analyses at the Customer's cost to ensure compliance. The Company requires any ANM Systems and components to be tested and commissioned in accordance with the Company's commissioning procedures. The Company will not energise the Connection until it is satisfied that these requirements have been met.

Operation, Protection and Control: Your generation/energy storage plant is subject to the terms of the Distribution Code. Energisation of your Connection by the Company is conditional upon your ensuring the generation output is balanced across the phases of the Connection at all times. The Company coordinates protection relay settings with the Customer to ensure discrimination between the respective protection equipment to determine how and when the equipment must respond. The Company must witness all protection and control testing, including for the Customer's protection schemes to ensure compliance with Engineering Recommendations.

Land Rights and Consents: The Connection is dependent on and subject to all necessary Land Rights and Consents being in place and access being provided. The Company cannot carry out the Distribution Works until all the necessary Land Rights and Consents are in place and access is available. The Customer must provide all necessary Land Rights and Consents to the Company in relation to property the Customer owns or controls and for Works the Customer carries out or which are carried out by the Customer/your Alternative Provider. On third party land the Customer must provide evidence satisfactory to the Company that the necessary Land Rights, Consents and approvals are in place for Customer and/or Alternative Provider Works. The Company requires as much legal security for placement and maintenance of its equipment and cables as is possible. Our **Schedule 1** cost breakdown assumes all Land Rights will be in the adopted public highway or land owned or controlled by the Customer as the Land Rights detail is not known at the date of this Offer. However, it is often the

case that the Company requires to obtain additional Land Rights and Consents to complete the Distribution Works (for example from third party landowners). We will update you on the cost and time required to obtain such Land Rights and Consents when this is known. The Customer is responsible for paying for the cost of all Land Rights and Consents necessary to enable the Works and for all electric cables, lines and works required for the Connection along the route approved by the Company. More detail is set out in the Guidance Note on Land Rights and Consents linked in **Clause 12** of this Offer.

Agreements: Prior to commissioning and energisation the Customer (and/or your Alternative Provider) must enter into or become party to certain agreements relating to the Connection, including a Connection Agreement with the Company or Bilateral Connection Agreement between the Company and the IDNO where you have appointed an IDNO, an Adoption Agreement between the Company and the ICP if you have appointed an ICP to carry out your Contestable Works (together with as built records for all plant and apparatus that we adopt), a Joint Operational Agreement and Site Responsibility Schedule detailing operational and safety responsibilities for the Connection, an electricity supply agreement and an electricity purchase agreement with an Electricity Supplier who is a party to the DCUSA and such further agreements which NESO may require. Where the agreements are between the Customer and parties other than the Company, you must provide evidence satisfactory to the Company of your compliance with these requirements.

Metering: For your Connection to be energised the Customer must also put in place electricity supply and metering arrangements. The charges for the Connection do not include the cost of the required export and import metering and the associated communications facilities required for the metering. The Customer is responsible for meeting all costs associated with the installation of metering and any related communications links.

If you do not complete and/or provide these works, requirements, rights and documentation as required or on time, this will affect the time and cost of your Connection or may lead to the termination of the Connection.

12 Terms and Conditions and Guidance Notes

This Offer, including its Schedules, sets out key information about your Connection and, if accepted, forms the basis of our agreement with you to provide the Connection. This agreement remains in place until both full payment is received from you and energisation of the Connection, unless terminated earlier.

This Offer includes and is subject to the accompanying Standard Terms and Conditions, which are specific to large and major generations connections (REF-NET-COM-019). Click [here](#) to view and/or download a copy. The Supplementary Consumer Terms and Conditions (included with the Standard Terms and Conditions) are also applicable if you are a consumer. It is very important that you take time to review these terms and conditions as they govern the relationship between you and us and set out more detail of how we provide the Connection, including setting out limits and exclusions of liability and grounds for variation and termination. If you accept this Offer you are agreeing to abide by the terms and conditions it includes.

More details about our assumptions, processes and requirements are set out in the Company's Guidance Notes listed in the table below. You, and your Alternative Provider, should take time to review these Guidance Notes as they apply to this Offer, the Distribution Works and your Connection.

Guidance Title	Description
Alternative Providers – Connection Offer Guidance	This Guidance Note (REF-NET-COM-021) sets out more detail about the choices available to you for Competition in Connections and the obligations you take on if you accept the Non-Contestable Works only proposal. Click here to view and/or download a copy. For further information on Competition in Connections and where to find an Alternative Provider, please refer to our Website at: www.ssen.co.uk/our-services/competition-in-connections/, and also at: www.ssen.co.uk/our-services/new-supplies/find-an-icpidno-you-have-a-choice/ (where you can view and/or download our 'You have a choice' fact sheet). See also: www.lrga.com/en-gb/utilities/ners/search/, and: www.ofgem.gov.uk/data/list-all-electricity-licensees-including-suppliers.

Change & Variations – Connection Offer Guidance	This Guidance Note (REF-NET-COM-028) sets out more detail about variations which may impact on your Offer. Click here to view and/or download a copy. For further information on the variation process, please refer to: variation-process-guide-0225.pdf .
Complaints and Dispute Resolution	If you have a complaint about your Connection please refer to: www.ssen.co.uk/about-sssen/customer-support/complaints/ where you can view and/or download a copy of our Dispute Resolution process. For Ombudsman services, you can also refer to: www.ssen.co.uk/about-sssen/customer-support/complaints/ombudsman-services/ .
Connections Information	Some useful links on our Website for your review include: - www.ssen.co.uk/our-services/new-supplies/generation-connections/ - G98/G99 Generator requirement documents - www.ssen.co.uk/about-sssen/library/ - www.ssen.co.uk/about-sssen/library/connections-useful-documents/
Connection Charging Statement	You can download our Statement of Methodology and Charges for Connection from our Website at: www.ssen.co.uk/about-sssen/library/charging-statements-and-information/ .
Connection Offer Expenses	For more information, please refer to: www.ssen.co.uk/our-services/service-information/connection-offer-expenses-and-charges/ .
Connection Offer – Glossary of Defined Terms	A Glossary (REF-NET-COM-020) explaining and giving more detail about the terminology used in this Offer, the accompanying Standard Terms and Conditions, and the Guidance Notes referred to in this Offer. Click here to view and/or download a copy.
Contracted Parties	Further information about your contracted party roles can be found on our Website at: www.ssen.co.uk/our-services/new-supplies/contracted-parties/ .
Flexible & Curtailable Connections – Offer Guidance	This Guidance Note (REF-NET-COM-027) sets out more detail about options regarding flexible and curtailable connections and how your Connection may be affected where applicable. Click here to view and/or download a copy. Please also refer to TG-NET-COM-005 (SSEN Active Network Management Schemes Guidance) and TG-NET-ENG-032 (Customer Technical Guide) published on our Website at: www.ssen.co.uk/our-services/tools-and-maps/g81/access-scr-flexible-solutions/ and www.ssen.co.uk/about-sssen/dso/flexibility/access-products/ .
Guaranteed Standards of Performance (GSoP)	The Connections GSoP are guaranteed standards of service levels set out under The Electricity (Connections Standards of Performance) Regulations (as amended from time to time) which must be met by the Company. If we fail to meet the level of service required, we may be obliged to make a payment to you. To find out what these guaranteed standards of performance cover please visit our Website at: www.ssen.co.uk/about-sssen/performance-standards/ . Further information can be found on the Gov.uk website .
Interactivity	Information explaining interactivity of connections on the electricity Distribution System and the process that we follow to manage Interactive Connection Offers can be found on our Website at: www.ssen.co.uk/our-services/service-information/interactivity-process/ .
Land Rights – Connection Offer Guidance	This Guidance Note (REF-NET-COM-025) sets out more detail about the land rights and consents that we require and which you require to provide and comply with to enable the Connection. Click here to view and/or download a copy.
Metering – Connection Offer Guidance	This Guidance Note (REF-NET-COM-026) sets out more detail about the metering arrangements and associated MPAN request you need to make for your Connection. Click here to view and/or download a copy.
Milestones	Further information about Milestones can be found on our Website at: www.ssen.co.uk/our-services/service-information/queue-management/ . The Energy Networks Association also provides detailed guidance, which can be found here . ENA - Updated Queue Management User Guide (Sep 2025) – Energy Networks Association (ENA) .

MPANs	Further information about MPANs can be found on our Website at: www.ssen.co.uk/our-services/service-information/what-is-a-mpan/ .
NESO requirements	More details about NESO's requirements can be found at: Connections National Energy System Operator . Further information about Connections Reform can be found on our Website at: Connections Reform and your project .
Project Programming – Connection Offer Guidance	This Guidance Note (REF-NET-COM-029) sets out more detail about the programming of the Distribution Works. Click here to view and/or download a copy.
Reinforcement Works – Connection Offer Guidance	This Guidance Note (REF-NET-COM-022) sets out more detail about our Distribution System and/or the NETS reinforcements which may affect your Connection. Click here to view and/or download a copy.
Second Comers and Cost Apportionment	More detail about cost sharing for infrastructure investments which may apply for your Connection and any related security requirements can be found on our Website at: www.ssen.co.uk/our-services/competition-in-connections/alternative-provider-network-information/cost-apportionment-register/ and www.ssen.co.uk/about-sssen/library/access-scr/ .
Site Requirements – Connection Offer Guidance	This Guidance Note (REF-NET-COM-024) sets out more detail about our standard site requirements that you need to provide and/or undertake to enable the Connection. Click here to view and/or download a copy. See also our site readiness guide which can be downloaded from our Website at: site-readiness-guide-large-connections-above-100a-1120-v1.1.pdf .
Transmission Works – Connection Offer Guidance	This Guidance Note (REF-NET-COM-023) sets out more detail about the impact of Transmission Works on your Connection, the applicable processes and the obligations you take on and the payment and security you may be required to provide. Click here to view and/or download a copy.

This Offer, including its accompanying Standard Terms and Conditions, is a notice under Section 16A (5) of the Electricity Act 1989. If you have any concerns or feel something isn't quite right, please reach out to us; the Company is here to help and will do our best to resolve your query. We also have a dispute resolution process you may follow. Click [here](#) to view and/or download a copy. If you still have concerns, Section 23 of the Electricity Act allows for any unresolved disputes relating to the provision of this Offer to be determined by the Gas and Electricity Markets Authority. Any dispute must be referred to the Authority within 12 months following the date of connection.

13 Acceptance of this Offer

If you choose to accept the proposal for connection set out in this Offer you need to complete the acceptance form in **Schedule 2**, return it to us and make the required payment before the Offer expiry date. We cannot progress your Connection until we have received your signed acceptance and payment. This Offer expires on the date set out in **Clause 1** of this Offer, subject to interactivity. **[Prompt: for Connections Reform, insert this wording – delete: To meet NESO's timetable for Connections Reform, you must accept your Offer by the date set out in the Clause 2 table.]**

14 Interactivity

If we receive a number of applications for connection to the same part of our Distribution System and there is insufficient capacity, or there are other constraints on the Distribution System that prevents those connections and your proposed Connection from being made, we apply our interactive connection application process – this is an industry wide approach. If your Connection is/becomes Interactive this will impact your acceptance period which will be reduced to, at most, 30 days – to avoid delays in our interactive connections process. It is not possible to extend the acceptance period where the interactive connections process applies. Your project **[is / is not]** interactive. **[Prompt: if it is not currently interactive, add this wording (keep in red): "If your project becomes Interactive, we will notify you of this." – or delete it]**

[Insert details on interactivity impact for this connection where relevant – only if interactivity is applicable].

[Prompt: If Offer is interactive and is Unconditional, please insert the following wording: **The Company has received other applications for connection which require to make use of the same part of the Distribution System and there is insufficient capacity or other constraints on the Distribution System preventing all the connections from being made. This means that your Offer is interactive. Therefore, the Company is applying its interactive connection application process in accordance with the Company's Connection Charging Statement. The Company prioritises interactive applications for connections according to their application date. Your application was the first application received and as such is considered as unconditional. In accordance with the Company's interactive connections process, the period within which you have to accept this Offer and pay the relevant sums due is 30 days. This period for acceptance is reduced due to the interactivity of this Connection. This Offer must be accepted, and payment with your signed acceptance form must be received, no later than 5pm, 30 days from the date of this Offer. If you fail to do so this Offer will automatically be withdrawn without further reference to you and the capacity may be allocated to one of the other applicants.**]

OR

[Prompt: If Offer is interactive and is Conditional, please insert the following wording: **The Company has received other applications for connection which require to make use of the same part of the Distribution System and there is insufficient capacity or other constraints on the Distribution System preventing all the connections from being made. This means that your Offer is interactive. Therefore, the Company is applying its interactive connection application process in accordance with the Company's Connection Charging Statement. The Company prioritises interactive applications for connections according to their Application Date. Your application was the [Prompt: Insert "QUEUE POSITION"] application received and as such is considered as conditional. In accordance with the Company's interactive connections process, the period within which you have to accept this Offer is 30 days. The period for acceptance is reduced due to the interactivity of this Connection. This Offer must be accepted with your signed acceptance form received, no later than 5pm, 30 days from the date of this Offer. Irrespective of whether or not you accept this Offer, if: (a) one or more of the application(s) ahead of your Offer in the interactive queue is/are accepted by the applicant(s) in accordance with the terms and conditions of their Offer(s); and (b) due to insufficient capacity upon the Company's Distribution System or other constraints, it is not possible for the Company to provide all the connections for which valid acceptances have been received, such valid acceptance(s) received in connection with the earlier applications will take priority over your acceptance and your acceptance will be deemed to be invalid. If this happens, the Company will contact you to discuss alternative connection solutions. Please do not make payment until you have received confirmation as to the outcome of the interactivity. The Connection Offer Expenses (COE) fee is still payable whether your Offer is successful in the interactivity process or not.**]

15 Key Contacts

If you need to contact us about your Connection, please use the details set out in **Clause 1** of this Offer.

To work with you effectively we need to identify three key roles on every project; the Connecting Customer (the person or company who will ultimately use the Connection or, where applicable, their IDNO), the Commercial Contact (the person or company appointed by the Connecting Customer to manage the job on their behalf) and the Payer (the person or company appointed by the Connecting Customer to manage the finances for the project). Having these details lets us make sure that the right matters are handled by the right people and that lines of communication are clear. All formal communications with us should be through these three key roles to avoid confusion.

From the information you've provided to date, we've assumed the following:

Connecting Customer:	[insert Connecting Customer's Name]
Commercial Contact:	[insert Commercial Contact's Name]
Payer:	[insert Payer's Name]

If the above isn't correct, or if you would like to change any of the above-named parties, please let us know.

If you need further help, please do not hesitate to contact us. Alternatively, you may wish to visit our website at www.ssen.co.uk for further information.

Yours sincerely,

[Prompt: insert **CCM's Name**]

Connections Contracts Manager

SCHEDULES TO GENERATION CONNECTION OFFER

SCHEDULE 1 – BREAKDOWN OF CHARGES

Payment Schedule

S1.1. Payment Terms for the Company to Undertake All Distribution Works

S1.1.1. Full Payment on Acceptance for the Company to Undertake All Distribution Works

Payment and Due Date	Value (Excl. VAT)	Value (Incl. VAT at 20%)
Full Payment (less the amount of any Second Comer Charge) Payment with Offer acceptance	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]

S1.1.2. Staged Payments for the Company to Undertake All Distribution Works

Payment and Due Date	Value (Excl. VAT)	Value (Incl. VAT at 20%)
Connection Offer Expenses (COE) fee (payable within 30 days of invoice issued)	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Payment 1 Payment with Offer acceptance Payment includes: [insert what this includes – e.g., TEA fee, feasibility design, etc.]	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Payment 2 Payment Due Date: [DD/MM/YYYY] Payment includes: [insert what this includes – e.g., detailed design, early procurement, etc.]	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Payment 3 Payment Due Date: [DD/MM/YYYY] Payment includes: [insert what this includes – e.g., construction, remaining procurement, etc.]	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Final Payment (excluding any Second Comer Charge) Invoice to be paid no later than 30 days prior to completion of all Distribution Works Payment includes: [insert what this includes – e.g., commissioning, energisation, etc.]	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Second Comer Charge Payment Invoice to be paid within 30 days of issue following completion of the electrical works	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Total	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]

S1.2. Payment Terms for the Company to Undertake Non-Contestable Works Only

S1.2.1. Full Payment for the Company to Undertake Non-Contestable Works Only

Payment and Due Date	Value (Excl. VAT)	Value (Incl. VAT at 20%)
Full Payment (less the amount of any Second Comer Charge) Payment with Offer acceptance	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]

S1.2.2. Staged Payments for the Company to Undertake Non-Contestable Works Only

Payment and Due Date	Value (Excl. VAT)	Value (Incl. VAT at 20%)
Connection Offer Expenses (COE) fee (payable within 30 days of invoice issued)	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Payment 1 Payment with Offer acceptance Payment includes: [insert what this includes – e.g., TEA fee, feasibility design, etc.]	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Payment 2 Payment Due Date: [DD/MM/YYYY] Payment includes: [insert what this includes – e.g., detailed design, early procurement, etc.]	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Payment 3 Payment Due Date: [DD/MM/YYYY] Payment includes: [insert what this includes – e.g., construction, remaining procurement, etc.]	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Final Payment (excluding any Second Comer Charge) Invoice to be paid no later than 30 days prior to completion of all Distribution Works Payment includes: [insert what this includes – e.g., commissioning, energisation, etc.]	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Second Comer Charge Payment Invoice to be paid within 30 days of issue following completion of the electrical works	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Total	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]

Breakdown of Charges

Connection Offer Expenses

Description:	Charges (excl. VAT)
Connection Offer Expenses (COE) fee	£ [value] or [Not Applicable]

Breakdown of the Company Charges for the Distribution Works

[Prompt: if SHEPD, use below table – or delete if for SEPD]

Component of Works		Charges (excl. VAT)
DIVERSION WORKS [Prompt: provide description of diversion works where relevant or insert “Not Applicable”]		£ [value] or [Not Applicable]
DISTRIBUTION REINFORCEMENT WORKS [Prompt: provide description of reinforcement works where relevant or insert “Not Applicable”, example of multiple stages shown below – adjust as required for Voltage Levels applicable] Part 1 – EHV (33kV) Voltage Level Application (APP) – **** kW, New Network Capacity (NNC) – **** kW Description of Reinforcement Works at EHV		£ [value] or [Not Applicable]
[Remove this row if only single element of (or no) reinforcement] Part 2 – EHV/HV (33kV/11kV) Transformer Level Application – **** kW, New Network Capacity (NNC) – **** kW Description of Reinforcement Works at EHV/HV		£ [value] or [Not Applicable]
[Remove this row if only single element of (or no) reinforcement] Part 3 – HV (11kV) Voltage Level Application – **** kW, New Network Capacity (NNC) – **** kW Description of Reinforcement Works at HV		£ [value] or [Not Applicable]
Network Reinforcement Charges Breakdown		
Total Reinforcement Works	£ [value] or [Not Applicable]	
Limit for Cost Apportionment [£200 x **** (APP)] comprising	£ [value] or [Not Applicable]	
Contribution breakdown from each party	Company	Customer
Part 1 – EHV (33kV) Voltage Level #£****,***.*** x (APP/NNC for EHV) #Ratio split used for sums eligible for Apportioned Reinforcement – at each voltage level is: Voltage Level Reinf. Cost Total Reinforcement Cost	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
[Remove this row if not required] Part 2 – EHV/HV (33kV/11kV) Transformer Level #£****,***.*** x (APP/NNC for EHV/HV)	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]

[Remove this row if not required] Part 3 – HV (11kV) Voltage Level #£***.***.*** x (APP/NNC for HV)	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
Reinforcement above High Cost limit and charged in full as Connection Charge		£ [value] or [Not Applicable]
Charges for Previous Reinforcement Works (Second Comer Charge)		£ [value] or [Not Applicable]
Contribution total from each party	Company	Customer
Reinforcement Charges by each party (excl. VAT)	£ [value] or [Not Applicable]	£ [value] or [Not Applicable]
CONNECTIONS WORK BREAKDOWN		
NON-CONTESTABLE WORKS [Prompt: provide breakdown and description of all Non-Contestable Works] These works will include installation of ANM control equipment within the Generation/Energy Storage Facility.] [PROMPT: INSERT WORKS FROM TR] [PROMPT: THIS NEEDS TO INCLUDE THE ADDITIONAL COSTS OF THE ANM FOR ALL APPLICABLE SCHEMES]		
Description of Non-Contestable Works Item 1		£ [value] or [Not Applicable]
Description of Non-Contestable Works Item 2		£ [value] or [Not Applicable]
Description of Non-Contestable Works Item 3		£ [value] or [Not Applicable]
Legal and Professional Costs		£ [value] or [Not Applicable]
Connection Offer Expenses Charge (Non-Refundable)		£ [value] or [Not Applicable]
ECCR Charges for connecting to previous connection works (Rebate)		£ [value] or [Not Applicable]
Final Connection Charge		£ [value] or [Not Applicable]
Total Non-Contestable Works Charges (excl. VAT)		£ [value] or [Not Applicable]
CONTESTABLE WORKS		
[Prompt: provide breakdown and description of all Contestable Works]		
Description Contestable Works Item 1		£ [value] or [Not Applicable]
Description Contestable Works Item 2		£ [value] or [Not Applicable]

Description Contestable Works Item 3	£ [value] or [Not Applicable]
Description Contestable Works Item 4	£ [value] or [Not Applicable]
Description Contestable Works Item 5	£ [value] or [Not Applicable]
Description Contestable Works Item 6	£ [value] or [Not Applicable]
Total Contestable Works Charges (excl. VAT)	£ [value] or [Not Applicable]
Total All Works Charges (excl. VAT)	£ [value] or [Not Applicable]

[Prompt: if SEPD, delete above table and insert the **bespoke detailed cost breakdown table** instead]

*****TABLE TO BE INSERTED HERE*****

[Prompt: where Cost Apportionment does not apply, delete the following clauses S2.1, S2.2, and S2.3]

S2.1. Cost Apportionment and Cost Apportionment Contribution

- (a) the Company has applied Cost Apportionment in calculating the charges for the Connection. The principles of Cost Apportionment are set out in the Company's Connection Charging Statement.
- (b) The charges for the Connection stated in this Offer or Agreement have been adjusted by a contribution (the "Cost Apportionment Contribution" or "CAC") of [Prompt: Insert £ [value] ([amount] Pounds Sterling). [Note: the value of the CAC must be as stated in the project's Commercial Appraisal and should be consistent with the authorised CAPEX value.]
- (c) The Customer may be liable to pay to the Company the full value of the CAC if:
 - (i) the maximum export and/or import capacity, as indicated in **Clause 2** of this Offer or Agreement, is/are reduced within 5 years of execution of the Connection Agreement; or
 - (ii) the Connection Agreement is terminated within 5 years of execution.
- (d) If this Agreement is terminated prior to the completion of the Connection, the Customer will be liable to pay to the Company a proportion (to be determined by the Company) of the CAC.

[Prompt: where recovery of previous costs under ECCR does not apply, delete the following clause S2.2]

S2.2. Charges for Previous Reinforcement Works

- (a) In providing the Connection, the Company utilises specific previously installed Distribution System's assets. In accordance with the Electricity Connection Charges Regulations, the charges for the Distribution Works include a sum of £ [value] in recognition of the prior contribution towards the costs of the relevant assets.
- (b) These sums are payable on completion of the electrical works.

[Prompt: where O&M has not been included delete the following clause S2.3]

S2.3. Charges for Operation and Maintenance of Distribution Equipment

Where applicable, the Charges for Distribution Works Options detailed above may include charges for the ongoing operation and maintenance of the Company's connection equipment and plant. In line with the Company's Statement of Methodology and Charges for Connection, the charges of the future operation and maintenance of any additional assets requested by the Customer (over and above those associated with the Minimum Scheme – i.e., Enhanced Scheme) will be payable in full. [Prompt: where ANM applies and costs of operating ANM are capitalised and charged up-front, add this wording: "In particular, the Charges may include charges for the operation, repair, maintenance and replacement of ANM equipment and management of the ANM Scheme(s)." – or delete if ANM does not apply and/or costs of operating ANM are not capitalised and not charged up-front]

SCHEDULE 2 – CUSTOMER ACCEPTANCE FORM

[Prompt: if this a new Connection Application for a new Connection Offer, use the below form – or delete]

Company Reference: [PROMPT: Insert **Project Number-Version**]

Site Name and/or Address: [Prompt: Insert **Site Name / Address**]

Offer Expiry Date: [Prompt: Insert quote expiry date **DD/MM/YYYY**]

I* / We* hereby accept, for and on behalf of [Connecting Customer's Name / Company Name], the Company's Offer, dated [DD/MM/YYYY], for the Connection on the terms and conditions contained in said Offer.

Offer options:	Please indicate which Offer you wish to accept from the options below (tick just one Offer option's check box).
The Company to Undertake All Distribution Works	
Full Payment on Acceptance (less the amount of any Second Comer Charge) (see Schedule 1, S1.1.1)	☐ [Prompt: Keep the check box or delete it and insert Not Applicable]
Staged Payments (see Schedule 1, S1.1.2)	☐ [Prompt: Keep the check box or delete it and insert Not Applicable]
Or: The Company to Undertake Non-Contestable Works Only	
Full Payment on Acceptance (less the amount of any Second Comer Charge) (see Schedule 1, S1.2.1)	☐ [Prompt: Keep the check box or delete it and insert Not Applicable]
Staged Payments (see Schedule 1, S1.2.2)	☐ [Prompt: Keep the check box or delete it and insert Not Applicable]

If you wish to accept this Offer,
please provide the payer's name
and address.

Signature: _____

Name (PRINT): _____

Acceptance date: _____

Position (PRINT): _____

The Customer Acceptance Form enclosed with this Offer must be signed by the Connecting Customer's personally or if the Connection is requested by a company, an appropriate and authorised representative of that company. The signatory's position within the company must be specified together with a statement that he/she is signing on behalf of the company. We must receive your acceptance form identifying which Offer option you have accepted before we can progress your Connection. If we do not receive the completed acceptance form from you, we will treat your Offer as not accepted.

By accepting this Offer you are also acknowledging and accepting that you will become liable to pay the **"Second Comer"** charge as set out in **Schedule 1** of this Offer (where applicable), in accordance with the Electricity (Connection Charges) Regulations upon completion of the electrical works. You will be invoiced separately for this.



Payments and the signed Customer Acceptance Form to be returned to: [Prompt: insert either SEPD details or SHEPD details as applicable, and delete the ones which are not relevant]

Address: [if SEPD, insert: **Major Commercial Contracts, Scottish and Southern Electricity Networks, 4 Penner Road, Havant, Hampshire, PO9 1QH**

or if SHEPD, insert: **Major Commercial Contracts, Scottish and Southern Electricity Networks, Inveralmond House, 200 Dunkeld Road, Perth, PH1 3AQ**]

E-mail: commercial.contracts@sse.com

Cheque payments: Please make cheque payable to [insert **"Southern Electric Power Distribution plc"** or **"Scottish Hydro Electric Power Distribution plc"** as applicable]

**BACS payments
(SEPD):**

[Prompt: if SEPD,
keep these bank
details and delete
below ones]

Account name: **Southern Electric Power Distribution plc**

Bank: **Barclays Bank Plc**

Account number: **20217824**

Sort code: **22-54-74**

IBAN code: **GB08 BARC 2254 7420 2178 24**

Swift No (BIC): **BARC GB 22**

VAT registration number: **553 7696 03**

Quote reference: [Prompt: insert **Project Number-Version**]

**BACS payments
(SHEPD):**

[Prompt: if SHEPD,
keep these bank
details and delete
above ones]

Account name: **Scottish Hydro Electric Power Distribution plc**

Bank: **Barclays Bank Plc**

Account number: **10217875**

Sort code: **22-54-74**

IBAN code: **GB04 BARC 2254 7410 2178 75**

Swift No (BIC): **BARC GB 22**

VAT registration number: **553 7696 03**

Quote reference: [Prompt: insert **Project Number-Version**]

Debit or credit cards
payments:

If you wish to pay by credit or debit card, you can do this by logging in to your account at <https://ssen.custhelp.com/app/home>, or please call our payment line on **0800 197 5527** and use the phone payment reference provided below. You may only pay on the Customer's behalf if you have been formally appointed as **"Payer"** by the Customer. Any payment without such appointment is entirely at your own risk.

Phone Payment
Reference:

[Prompt: insert 23 digits: **XXXXXX-XXXX-XXXXXX-XXXXXX-X**]

You can pay the charges set out in this Offer by credit or debit card, cheque, or bank transfer, either by post, by phone or via our Website (if you are registered). Please note that we accept card payments for charges up to £10,000 in value (including VAT). If you wish to pay for charges above that value by card payments, please contact us and we will review your request. We may be able to agree card payment at a higher value but are not obliged to do so.

Please, indicate your method of payment in the relevant box below:

☐

Cheque

☐

Bank Transfer

☐

Credit/Debit Card

OR

[Prompt: if this a variation agreement to an existing offer/Gate 2 offer, use the below signing form for SHEPD instead of the Customer Acceptance Form – or delete]

The Company and the Customer entered into: -

- (i) A Connection Offer dated [Prompt: insert date of offer DD/MM/YYYY] accepted by the Customer on [Prompt: insert date Customer accepted original offer DD/MM/YYYY] for a Connection to the Customer's generating site [Prompt: insert and/or energy storage site as applicable or delete] at [Prompt: insert location].
- (ii) [Prompt: insert any other prior variation(s)/side letter(s) as appropriate or insert "Not applicable"];

Documents at (i) and (ii) above, the "**Contract Documents**".

The Company and the Customer have agreed to amend the terms and conditions of the Contract Documents by replacing them with the terms of this agreement (the "**Variation Agreement**").

This Variation Agreement shall form the entire agreement between the Parties for the remainder of the term of the contract.

This Variation Agreement is governed by and shall be construed in accordance with the laws of Scotland, and the parties submit to the exclusive jurisdiction of the Scottish Courts.

This Variation Agreement is subject to acceptance by [Prompt: insert date DD/MM/YYYY] and shall lapse if not accepted by such date.

In witness whereof, this Variation Agreement consisting of this and the preceding pages and schedules is executed by the Parties as follows:

Signed for and on behalf of **SCOTTISH HYDRO ELECTRIC POWER DISTRIBUTION PLC**

Signature

Print name

Job title

Date of signature

Signed for and on behalf of [Prompt: Insert CONNECTING CUSTOMER's NAME / COMPANY NAME]

Signature

Print name

Job title

Date of signature



OR

[Prompt: if this a variation agreement to an existing offer/Gate 2 offer, use the below signing form for SEPD instead of the Customer Acceptance Form – or delete]

The Company and the Customer entered into: -

(iii) A Connection Offer dated [Prompt: insert date of offer DD/MM/YYYY] accepted by the Customer on [Prompt: insert date Customer accepted original offer DD/MM/YYYY] for a Connection to the Customer's generating site [Prompt: insert and/or energy storage site as applicable or delete] at [Prompt: insert location].

(iv) [Prompt: insert any other prior variation(s)/side letter(s) as appropriate or insert "Not applicable"];

Documents at (i) and (ii) above, the "**Contract Documents**".

The Company and the Customer have agreed to amend the terms and conditions of the Contract Documents by replacing them with the terms of this agreement (the "**Variation Agreement**").

This Variation Agreement shall form the entire agreement between the Parties for the remainder of the term of the contract.

This Variation Agreement is governed by and shall be construed in accordance with the laws of England, and the parties submit to the exclusive jurisdiction of the Courts of England and Wales.

This Variation Agreement is subject to acceptance by [Prompt: insert date DD/MM/YYYY] and shall lapse if not accepted by such date.

EXECUTION

This Variation Agreement has been entered into on the date stated at the beginning of it (see page 1).

Signed for and on behalf of **SOUTHERN ELECTRIC POWER DISTRIBUTION PLC**

Signature

Print name

Job title

Signed for and on behalf of [Prompt: Insert CONNECTING CUSTOMER's NAME / COMPANY NAME]

Signature

Print name

Job title



SCHEDULE 3 – PROJECT SPECIFIC REQUIREMENTS

Site Requirements

The provision of the Connection by the Company is dependent on the Customer (and or its Alternative Provider as applicable) undertaking various site works and/or providing access and facilities for the Company's use, to the Company's standards and specifications and as and when reasonably required by the Company, at no charge to the Company.

When we attend to undertake our works, you must ensure that any substation's site(s), cable routes and any associated overhead line positions are clear of all encumbrances and ready for on-site construction.

Please discuss any queries you have about site requirements with our Project Manager after acceptance of the Offer and refer to **Clause 12** of this Offer for further information.

Specific site requirements that have been identified for your project as at the date of this Offer are as follows, additional requirements will be identified to you as the project progresses:

Requirement	Site Specific Detail – Customer Responsibility [Prompt: insert any site specific requirements provided by DSO or Designer, and delete rows where not relevant to the project]
Access Arrangements	Company full access required [Prompt: specify any notable project-specific requirements for site access – e.g., road and/or bridge construction – which Customer must provide for the Connection]
[Cable Routes]	[Prompt: insert any project-specific requirements – or delete]
[Civil Works]	[Prompt: insert any project-specific requirements – or delete]
[Customer's electrical works]	[Prompt: insert any project-specific requirements – or delete]
[Ducts]	[Prompt: insert any project-specific requirements – or delete]
[Earthing]	[Prompt: insert any project-specific requirements – or delete]
[Excavation & Reinstatement]	[Prompt: insert any project-specific requirements – or delete]
[LV auxiliary supplies]	[Prompt: insert any project-specific requirements – or delete]
[Metering]	[Prompt: where metering applies, insert: Customer to ensure metering arrangements are in place – or delete – e.g., if it is an IDNO site]
[Protection Requirements]	[Prompt: insert any project-specific requirements – or delete]
[Provision for the Company's plant & apparatus]	[Prompt: insert any project-specific requirements – or delete]
[SCADA]	[Prompt: insert any project-specific requirements – or delete]
[Service Terminations]	[Prompt: insert any project-specific requirements – or delete]
[Special loads (motor starting, welding, harmonic distortion)]	[Prompt: insert any project-specific requirements – or delete]
[Substation Enclosure]	[Prompt: insert any project-specific requirements – or delete]
[Substation Site]	[Prompt: insert any project-specific requirements – or delete]
[Switchgear and ancillary plant]	[Prompt: insert any project-specific requirements – or delete]
[Switchroom (including wall space)]	[Prompt: insert any project-specific requirements – or delete]
[Technical requirements (LV, HV, EHV or above)]	[Prompt: insert any project-specific requirements – or delete]
[Telecommunications requirements]	[Prompt: insert any project-specific requirements – or delete]
[Temporary Track Works]	[Prompt: insert any project-specific requirements – or delete]



[Temporary supplies]	[Prompt: insert any project-specific requirements – or delete]
[Traffic Management]	[Prompt: insert any project-specific requirements – or delete]
[Transformers]	[Prompt: insert any project-specific requirements – or delete]
[Tree Cutting]	[Prompt: insert any project-specific requirements – or delete]
[Other not listed above]	[Prompt: insert any other project-specific requirements – or delete]

Reinforcement Associated with your Connection

[Prompt: if no reinforcement identified, insert this wording: No reinforcement works have been identified at this stage. – or delete]

OR

[Prompt: insert wording below if any reinforcement has been identified – or delete if not]

Network assessment and design has shown that to enable your Connection the Company requires to reinforce the existing electricity Distribution System. More detail about reinforcement is set out in the Guidance Note linked in **Clause 12** of this Offer.

An element of charges associated with this reinforcement is included in this Offer. These charges are calculated in accordance with industry requirements and shared in some cases between you and the Company. The apportionment is based on the capacity of the electricity connection you applied for and the new network capacity after the reinforcement has taken place. This may be because your Connection's effect on the thermal capacity, volts or fault level or a combination of these. Some worked examples of different reinforcement and this sharing of costs are provided in the Company's Statement of Methodology and Charges for Connection, linked in **Clause 12** of this Offer.

The following paragraph(s) describe the specific reinforcement triggered for your Connection:

[Prompt: insert 'Thermal driven reinforcement' wording below if applicable:

Thermal driven reinforcement

Reinforcement due to thermal capacity (potential overload) is required when the requested demand and/or generation exceeds the current rating of the existing equipment on the distribution system. Reinforcement to resolve this may be required on transformers, underground cables, overhead lines or a combination of these. Network modelling demonstrates that your requested Connection exceeds the available thermal rating of the Distribution System infrastructure which will be used to provide your Connection. To enable your Connection the Company will carry out the following thermal reinforcement:

[Prompt: insert brief description of thermal driven reinforcement] – or delete]

AND/OR

[Prompt: insert 'Voltage driven reinforcement' wording below if applicable:

Voltage driven reinforcement

Reinforcement due to voltage rise or fall (potential volts too high or too low) is required when the requested demand and/or generation would cause the volts on the network to be out-with the statutory limits for voltage. Reinforcement to resolve this may be required on transformers, underground cables, overhead lines or a combination of these. Network modelling demonstrates that your requested Connection causes the Distribution System to be outside of the statutory limits for voltage on the Distribution System infrastructure which will be used to provide your Connection. To enable your Connection the Company will carry out the following voltage driven reinforcement: [Prompt: insert brief description of voltage driven reinforcement] – or delete]

AND/OR

[Prompt: insert 'Fault Level driven reinforcement' wording below if applicable:

Fault Level driven reinforcement

Reinforcement is required where the fault level on the Distribution System as a result of your Connection requires Distribution System infrastructure to be replaced with that of a higher rating. Fault level is



defined as the amount of electrical current which would flow into a fault, from all sources, at any given location on the Distribution system. Distribution System infrastructure such as circuit breakers, lines and cables is designed to safely handle a stated fault level, if this is exceeded it may damage the equipment and lead to unsafe conditions. Network modelling demonstrates that your requested Connection causes the fault rating of Distribution System infrastructure which will be used for your Connection to be exceeded. To enable your Connection the Company will carry out the following fault level driven reinforcement: [Prompt: insert brief description of fault level driven reinforcement] – or delete]

Active Network Management (ANM) Requirements

[Prompt: if no ANM requirements identified, insert this wording: No ANM requirements have been identified at this stage. – or delete]

OR

[Prompt: insert wording below if any ANM requirements have been identified – or delete if not]

Where the Connection is subject to ANM requirements, the Customer and/or its Alternative Provider must support the Company's ANM Works in accordance with the accompanying Standard Terms and Conditions and the Flexible & Curtailable Connections Guidance Note (see **Clause 12** of this Offer). The Customer shall provide and install any equipment at the Customer's premises required to accommodate the Company's ANM control equipment in the switch room. The Customer is required to install communications links from the Customer's local control system to the Company's marshalling kiosk or ANM generator controller (as applicable) in the substation, required for monitoring generator parameters, status indication and to deliver control instructions to the Customer.

The Customer shall also work with the Company and its ANM supplier(s) to incorporate the Customer's Installation and its ANM equipment into the ANM Scheme(s), so it can respond to Instructions to manage within the specified timescales.

Specific conditions affecting your ANM System(s) are:

ANM Scheme Name	ANM Condition Description	Condition Affecting Your Connection
[Prompt: insert: "SWAN – Transmission ANM Scheme" required to manage [insert circuits details] – or delete] [***SEPD only***]	ANM limit: [Prompt: insert: limit description]	[Prompt: insert: condition details for that Connection] [The Connection is subject to constraints arising from N-3 Conditions which restrict transmission capacity on the National Electricity Transmission System.]
	ANM Start-Date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable]	
	ANM end date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable] or [Not Applicable] if no end date	
[Prompt: insert: "Minety GSP – Transmission ANM Scheme" required to manage [insert circuits details] – or delete] [***SEPD only***]	ANM limit: [Prompt: insert: limit description]	[Prompt: insert: condition details for that Connection] [The Connection is subject to constraints arising from Intact, N-1, and N-1-1 Conditions, which restrict transmission capacity on the National Electricity Transmission System.]

	ANM Start-Date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable]	
	ANM end date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable] or [Not Applicable] if no end date	
[Prompt: insert: "REVERSE POWER FLOW – Transmission ANM Scheme" required to manage [insert circuits details] – or delete]	ANM limit: [Prompt: insert: limit description]	[Prompt: insert: condition details for that Connection] [The Connection is subject to constraints arising from Intact and N-1 Conditions, which restrict transmission export capacity on the National Electricity Transmission System.]
	ANM Start-Date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable]	
	ANM end date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable] or [Not Applicable] if no end date	
[Prompt: insert: "FORWARD POWER FLOW – Transmission ANM Scheme" required to manage [insert circuits details] – or delete]	ANM limit: [Prompt: insert: limit description]	[Prompt: insert: condition details for that Connection] [The Connection is subject to constraints arising from Intact and N-1 Conditions, which restrict transmission export capacity on the National Electricity Transmission System.]
	ANM Start-Date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable]	
	ANM end date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable] or [Not Applicable] if no end date	
[Prompt: insert: "TECHNICAL LIMITS – Transmission ANM Scheme" required to manage [insert circuits details] – or delete]	Technical Limits (ANM limit): [Prompt: insert: limit description]	[Prompt: insert: condition details for that Connection] [The Connection is subject to constraints arising from Technical Limits which restrict transmission capacity on the National Electricity Transmission System, as outlined on our Website. Technical Limits may be revised by NESO on an annual basis. NESO reserves the right to suspend its Technical Limits scheme, in

		such circumstances the Customer's Connection would be Curtailed to zero until the Technical Limits scheme is resumed.]
	Technical Limits ANM Start-Date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable]	
	Technical Limits ANM end date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable] or [Not Applicable] if no end date	
[Prompt: insert: "Distribution ANM Scheme" required to manage [insert circuits details] – or delete]	ANM limit: [Prompt: insert: limit description]	[Prompt: insert: condition details for that Connection] [The Connection is subject to constraints arising from Intact and N-1 Conditions, which restrict distribution capacity on the Distribution System.]
	ANM Start-Date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable]	
	ANM end date: [insert date DD/MM/YYYY – if Gate 2 offer and where applicable] or [TBC after acceptance – if new offer and where applicable] or [Not Applicable] if no end date	

SCHEDULE 4 – TRANSMISSION WORKS

[Prompt: for new Connection applications where we already know that Transmission Works will not be required, use below wording and delete everything else]

Your Connection has not been identified as requiring Transmission Works at this stage.

OR

[***Prompts: Depending on the circumstances applicable to the Connection, insert the relevant clauses from one of the alternatives below and delete all unnecessary alternatives and references.***]

S4.1. THE TRANSMISSION WORKS

[Prompt: where any Gate 2 offer for Transmission Works is yet to be established, insert:

S4.1.1. Transmission Works will be required to enable the provision and energisation of the Connection. The Transmission Works are subject to further assessment by NESO and receipt of a Gate 2 Offer from NESO within 24 months of the acceptance of this Offer. If NESO does not provide a Gate 2 Offer the Connection may not be able to proceed.

S4.1.2. The Company will advise the Customer, subsequent to the Customer's acceptance of this Offer and the completion of the relevant assessment process of the cost, scope and estimated completion date of such Transmission Works. The Company shall also advise the Customer of any consequent amendments to the provisions of this Offer or Agreement including, without limitation, the required underwriting and provision of security in respect of such Transmission Works.]

[Prompt: where applicable, insert this wording and table below – or delete: The fee for this assessment must be paid by the Customer as follows:]

Description	Application Fee (£)	Payment Date
[Transmission Evaluation Application] [Prompt: Not required for BEGA/BELLA customers who pay NESO directly – delete if not applicable]	£ [value]	[insert date DD/MM/YYYY]
[Distribution Embedded Generation Related Application] [Prompt: For BEGA/BELLA customers only – delete if not applicable]	£ [value]	[insert date DD/MM/YYYY]

OR

[Prompt: where it is already known that there are Transmission Works approved at Gate 2, insert:

S4.1.1. Transmission Works require to be completed and commissioned before the Connection can be energised and the Generation/Energy Storage Facility can export and/or import electricity to the Company's Distribution System.

S4.1.2. The scope of the Transmission Works is [Prompt: insert summary of the relevant works]. NESO's requirements may change and we will let you know if they do.

S4.1.3. The estimated completion date of the Transmission Works is [Prompt: insert relevant date as advised by NESO "DD/MM/YYYY"].

S4.1.4. Security will be required via a form of collateral approved by the Company to cover costs for Transmission Construction Works chargeable by NESO to the Company in the event the Customer terminates this Offer prior to energisation ("NESO Underwriting"). In the event of the Customer terminating this Agreement, the Customer shall be liable for the value of NESO Underwriting and charges applicable at the time of termination. The security requirements identified by NESO for this Connection are as follows:

Description	Security Required by NESO (£)	Payment Arrangements
[Prompt: insert description of security]	£ [value]	[Prompt: insert payment arrangements]

requirements		– e.g., Approved Credit Rating, Cash Deposit or Performance Bond/Letter of Credit – and insert by when [Prompt: insert SHEPD's or SEPD's ringfenced bank account details for the Transmission Security deposit – which are different bank account details to the ones for the connections quote acceptance payments]
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***This table is subject to change by NESO from time to time.**

S4.1.5. The Customer should take due account when planning the project that regardless of whether the Company's or the Customer's works have been completed, the Customer's Generation/Energy Storage Facility cannot be connected to the Company's Distribution System:

- (a) until all appropriate agreements indicated in the Offer have been executed, and**
- (b) until NESO confirms, that all Transmission Construction Works are completed to the extent necessary to enable energisation.**

S4.1.6. The following items indicate the scope of the Transmission Connection and/or Infrastructure Works, the estimated charges for such works and the programme date and timescales in relation to the Connection. When the Customer accepts this Offer you agree to accept the parameters below, subject to the Company's rights to vary the Agreement.]

S4.2. TRANSMISSION CONNECTION WORKS COMPLETION DATE

[Prompt: if stages 1 and 2 do not apply – delete clauses S4.2.1 and S4.2.2 below and replace with: **The estimated completion date of the Transmission Works (as advised by NESO) is [Prompt: insert date DD/MM/YYYY]** – subject to the completion of the Transmission Works.

This date may be subject to variation.]

OR

S4.2.1. Stage 1 – Non-firm Capacity Availability (Non-firm Transmission Connection)

The estimated completion date of the Transmission Works for stage 1 (as advised by NESO) is [Prompt: insert date "DD/MM/YYYY"] – subject to the installation of the ANM System(s) where applicable.

This date/stage may be subject to variation.

S4.2.2. Stage 2 – Firm Capacity Availability (Firm Transmission Connection)

The estimated completion date of the Transmission Works for stage 2 (as advised by NESO) is [Prompt: insert date "DD/MM/YYYY"] – subject to the completion of the Transmission Works.

This date/stage may be subject to variation.

S4.3. SCOPE OF TRANSMISSION CONNECTION WORKS

S4.3.1. Transmission Connection Works

[Prompt: insert **description of works** as per NESO Offer, or insert **"None identified at this time"**]

S4.3.2. One Off Works

[Prompt: insert **description of works** as per NESO Offer, or insert **"None identified at this time"**]

[Prompt: if there is an Interrip or Loss of Mains always insert the wording below (keep in red):

Please note you will be de-energised for planned or unplanned outages and will not be able to import or export at these times. – or delete if not applicable]

[Prompt: insert **any additional wording received from the Distribution Outage email authorisations** – as applicable]

S4.4. PAYMENT SCHEDULE OF CHARGES

S4.4.1. Transmission Connection Works

The Customer must pay for the Transmission Connection Works as follows:

Prompt: insert **payment required and date/schedule** as per NESO Offer, or insert “None identified at this time”]

S4.4.2. One Off Works

The Customer must pay for the One Off Works as follows:

[Prompt: insert **payment required and date/schedule** as per NESO Offer, or insert “None identified at this time”]

[Prompt: add the table below if payment schedule is applicable (keep in red) and make the date a month earlier in order that we have the monies to pay NESO]

Payment Date	Cost Excluding VAT
[a month earlier than the NESO Offer]	£ [value]

*** Please note prices are in [Prompt: insert date – e.g., **April 2026**] prices, this charge will be adjusted to reflect indexed costs in the year of invoicing. ***

OR

[Prompt: insert **payment required and date/schedule** as per NESO Offer for an Intertripping Scheme payment schedule as per example below – or insert “Not Applicable”]

[Prompt: add the table below if payment schedule is applicable (keep in red) and make each of the dates a month earlier in order that we have the monies to pay NESO]

Activity	Payment Date	Percentage	Total Cost £ [value]
Design	Acceptance of the Offer	[value] %	£ [value]
Procurement	[DD/MM/YYYY]	[value] %	£ [value]
Mobilisation	[DD/MM/YYYY]	[value] %	£ [value]
Commissioning	[DD/MM/YYYY]	[value] %	£ [value]

S4.5. TRANSMISSION INFRASTRUCTURE WORKS

[Prompt: if stages 1 and 2 do not apply – delete clauses S4.5.1 and S4.5.2 below and replace with the **description of transmission infrastructure works** as per NESO Offer]

OR

[Prompt: if stages 1 and 2 apply – delete above wording and insert clauses S4.5.1 and S4.5.2 below]

S4.5.1. Stage 1 – Non-firm Capacity Availability (Non-firm Transmission Connection)

[Prompt: insert table below with relevant descriptions of works from NESO Offer as applicable or delete]

(a) Enabling Works (H): 1.1 – Enabling Works	[Prompt: insert description of works from NESO Offer as applicable or delete]
(b) Wider Works (H) 2.1 Wider Transmission Reinforcement Works which do not require a Connect and Manage Derogation	[Prompt: insert description of works from NESO Offer as applicable or delete]

(c) Wider Works (H) 2.2 Wider Transmission Reinforcement Works which are the subject of the Connect and Manage Derogation	[Prompt: insert description of works from NESO Offer as applicable or delete]
(d) Third Party Works (N)	[Prompt: insert description of works from NESO Offer as applicable or delete] To be advised in accordance with Clause 2.18(a) of the Construction Agreement.

**NESO's requirements may change, and we will let you know if they do.*

Additional information: [***Prompt: insert additional information below as applicable or delete]

(a) Protection and control modifications as required

[Prompt: insert description/details of Protection and control modifications as applicable or delete]

(b) Associated civil works

[Prompt: insert description/details of associated civil works as applicable or delete]

(c) Miscellaneous and minor works

[Prompt: insert description/details of miscellaneous and minor works as applicable or delete]

S4.5.2. Stage 2 – Firm Capacity Availability (Firm Transmission Connection)

[Prompt: insert table below with relevant descriptions of works from NESO Offer as applicable or delete]

(a) Enabling Works (H): 1.1 Enabling Works	[Prompt: insert description of works from NESO Offer as applicable or delete]
(b) Wider Works (H) 2.1 Wider Transmission Reinforcement Works which do not require a Connect and Manage Derogation	[Prompt: insert description of works from NESO Offer as applicable or delete]
(c) Wider Works (H) 2.2 Wider Transmission Reinforcement Works which are the subject of the Connect and Manage Derogation	[Prompt: insert description of works from NESO Offer as applicable or delete]
(d) Third Party Works (N)	[Prompt: insert description of works from NESO Offer as applicable or delete] To be advised in accordance with Clause 2.18(a) of the Construction Agreement.

**NESO's requirements may change, and we will let you know if they do.*

Additional information: [***Prompt: insert additional information below as applicable or delete]

(a) Protection and control modifications as required

[Prompt: insert description/details of Protection and control modifications as applicable or delete]

(b) Associated civil works

[Prompt: insert description/details of associated civil works as applicable or delete]

(c) Miscellaneous and minor works

[Prompt: insert description/details of miscellaneous and minor works as applicable or delete]

S4.6. KEY CONSENTS

[Prompt: for SEPD, insert: The consent and/or planning permission required to construct the Generating Station granted (as appropriate and depending on location and size of the Generating Station) under or pursuant to Section 36 of the Act, the Planning Act 2008, the Town and Country Planning Act 1990 and the discharge of such conditions attached to that consent and/or planning permission as NESO acting reasonably shall require.]

OR

[Prompt: for SHEPD, insert: The consent and/or planning permission required to construct the Generating Station granted (as appropriate and depending on location and size of the Generating Station) under or pursuant to the Town and Country Planning (Scotland) Act 1997 and the discharge of such conditions attached to that consent and/or planning permission as NESO acting reasonably shall require.]

S4.7. ADVANCE SERVICES WORK(S)

The Advance Services Work(s) are as follows:

[Prompt: insert description of advance service works, or insert "None identified at this time"]

**NESO's requirements may change, and we will let you know if they do.*

S4.8 MODIFICATION APPLICATIONS

Where changes are made to the project after acceptance of NESO's offer, it may be necessary to apply to NESO with a Modification Application and to re-submit the project through NESO's Gated Process.