Scottish Hydro Electric Power Distribution plc

Use of System Charging Statement

NOTICE OF CHARGES

Effective from 1st April 2027

Version 1.1

The form of this statement was approved by the Gas and Electricity Markets Authority on 24 March 2026.

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Version Control

Version	Date	Description of version and any changes made
V 1.0	31/01/2026	SHEPD DUoS Charges Final April 2027 (LC14 format)
V 1.1	October 2026	Annex 6 – Addition of new or amended charges and/or LLFs

A change-marked version of this statement can be provided upon request.

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1. Introduction

1.1 This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges[1] for the use of our Distribution System and to provide the schedule of Line Loss Factors[2] that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.

1.2 Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the Glossary.

1.3 This statement reflects the changes which have been introduced as a result of Market Wide Half Hourly Settlement (MHHS[3]). Although the existing arrangements will continue to apply for Non-Migrated MPANs, the MHHS arrangements will be effective for any MPAN that has Migrated, any differences in treatment are highlighted throughout the document.

1.4 The charges in this statement are calculated using the following methodologies as per the Distribution Connection and use of system Agreement (DCUSA)[4]:

- Common Distribution Charging Methodology (CDCM); for Low Voltage (LV) and High Voltage (HV) Designated Properties as per DCUSA Schedule 16; and
- Extra-High Voltage (EHV) Distribution Charging Methodology (EDCM) for Designated EHV Properties as per DCUSA Schedule 17.
- Price Control Disaggregation Model (PCDM); for Discount Percentages used to calculate the LDNO Use of System charges in the CDCM and EDCM as per DCUSA Schedule 29.

1.5 Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.

1.6 The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC)/DUoS Tariff ID contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.

1.7 All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.

1.8 The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from our website www.ssen.co.uk.

Validity period

1.9 This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.

1.10 When using this charging statement care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.

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[1] Charges can be positive or negative.

[2] Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon

[3] Information relating to the Market wide HH Settlement Programme available from Home - MHHS Programme

[4] The Distribution and Connection Use of System Agreement (DCUSA) available from DCUSA Document - DCUSA

1.11 Notice of any revision to the statement will be provided to Users of our Distribution System (with the exception of updates to Annex 6; New or Amended EHV Sites which will be published as an addendum). The latest statements can be downloaded from www.ssen.co.uk.

Contact details

1.12 If you have any questions about this statement please contact us at the address shown below:

Distribution Pricing Team
Scottish Hydro Electric Power Distribution plc
Inveralmond House
200 Dunkeld Road
Perth
PH1 3AQ
Email: DistributionPricingTeam@sse.com

1.13 All enquiries regarding Connection Agreements, changes to Maximum Capacities, and certification of Non-Final Demand sites should be addressed to:

Email: authorised.capacity@sse.com

Post:
Authorised Capacity
Scottish and Southern Electricity Networks
Daneshill Depot
Faraday Road
Basingstoke
RG24 8QQ

1.14 For all other queries please contact our general enquiries telephone number: 0800 048 3516.

2. Charge Application and Definitions

2.1 The following section details how the charges in this statement are applied and billed to Users of our Distribution System.

The Supercustomer/Aggregated and site-specific billing

2.2 We utilise two billing approaches depending on the type of metering data received:

- The 'Supercustomer/Aggregated' approach for Customers for whom we receive aggregated consumption data through Settlement; and
- The 'Site-specific' approach for Customers for whom we receive site-specific consumption data through Settlement.

2.3 We receive aggregated consumption data through Settlement for:

Non-Migrated MPANs:

- Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);
- Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);
- Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and
- Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).

Migrated MPANs:

- All Customers who have a Connection Type that indicates a Whole Current connection, i.e. with Connection Type 'W'.

2.4 We receive site specific consumption data through Settlement for:

Non-Migrated MPANs:

- Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to measurement class C or E); and
- Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to measurement class D).

Migrated MPANs:

- All Customers who have a Connection Type of 'L' Low Voltage, 'H' High Voltage, 'E' Extra-High Voltage or 'U' Unmetered.

Supercustomer/Aggregated Billing and Payment

2.5 The Supercustomer/Aggregated approach makes use of aggregated data obtained from Suppliers using the 'Aggregated Distribution Use of System (DUoS) Report' data flow for Non-Migrated MPANs, and the 'LDSO report for DUoS – aggregated data' message or the 'Embedded Network report for DUoS – aggregated data' message for Migrated MPANs.

2.6 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Invoices are reconciled, over a period of approximately 14 months to reflect later and more accurate consumption figures, this will reduce to four months following MHHS implementation.

2.7 The charges are applied on the basis of the LLFC/DUoS Tariff ID assigned to the MPAN, and the units consumed within the time periods specified in Annex 1. All LLFCs/DUoS Tariff IDs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate

charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' for further details.

Supercustomer/Aggregated Charges

2.8 Supercustomer/Aggregated charges are generally billed through the following components:

- a fixed charge, pence/MPAN/day; there will only be one fixed charge applied to each MPAN; and
- unit charges, pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.

2.9 Users who wish to supply electricity for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.

2.10 Identification of the appropriate charge can be made by cross reference to the LLFC/DUoS Tariff ID.

2.11 For Non-Migrated MPANs the Valid Settlement Profile Class (PC) /Standard Settlement Class (SSC)/ Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD). For Migrated MPANs the appropriate reference data is contained in Industry Standing Data (ISD).

2.12 Where an MPAN has an invalid Settlement Combination, the 'Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations for Non-Migrated MPANs, the default 'Domestic Aggregated with Residual' fixed and unit charges will be applied for each invalid SSC/TPR combination.

2.13 The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective primary MPAN charge.

Site-Specific Billing and Payment

2.14 The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.

2.15 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.

2.16 The charges are applied on the basis of the LLFC/DUoS Tariff ID assigned to the MPAN or MSID for Central Volume Allocation (CVA) sites, and the units consumed within the time periods specified in this statement.

2.17 All LLFCs/DUoS Tariff IDs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC/DUoS Tariff ID or tariff is incorrect.

Site-Specific Billed Charges

2.18 Site-specific billed charges for LV and HV Designated Properties may include the following components:

- a fixed charge in pence/MPAN/day for SVA sites, or pence/MSID/day for CVA sites;
- a capacity charge in pence/kilovolt-ampere (kVA) /day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
- an exceeded capacity charge in pence/kVA/day, if a site exceeds its MIC and/or MEC;
- three unit charges in pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and
- a reactive power charge in pence/kilovolt-ampere reactive hour (kVArh), for each unit in excess of the reactive charge threshold.

2.19 Site-specific billed charges for properties that are under transitional protection arrangements for BSC Modification P432 or MHHS will include only fixed and unit charges, in the same manner as Supercustomer/Aggregate charges, as described in 2.8.

2.20 Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.

2.21 Fixed charges are generally levied on a pence per MPAN/MSID per day basis.

2.22 LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.

2.23 Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.

2.24 Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

Components of Charges

Application of Residual Charges

2.25 The following sections explain the application of residual charges.

Final Demand Sites

2.26 Residual charges are recovered through fixed charges for all Final Demand Sites All Non-Final Demand Sites must submit a valid certificate, as described in Section 10, and upon receipt of a valid certificate will be allocated to the relevant No Residual Tariff.

2.27 All Back-up Connections must provide clear supporting documentary evidence to the reasonable satisfaction of the LDNO, as described in Section 11, and upon receipt of sufficient evidence will be allocated to the relevant No Residual tariff.

Residual Charging Bands

2.28 Residual charges are applied to Final Demand Sites on a banded basis, with all sites in a given charge band receiving the same residual charge. Domestic customers have a single charging band.

2.29 There are four non-domestic charging bands for each of the following groups:

- Designated Properties connected at LV, billing with no MIC;
- Designated Properties connected at LV, billing with MIC;
- Designated Properties connected at HV; and
- Designated EHV Properties.

2.30 All non-domestic Final Demand customers are allocated into one of the four charging bands, for each relevant charge structure.

2.31 The residual charging band boundaries are calculated nationally based upon data from all LDNOs. The method and timing for calculating the residual charging band boundaries and the method and timing for allocating customers into the residual charging bands are set out in Schedule 32 of DCUSA.

2.32 The boundaries for the residual bands can be found in the 'Schedule of Charges and Other Tables' spreadsheet on our website, as well as the mapping between the DUoS Tariff name and TNUOS site charging band.

Time Periods

2.33 The time periods for the application of unit charges to LV and HV Designated Properties are detailed in Annex 1. We have not issued a notice to change the time bands.

2.34 The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1. We have not issued a notice to change the time bands.

2.35 The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

Application of Capacity Charges

2.36 The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable Capacity

2.37 The chargeable capacity is, for each billing period, the MIC/MEC as detailed below.

2.38 The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.

2.39 Reductions to the MIC and/or MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that, where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated charges.

2.40 In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC previously agreed by us for the relevant premises' connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.11.

Exceeded Capacity

2.41 Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the exceeded capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the duration of the full month in which the breach occurs.

Demand Exceeded Capacity

$$\text{Demand Exceeded Capacity} = \max(2 \times \sqrt{AI^2 + \max(RI, RE)^2} - MIC, 0)$$

Where:
AI = Active Import (kWh)
RI = Reactive Import (kVArh)
RE = Reactive Export (kVArh)
MIC = Maximum Import Capacity (kVA)

2.42 Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.43 This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation Exceeded Capacity

$$\text{Generation Exceeded Capacity} = \max(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0)$$

Where:
AE = Active Export (kWh)
RI = Reactive Import (kVArh)
RE = Reactive Export (kVArh)
MEC = Maximum Export Capacity (kVA)

2.44 Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.

2.45 This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby Capacity for Additional Security on Site

2.46 Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

Minimum Capacity Levels

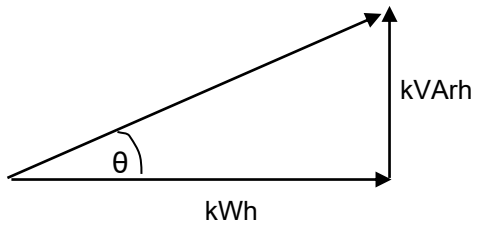
2.47 There is no minimum capacity threshold.

Application of charges for reactive power

2.48 When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of its total active power (measured in kWh), reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.49 Power Factor is calculated as follows:

Cos θ = Power Factor



2.50 The chargeable reactive power is calculated as follows:

Demand Chargeable Reactive Power

$$\text{Demand Chargeable kVArh} = \max\left(\max(\text{RI},\text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times \text{AI}\right), 0\right)$$

Where:
AI = Active Import (kWh)
RI = Reactive Import (kVArh)
RE = Reactive Export (kVArh)

2.51 Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.52 The square root calculation will be to two decimal places.

2.53 This calculation is completed for every half hour and the values summated over the billing period.

Generation Chargeable Reactive Power

$$\text{Generation Chargeable kVArh} = \max\left(\max(\text{RI},\text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times \text{AE}\right), 0\right)$$

Where:
AE = Active Export (kWh)
RI = Reactive Import (kVArh)
RE = Reactive Export (kVArh)

2.54 Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.55 The square root calculation will be to two decimal places.

2.56 This calculation is completed for every half hour and the values summated over the billing period.

Allocation of Charges

2.57 It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details including multiple MPANs, metering information and, for some tariffs, the metering location.

2.58 We are responsible for deciding the voltage of connection. Generally, this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.

2.59 We are also responsible for allocating non-domestic customers into their residual charging bands. Allocation into residual charging bands is determined by consumption for customers billed under the Supercustomer/Aggregated approach and for properties that are under transitional protection arrangements for BSC Modification P432 or MHHS, and by the MIC for all other customers billed under the site-specific approach.

2.60 The Supplier determines and provides us with the metering information and data. This enables us to allocate charges where there is more than one charge per voltage level. The metering information and data is likely to change over time if, for example, a Supplier changes from a two rate meter to a single rate meter. When we are notified this has happened we will change the allocation of charges accordingly.

2.61 If it has been identified that a charge has been incorrectly allocated due to the metering information and/or data then a correction request should be made to the Supplier.

2.62 Where it has been identified that:

(a) a charge is likely to be incorrectly allocated due to the voltage of connection, import/export details or metering location, or allocation to residual charging band; or

(b) a connection may be eligible for Low Voltage Substation tariff(s);

a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer and the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.

2.63 Where a residual charging band allocation cannot be resolved, the process provided within DCUSA Schedule 32 should be followed.

2.64 An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.

2.65 Where we agree that the current LLFC/DUoS Tariff ID charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request back to either:

(a) the date of incorrect allocation in respect of paragraphs 2.61 or 2.62(a); or

(b) up to the maximum period specified by the Prescription and Limitation (Scotland) Act 1973 in Scotland, which covers a five year period;

whichever is the shorter.

2.66 Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.

2.67 Should we reject the request a justification will be provided to the requesting Party. We shall not unreasonably withhold or delay any decision on a request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

Generation Charges for Pre-2005 designated EHV properties

2.68 Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from DUoS charges for generation unless one of the following criteria has been met:

- 25 years have passed since their first energisation/connection date, i.e. Designated EHV Properties with Connection Agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive use of system charges for generation from the next charging year following the expiry of their 25 years exemption starting 1st April, or
- the person responsible for the Designated EHV Property has provided notice to us that they wish to opt in to DUoS charges for generation.
- If a notice to opt in has been provided there will be no further opportunity to opt out.

2.69 Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract DUoS charges as with other non-exempt generators.

Provision of billing data

2.70 Where HH metering data is required for DUoS charging and this is not provided in accordance with the BSC or DCUSA, such metering data shall be provided by the User of the system to us in respect of each calendar month within five working days of the end of that calendar month.

2.71 The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.

2.72 Metering data shall be provided in an electronic format specified by us from time to time and in the absence of such specification, metering data shall be provided in a comma-separated text file in the format of data flow D0275[5] for Non-Migrated MPANs, and the IF-21 message for Migrated MPANs (as agreed with us). The data shall be e-mailed to duos.income.billing@sse.com.

2.73 We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites for Non-Migrated MPANs, and for all Migrated MPANs with a Connection Type of 'L', 'H', or 'E'. It is also required for CVA sites and Exempt Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of 0.95 lag will be applied to the active consumption in any half hour.

Out of Area Use of System Charges

2.74 We operate embedded distribution networks in the other DNO area in Scotland. The charges for these 'out of area' networks are provided in a separate charging statement. This statement is available from our website www.ssen.co.uk.

Licensed Distributor Network Operator charges

2.75 Licensed Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Services Area.

2.76 The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the "All-the-way" charge and is dependent upon the voltage of connection of each Embedded Network to the Host DNO's network. The relevant charge structures are set out in Annex 4.

2.77 Where a NHH metered MPAN has an invalid Settlement combination, the 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations for Non-Migrated

[5] Data Transfer Catalogue available from https://www.electralink.co.uk/dtc-catalogue

MPANs, the default 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied for each invalid TPR combination.

2.78 The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.

2.79 For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

Licence exempt distribution networks

2.80 The Electricity and Gas (Internal Market) Regulations 2011[6] introduced obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas Suppliers for Customers within those networks.

2.81 When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.

2.82 Licence exempt distribution networks owners can provide third party access using either full settlement metering or the difference metering approach. [7]

Full settlement metering

2.83 This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the licence exempt distribution network.

2.84 In this approach our DUoS charges may be applied to each MPAN.

Difference metering

2.85 This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

Shared Metering

2.86 This is where one or more Customers on a license exempt distribution network choose their own Supplier for electricity supply to their premises, and the active import and/or active export meter readings at the boundary are apportioned between the Suppliers. Under this approach, the Customers requiring third party access on the license exempt distribution network will have their own MPAN and must have a HH Metering System.

2.87 In this approach our DUoS charges may be applied to each MPAN.

Gross settlement

2.88 Where one of our MPANs (prefixed by the number 17) is embedded within a licence exempt distribution network connected to our Distribution System, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.

2.89 We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:

- be provided in a text file in the format of the D0036 or D0275 data flow;
- the text file shall be emailed to duos.income.billing@sse.com;

[6] The Electricity and Gas (Internal Market) Regulations 2011 available from http://www.legislation.gov.uk/uksi/2011/2704/contents/made

[7] Elexon's guide is available from https://www.elexon.co.uk/guidance-note/third-party-access-licence-exempt-distribution-networks/

- the title of the email should also contain the phrase “gross data for difference metered private network” and contain the metering reference specified by us in place of the Settlement MPAN; and
- the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”.

2.90 For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.

3. Schedule of Charges for use of the Distribution System

3.1 Tables listing the charges for use of our Distribution System are published in annexes to this document.

3.2 These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from our website www.ssen.co.uk.

3.3 Annex 1 contains the charges applied to LV and HV Designated Properties.

3.4 Annex 2 contains the charges applied to Designated EHV Properties and charges applied to LDNOs for Designated EHV Properties connected to their Distribution Systems.

3.5 Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.

3.6 Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected to their Distribution Systems.

4. Schedule of Line Loss Factors

Role of Line Loss Factors in the Supply of Electricity

4.1 Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost[8] as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.

4.2 We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.

4.3 LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

Calculation of Line Loss Factors

4.4 LLFs are calculated in accordance with BSCP128 which sets out the procedures and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.

4.5 LLFs are calculated for a set number of time periods during the year, using either a generic or a site specific method. The generic method is used for sites connected at LV or HV and the site specific method is used for sites connected at EHV or where a request for site specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes to enable calculation of realistic Site Specific LLFs then a default calculation, or default replacement process shall be undertaken.

A default replacement process shall be deemed to have been undertaken if a generic methodology is used where the following applies:

(a) A Site has multiple connections to the Total System and the primary connection is at EHV but there is a subordinate connection that is not connected at EHV, then a generic methodology MAY be used for the subordinate connection (even if a Site specific LLF is used for the Site's primary connection); and

(b) The connection has a capacity of less than or equal to 1MVA

The definition of EHV used for LLF purposes differs from the definition used for defining Designated EHV Properties in the EDCM. The definition used for LLF purposes can be found in our LLF methodology which can be found on the Elexon website[9].

Publication of Line Loss Factor tables

4.6 The LLFs used in Settlement are published on the Elexon Portal[10]. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.

4.7 BSCP 128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.

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[8] Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a Customer's action reduces power flowing in the distribution network. This might happen when a Customer generates electricity and the produced energy is consumed locally.

[9] The following page has links to BSCP128 and to our LLF methodology: http://www.elexon.co.uk/reference/technical-operations/losses/

[10] The Elexon Portal can be accessed from www.elexonportal.co.uk

4.8 At the time that this charging statement is first published, Annex 5 will be intentionally left blank, as this statement is published a complete year before the LLFs have been calculated and audited. Once the final BSCP128 Audit Report has been received, we will issue an updated version of Annex 5 containing the audited LLF values.

4.9 When using the tables in Annex 5, reference should be made to the LLFC allocated to a Non-Migrated MPAN or to the DUoS Tariff ID allocated to a Migrated MPAN to find the appropriate values.

5. Notes for Designated EHV Properties

EDCM network group costs

5.1 A table is provided in the accompanying spreadsheet which shows the underlying Forward Cost Pricing (FCP) network group costs used to calculate the current EDCM charges. This spreadsheet (SHEPD – Schedule of charges and other tables.xlsx) is available to download from our website www.ssen.co.uk.

5.2 These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations which will then form the basis of future prices. The charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

Charges for New Designated EHV Properties

5.3 Charges for any new Designated EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.

5.4 The form of the addendum is detailed in Annex 6 of this statement.

5.5 The new Designated EHV Properties' charges will be added to Annex 2 in the next full statement released.

Charges for Amended Designated EHV Properties

5.6 Where an existing Designated EHV Property connection is modified and energised in the charging year, we may revise our EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website www.ssen.co.uk. The modified Designated EHV Property charges will be added to Annex 2 in the next full statement released.

Demand Side Management

5.7 New or existing Designated EHV Property Customers may wish to offer part of their MIC to be interruptible by us (for active network management purposes other than normal planned or unplanned outages) in order to benefit from any reduced DUoS charges calculated using the EDCM.

5.8 Several options exist in which we may agree for some or the entire MIC to be interruptible. Under the EDCM the applicable demand capacity costs would be based on the MIC minus the capacity subject to interruption.

5.9 If you are interested in making part or all of your MIC interruptible as an integral irrevocable feature of a new connection or modification to an existing connection you should in the first instance contact our connections function;

connections@ssen.co.uk

You must make an express statement in your application that you have an interest in some or all of the import capacity being interruptible for active network management purposes.

5.10 If you are proactively interested in voluntarily but revocably offering to make some or all of your existing connection's MIC interruptible you should in the first instance contact us at the address in paragraph 5.9.

6. Electricity Distribution Rebates

6.1 We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

7. Accounting and Administration Services

7.1 Other than the charges noted below, no Accounting and Administration charges are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of our transactional charges and other notices.

7.2 We reserve the right to impose payment default remedies. The remedies are as set out in the DCUSA where applicable or else as detailed in the following paragraph.

7.3 If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at Base Rate plus 8%) and administration charges may be imposed.

7.4 Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act;

Size of Unpaid Debt	**Late Payment Fee**
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

8. Charges for electrical plant provided ancillary to the grant of Use of System

8.1 No charges for electrical plant provided ancillary to the grant of Use of System are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of transactional charges and other notices.

9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs

Supplier of Last Resort

9.1 In accordance with Standard Condition 38B 'Last Resort Supply Payment Claims' ('SLC38B') and Special Condition 6 'Pass-through expenditure' ('SpC6') of our Electricity Distribution Licence, our charges will recover the amount of payments in Regulatory Year t made in response to Last Resort Supply Payment claims.

Eligible Bad Debt

9.2 In accordance with SpC6, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This represents use of system bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition.

Tables of Fixed Adders

9.3 Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document. The charges are shown for information only and are already included in the final Annex 1 charges.

10. Non-Final Demand Sites

Charges for Non-Final Demand Sites

10.1. A Non-Final Demand Site is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

Process for submitting certification

10.2. This certification should take the form as set out in Appendix 3 and be submitted to Authorised Capacity using the contact details in 1.13.

We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details in 1.13.

10.3. Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.

10.4. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Non-Final Demand Site.

Application of charges for Non-Final Demand Site

10.5. A property will only be deemed to qualify as a Non-Final Demand Site, and be allocated charges as such, from the date on which we receive valid certification.

10.6. If a property that has previously been certified as a Non-Final Demand Site no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.

10.7. For a property that has been previously certified as a Non-Final Demand Site, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances:

(a) Where we have reason to believe that the property no longer qualifies as a Non-Final Demand Site; or,

(b) Significant time has passed since the certification was submitted; or,

(c) Where there is a change to the connection characteristics i.e. capacity change.

If such circumstances occur, we may request re-certification of the site, or reject the certification as invalid at our discretion.

10.8. When a property no longer meets the required criteria to qualify as a Non-Final Demand Site, we will change the allocation of charges accordingly from that point.

10.9. Please refer to the section ‘Allocation of Charges’ if you believe the property has been incorrectly not allocated charges as a Non-Final Demand Site.

11. Back-up Connections

Charges for Back-up Connections

11.1. A Back-up Connection is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a MPAN/MSID to qualify for allocation to these tariffs, then the User must provide evidence necessary to satisfy the definition of Back-up Connection as per DCUSA.

Process for providing evidence

11.2. Users should undertake reasonable endeavours to ensure the facts attested to in the request are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams.

11.3. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the request, or if no documentation is received, we may at our discretion reject the evidence as invalid. If the evidence is rejected as invalid, then the property will not qualify as a Back-up Connection.

Application of charges for Back-up Connections

11.4. A MPAN/MSID will only be deemed to qualify as a Back-up Connection, and be allocated charges as such, from the first of the month following the date on which we receive valid evidence.

11.5. If a MPAN/MSID that has previously been appointed as a Back-up Connection no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.

11.6. For a MPAN/MSID that has been previously certified as a Back-up Connection, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances:

(a) Where we have reason to believe that the MPAN/MSID no longer qualifies as a Back-up Connection; or

(b) Significant time has passed since the evidence was submitted; or

(c) Where there is a change to the connection characteristics i.e. capacity change.

If such circumstances occur, we may request evidence to be provided again for the site, or reject the evidence as invalid at our discretion.

11.7. When a MPAN/MSID no longer meets the required criteria to qualify as a Back-up Connection, we will change the allocation of charges accordingly from that point.

11.8. Please refer to the section 'Allocation of Charges' if you believe the MPAN/MSID has been incorrectly not allocated charges as a Back-up Connection.

Appendix 1 – Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way Charge	A charge that is applicable to an end user rather than an LDNO. An end user in this context is a Supplier/User who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer.
Back-up Connection	As defined in DCUSA Schedule 32.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview is available from https://www.elexon.co.uk/bsc-and-codes/balancing-settlement-code/
Balancing and Settlement Code Procedure (BSCP)	A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code;
Common Distribution Charging Methodology (CDCM)	The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Connection Agreement	An agreement between an LDNO and a Customer which provides that the Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System.
Central Volume Allocation (CVA)	As defined in the BSC.
Connection Type	Defines the physical connection as one of four valid types for metered supplies: 'W' Whole Current; 'L' Low Voltage (LV) Current Transformer; 'H' High Voltage (HV) Current Transformer; or 'E' Extra High Voltage (EHV) Current Transformer (E). It will also include a value of 'U' for unmetered connections.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from who, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point; or A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity Supplier) through an exit point).
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.

Term	Definition
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.
Distribution Connection and Use of System Agreement (DCUSA)	The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners of Great Britain. It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.

Term	Definition
Distributor IDs	These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.

ID	Distribution Service Area	Company
10	East of England	UK Power Networks
11	East Midlands	Western Power Distribution
12	London	UK Power Networks
13	Merseyside and North Wales	Scottish Power
14	Midlands	Western Power Distribution
15	Northern	Northern Powergrid
16	North Western	Electricity North West
17	Scottish Hydro Electric (and embedded networks in other areas)	Scottish Hydro Electric Power Distribution plc
18	South Scotland	Scottish Power
19	South East England	UK Power Networks
20	Southern Electric (and embedded networks in other areas)	Southern Electric Power Distribution plc
21	South Wales	Western Power Distribution
22	South Western	Western Power Distribution
23	Yorkshire	Northern Powergrid
24	All	Independent Power Networks
25	All	ESP Electricity
26	All	Last Mile Electricity Ltd
27	All	The Electricity Network Company Ltd
29	All	Harlaxton Energy Networks
30	All	Peel Electricity Networks Ltd
31	All	UK Power Distribution Ltd
32	All	Energy Assets Networks Limited
33	All	Eclipse Power Networks Ltd
34	All	Murphy Power Distribution Ltd
35	All	Fulcrum Electricity Assets Ltd
36	All	Vattenfall Networks Ltd
37	All	Forbury Assets Limited
38	All	Indigo Power Limited
39	All	Stark Infra-Electricity Ltd
40	All	Utility Assets Limited
42	All	Advanced Electricity Networks
43	All	IDCSL
45	All	Aurora Utilities Limited
46	All	Aidien Limited
47	All	Vital Energi Power Networks
48	All	E.ON UK Network Assets Limited
51	All	AGR Networks Ltd

Term	Definition
Distribution Network Operator (DNO)	An electricity distributor that operates one of the 14 distribution services areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution Services Area	The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.
Distribution System	The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from: • Grid Supply Points or generation sets or other entry points to the points of delivery to: • Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within Scotland) that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.
DUoS Tariff ID	An identifier assigned to an SVA metering system which is used to assign the use of system charges for Migrated MPANs.
EHV Distribution Charging Methodology (EDCM)	The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another Distribution System.
Embedded Network report for DUoS – aggregated data	A report of data by IDNO's DUoS Tariff ID and by IDNO providing counts of MPANs and units consumed.
Engineering Recommendation P2/7	A document of the Energy Networks Association, which defines minimum planning standards for security of supply and is referred to in Standard Licence Condition 24 of the Electricity Distribution Licence.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.

Term	Definition
Final Demand Site	As defined in DCUSA Schedule 32
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the electricity transmission system and the licensee's Distribution System at which electricity flows to or from the Distribution System.
GSP group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Industry Standing Data (ISD)	Industry Standing Data (ISD) is the reference data used in Settlement processes under MHHS.
Intermittent Generation	Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover cannot be made available on demand, in accordance to the definitions in Engineering Recommendation P2/7.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in market domain data - see https://www.elexonportal.co.uk/MDDVIEWER.
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
LDSO report for DUoS – aggregated data	A report of data by DUoS Tariff ID and Supplier providing counts of MPANs and units consumed
Licensed Distribution Network Operator (LDNO)	The holder of a Licence to distribute electricity.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the Distribution System.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges for Non-Migrated MPANs.
Load Factor	$= \frac{annual\ consumption\ (kWh)}{maximum\ demand\ (kW) \times hours\ in\ year}$
Low Voltage (LV)	Nominal voltages below 1kV.
LV Substation Tariff	This tariff applies as described in DCUSA Schedule 16 Section 141, Note 3, where the metering CT is within, or abutting to the HV/LV substation transformation chamber.

Term	Definition
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements. More information can be found here Market Domain Data - Elexon BSC.
Market Segment	Market Segment is derived from the Meter Type and Connection Type using a defined set of business rules. There are three Market Segments: Smart and Non-Smart (Including Smart Meters with Settlement Period level data available, Smart Meters with only Register Readings available and Non-Smart Meters with Register Readings); Advanced (which are Advanced Metering Systems with Settlement Period level data available); Unmetered
Market-Wide HH Settlement (MHHS)	Market-wide Half-Hourly Settlement (MHHS) is a key enabler of the flexibility to support the transition to Net Zero. The MHHS Programme will contribute to a more cost-effective electricity system, encouraging more flexible use of energy and helping consumers lower their bills.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement.
Measurement Class	A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.: • Measurement Class A – non-half-hourly metering equipment; • Measurement Class B – non-half-hourly unmetered supplies; • Measurement Class C – half-hourly metering equipment at or above 100kW premises; • Measurement Class D – half-hourly unmetered supplies; • Measurement Class E – half-hourly metering equipment below 100kW premises, and from 5 November 2015, with current transformer; • Measurement Class F – half hourly metering equipment at below 100kW premises with current transformer or whole current, and at domestic premises; and • Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises.
Meter Timeswitch Code (MTC)	MTCs are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.
Metering Point	The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the REC. For the purposes of this statement, GSPs are not 'Metering Points'.

Term	Definition
Metering Point Administration Number (MPAN)	A number relating to a Metering Point under the REC.
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point.
Metering System Identifier (MSID)	MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the REC.
Migrated MPANs	Migration refers to the process by which MPANs are migrated from the legacy arrangements to the new MHHS arrangements.
Master Registration Agreement (MRA)	The Master Registration Agreement (MRA) provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations. The MRA was superseded by the Retail Energy Code (REC) on 1st September 2021.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested DNO→ secondary nested DNO→Customer).
Non-Final Demand (NFD) Site	As defined in DCUSA Schedule 32.
Non-Intermittent Generation	Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can be made available on demand, in accordance to the definitions in Engineering Recommendation P2/7.
Non-Migrated MPANs	This refers to the status when an MPAN is on the legacy arrangements and before migrating under MHHS.
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in settlement to group Customers with similar consumption patterns to enable the calculation of consumption profiles.
Retail Energy Code (REC)	A code that consolidates the switching arrangements historically set out in the Master Registration Agreement (MRA) and the Supply Point Administration Agreement (SPAA) (for gas) into one dual-fuel code. Provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.

Term	Definition
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers. Also referred to as Aggregate billing.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520[11].
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the DNO e.g. a Supplier, generator or other LDNO.

[11] Balancing and Settlement Code Procedures are available from BSC Procedures - Elexon Digital BSC

Appendix 2 - Guidance notes[12]

Background

1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.

1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.

1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.

1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

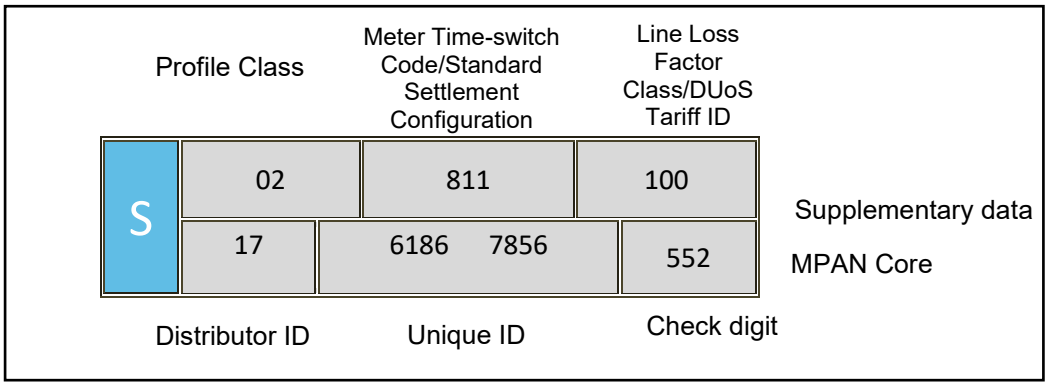
Meter point administration

1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).

1.6. The full MPAN is a 21 digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.

1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram



1.8. Generally, you will only need to know the Distributor ID and LLFC/DUoS Tariff ID to identify the distribution charges for your premises. However, there are some premises where charges are specific to that site. In these instances the charges are identified by the MPAN core. The Distributor ID for SHEPD is 17. Other Distributor IDs can be referenced in the Glossary.

[12] These guidance notes are provided for additional information and do not form part of the application of charges.

1.9. Additionally it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of Customers:

- '01' – Domestic Customers with unrestricted supply
- '02' – Domestic Customers with restricted load, for example off-peak heating
- '03' – Non-domestic Customers with unrestricted supply
- '04' – Non-domestic Customers with restricted load, for example off-peak heating
- '05' – Non-domestic maximum demand Customers with a Load Factor of less than 20%
- '06' – Non-domestic maximum demand Customers with a Load Factor between 20% and 30%
- '07' – Non-domestic maximum demand Customers with a Load Factor between 30% and 40%
- '08' – Non-domestic maximum demand Customers with a Load Factor over 40% or non-half-hourly metered generation Customers
- '00' – Half-hourly metered demand and generation Customers (including all Migrated MPANs)

1.10. Unmetered Supplies will be allocated to profile class 01, 08 or 00 depending on the type of load or the measurement method of the load.

1.11. The allocation of the profile class will affect your charges for Non-Migrated MPANs. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

Your charges

1.12. All distribution charges that relate to our Distributor ID 17 and to premises within our Distribution Services Area are provided in this statement. For distribution charges which relate to our Distributor ID 17 and to premises connected to an 'out of area' network, please refer to the statement referenced in paragraph 2.74.

1.13. You can identify your charges by referencing your LLFC/DUoS Tariff ID, from Annex 1. If the MPAN is for a Designated EHV Property then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFCs/DUoS Tariff IDs have more than one charge. In this instance you will need to select the correct charge by cross referencing with the MPAN core provided in the table.

1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of charges and other tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from www.ssen.co.uk.

Reducing your charges

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside the peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.

1.18. Reactive Power (kVArh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.

1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.

1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively, poor power factor can be corrected centrally near to the meter.

1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

Site-specific EDCM charges

1.22. A site classified as a Designated EHV Property is subject to a locational based charging methodology (referred to as EDCM) for higher voltage network users. Distributors use one of two approved approaches; Long Run Incremental Cost (LRIC) or Forward Cost Pricing (FCP); we use the FCP. The EDCM will apply to Customers connected at Extra-High Voltage or connected at High Voltage and metered at an Extra-High Voltage or High Voltage substation.

1.23. EDCM charges and credits are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand without the need to upgrade the electricity infrastructure. The conditions for eligibility of generators for credits within the EDCM are specified in the applicable charging methodology. Generators that benefit from an exemption from UoS charges for generation, or that are intermittent in accordance to the definitions in Engineering Recommendation P2/7 and that cannot maintain production for a continuous period of several weeks, are unlikely to be eligible for EDCM credits. In any event, eligibility for EDCM credits depends on a site-specific assessment of whether the generation can be considered to have a contribution to security of supply under Engineering Recommendation P2/7.

1.24. The charges under the EDCM comprise of the following individual components:

a) **Fixed charge (pence/MPAN/day)** - This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the Customer and a residual amount to ensure recovery of our regulated allowed revenue.

b) **Capacity charge (pence/kVA/day)** -This charge comprises the relevant FCP component, the National Grid Electricity Transmission cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes, contact us via the details in paragraph 1.13.

The FCP cost is locational and reflects our assessment of future network reinforcement necessary at the voltage of connection (local) and beyond at all higher voltages (remote) relevant to the Customer's connection. This results in the allocation of higher costs, in more capacity congested parts of the network reflecting the greater likelihood of future reinforcement in these areas and the allocation of lower costs in less congested parts of the network. The local FCP cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs. The capacity charge recovers these costs using the Customer usage profile and the relevant assets being used to transport electricity between the source substation and Customer's Metering Point.

c) **Super-red unit charge (pence/kWh**) - This charge recovers the remote FCP component. The charge is positive for import and negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

1.25. Future charge rates may be affected by consumption during the Super-red time period, therefore reducing consumption in the Super-red time period may be beneficial.

1.26. **Reactive Power** - The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the EDCM charges do reflect the effect on the network of the Customer's power factor, for example, unit charges can increase if your site power factor is poor (lower than 0.95). Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Additional Notes

Domestic Aggregated (Related MPAN) and Non-Domestic Aggregated (Related MPAN) are supplementary, off-peak, tariffs to their standard, Domestic Aggregated and Non-Domestic Aggregated tariffs, respectively. Related MPAN, off-peak, terms are only available to Metering Points that are already on such terms and where: a) the Customer retains the original off-peak equipment and the circuits from which the off-peak supply is taken are separated from all other circuits; b) the function of the off-peak equipment is not duplicated by other equipment connected to the other circuits; and c) "off-peak equipment" means appliances such as thermal storage heaters, storage water heaters or other equipment as agreed by SHEPD
Generally, Domestic DUoS tariffs are available only to premises: a) used exclusively as a single private residence; or b) comprising more than one private residence where the estimated maximum demand of the supply does not exceed 25 kW

Appendix 3 – Non-Final Demand Site Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as a Non-Final Demand Site.

Non-Final Demand Site Certificate of Compliance

This is to certify that the Metering System listed below qualifies as compliant with the criteria of a Non-Final Demand Site, for the purposes of Use of System charges, and that:

The property is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired, or decommissioned), and that:

a) has an export Metering Point or Metering System and an import Metering Point or Metering System with associated metering equipment which only measures export from Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity Generation (and not export from another source and/or import for another activity; and
   - if registered in an MPAS Registration System, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; or
   - if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party.

For the purposes of this declaration, the term Non-Final Demand Site has the meaning given to it in the DCUSA.

Metering System Site Address:

Qualifying Import MPAN/MSID(s)	Qualifying Export MPAN/MSID(s)

I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of a Non-Final Demand Site.

Authorised signatory:

Name and designation:

On behalf of company:

Date:

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties, and Unmetered Supplies

Scottish Hydro Electric Power Distribution plc - Effective from 1st April 2027 - Final LV and HV charges

Time Bands for LV and HV Designated Properties			
Time periods	**Red Time Band**	**Amber Time Band**	**Green Time Band**
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00		
Monday to Friday (Including Bank Holidays) All Year		07:00 - 16:00 19:00 - 21:00	
Monday to Friday (Including Bank Holidays) All Year			00:00 - 07:00 21:00 - 24:00
Saturday and Sunday All Year		12:00 - 20:00	00:00 - 12:00 20:00 - 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	**Yellow Time Band**	**Green Time Band**
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 21:00	
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 21:00	
Monday to Friday (Including Bank Holidays) April to March Inclusive			00:00 - 07:00 21:00 - 24:00
Saturday and Sunday All Year		12:00 - 20:00	00:00 - 12:00 20:00 - 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	**15, 18, 25, 27, 33, 100-101, 105-106, 110-111, 120-121, 125-128, 300-301, 305, 320-321, 325, 506**	**0, 1, 2**	**13.849**	**5.036**	**1.073**	**16.17**				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated (Related MPAN)	16, 19, 26, 28, 102, 122, 302, 322	2	13.849	5.036	1.073					17, 20, 104, 124, 304, 324
Non-Domestic Aggregated or CT No Residual	34, P60, P65, P70, P00, R35, R40, P05, P10, P15, P20, P25, P30, P35, P40, R45, P45, P50, P55, R50, P75, R55, R60, R65, R70, R75, R80, R85, R90, R95, S05, S10	0, 3, 4, 5-8	15.433	5.612	1.196	23.78				S00, S15, S20
Non-Domestic Aggregated or CT Band 1	35, P61, P66, P71, P01, R36, R41, P06, P11, P16, P21, P26, P31, P36, P41, R46, P46, P51, P56, R51, P76, R56, R61, R66, R71, R76, R81, R86, R91, R96, S06, S11	0, 3, 4, 5-8	15.433	5.612	1.196	22.72				S01, S16, S21

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 2	36, P62, P67, P72, P02, R37, R42, P07, P12, P17, P22, P27, P32, P37, P42, R47, P47, P52, P57, R52, P77, R57, R62, R67, R72, R77, R82, R87, R92, R97, S07, S12	0, 3, 4, 5-8	15.433	5.612	1.196	18.34				S02, S17, S22
Non-Domestic Aggregated or CT Band 3	37, P63, P68, P73, P03, R38, R43, P08, P13, P18, P23, P28, P33, P38, P43, R48, P48, P53, P58, R53, P78, R58, R63, R68, R73, R78, R83, R88, R93, R98, S08, S13	0, 3, 4, 5-8	15.433	5.612	1.196	11.40				S03, S18, S23
Non-Domestic Aggregated or CT Band 4	38, P64, P69, P74, P04, R39, R44, P09, P14, P19, P24, P29, P34, P39, P44, R49, P49, P54, P59, R54, P79, R59, R64, R69, R74, R79, R84, R89, R94, R99, S09, S14	0, 3, 4, 5-8	15.347	5.525	1.109	0.00				S04, S19, S24
Non-Domestic Aggregated (related MPAN)	22, 24, 30, 152, 172, 352, 372	4	15.433	5.612	1.196					155, 175, 355, 375

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
LV Site Specific No Residual	P80	0	9.006	3.123	0.749	52.17	16.67	16.67	0.492	
LV Site Specific Band 1	P81	0	8.971	3.088	0.714	0.00	16.67	16.67	0.492	
LV Site Specific Band 2	P82	0	8.885	3.002	0.628	0.00	16.67	16.67	0.492	
LV Site Specific Band 3	P83	0	8.842	2.959	0.585	0.00	16.67	16.67	0.492	
LV Site Specific Band 4	P84	0	8.801	2.918	0.544	0.00	16.67	16.67	0.492	
LV Sub Site Specific No Residual	P85	0	3.848	1.041	0.419	130.03	21.47	21.47	0.189	
LV Sub Site Specific Band 1	P86	0	3.813	1.006	0.384	77.86	21.47	21.47	0.189	
LV Sub Site Specific Band 2	P87	0	3.726	0.919	0.297	77.86	21.47	21.47	0.189	
LV Sub Site Specific Band 3	P88	0	3.684	0.877	0.255	77.86	21.47	21.47	0.189	
LV Sub Site Specific Band 4	P89	0	3.642	0.835	0.214	77.86	21.47	21.47	0.189	
HV Site Specific No Residual	P90	0	1.905	0.541	0.347	576.53	23.03	23.03	0.110	
HV Site Specific Band 1	P91	0	1.905	0.541	0.347	313.46	23.03	23.03	0.110	
HV Site Specific Band 2	P92	0	1.799	0.435	0.241	0.00	23.03	23.03	0.110	
HV Site Specific Band 3	P93	0	1.737	0.373	0.179	0.00	23.03	23.03	0.110	
HV Site Specific Band 4	P94	0	1.707	0.343	0.148	0.00	23.03	23.03	0.110	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Unmetered Supplies	800-805	0, 1 or 8	32.262	8.575	5.082					
LV Generation Aggregated	951	0 or 8	-8.725	-3.172	-0.676	0.00				
LV Sub Generation Aggregated	952	0 or 8	-7.361	-2.616	-0.591	0.00				
LV Generation Site Specific	1-2, 909	0	-8.725	-3.172	-0.676	0.00			0.559	
LV Generation Site Specific no RP charge	9-10	0	-8.725	-3.172	-0.676	0.00				
LV Sub Generation Site Specific	3-4	0	-7.361	-2.616	-0.591	0.00			0.416	
LV Sub Generation Site Specific no RP charge	11-12	0	-7.361	-2.616	-0.591	0.00				
HV Generation Site Specific	5-6, 910	0	-3.259	-0.882	-0.355	820.69			0.357	
HV Generation Site Specific no RP charge	13-14	0	-3.259	-0.882	-0.355	820.69				

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users)

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Scottish Hydro Electric Power Distribution plc - Effective from 1st April 2027 - Final Designated EDCM charges

Time Periods for Designated EHV Properties	
Time periods	**Super Red Time Band**
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All the above times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
595	1712385815400			Tariff 1	2	0.000	4661.52	3.82	3.82	0.000	0.00	0.00	0.00
596	1700051251844			Tariff 2	1	0.000	1552.77	2.22	2.22	0.000	0.00	0.00	0.00
597	1711602345053			Tariff 3	1	0.000	1032.95	8.07	8.07	0.000	0.00	0.00	0.00
598	1717121416604	530	1700052708460	Tariff 4	1	1.490	722.97	0.86	0.86	0.000	309.98	0.05	0.05
560	1700051737559	520	1700051732541	Tariff 5		0.000	4.49	0.84	0.84	0.000	539.19	0.05	0.05
560	1700051737568	520	1700051732550	Tariff 6		0.000	6.83	0.84	0.84	0.000	536.85	0.05	0.05
562	1700051741068	522	1700051734177	Tariff 8		0.000	175.56	0.84	0.84	0.000	368.12	0.05	0.05

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
562	1700051740988	522	1700051737372	Tariff 9		0.000	146.61	0.84	0.84	0.000	397.07	0.05	0.05
562	1700051740960	522	1700051734121	Tariff 10		0.000	16.23	0.84	0.84	0.000	527.46	0.05	0.05
563	1700051737647	523	1700051733944	Tariff 11		0.000	264.16	0.84	0.84	0.000	279.53	0.05	0.05
564	1700051765732	524	1700051765723	Tariff 12		0.000	908.58	0.72	0.72	0.000	0.00	0.00	0.00
566	1700051741110	526	1700051730386	Tariff 14		0.000	0.00	0.84	0.84	0.000	0.00	0.05	0.05
567	1700052157576	527	1700052157585	Tariff 15		0.000	17.17	0.99	0.99	0.000	241.06	0.05	0.05
569	1710056910505			Tariff 16	1	0.000	1032.95	13.91	13.91	0.000	0.00	0.00	0.00
713	1712380671009	913	1700051748160	Tariff 17		0.000	7.30	0.36	0.36	0.000	2145.99	0.05	0.05
714	1712398153703, 1700051612511	914	1700051731539, 1700051731548	Tariff 18	4	0.000	16570.94	1.13	1.13	0.000	10692.71	0.05	0.05
8707	8707	8707	8707	Tariff 20		0.000	0.45	1.94	1.94	0.000	0.00	0.00	0.00
717	1700051126888	917	1700051731282	Tariff 21		0.000	38.17	0.88	0.88	0.000	1157.11	0.05	0.05
718	1700051955969	918	1700051955940	Tariff 22		0.000	15.30	1.03	1.03	0.000	0.00	0.00	0.00
637	1700051778208	837	1700051771578	Tariff 23	1	0.000	473.29	1.59	1.59	0.000	8715.87	0.05	0.05
8328	8328	8328	8328	Tariff 24		0.000	58.90	1.66	1.66	0.000	27092.40	0.05	0.05
722	1700051742780	922	1700051732133	Tariff 25		0.000	7.60	2.73	2.73	0.000	4385.36	0.05	0.05
8696	8696	8696	8696	Tariff 26		0.000	4.33	1.22	1.22	0.000	0.00	0.00	0.00
723	1700051976550	923	1700051976560	Tariff 27		0.000	6.09	1.04	1.04	0.000	0.00	0.00	0.00
724	1700052029865	924	1700052029856	Tariff 28		0.000	6.73	0.93	0.93	0.000	0.00	0.00	0.00
725	1700051728590	925	1700051780216	Tariff 29		0.000	65.98	0.68	0.68	0.000	0.00	0.00	0.00
726	1700051703898	926	1700051822559	Tariff 30		0.000	7.34	0.72	0.72	0.000	0.00	0.00	0.00
8699	8699	8699	8699	Tariff 31		0.000	118.63	1.14	1.14	0.000	0.00	0.00	0.00
8699	8699	8699	8699	Tariff 32		0.000	118.63	1.14	1.14	0.000	0.00	0.00	0.00
727	1700051782729	927	1700051782710	Tariff 33		0.000	5.19	1.01	1.01	0.000	0.00	0.00	0.00

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
730	1700051741990	930	1700051732286	Tariff 35		0.000	16.48	0.95	0.95	0.000	1515.90	0.05	0.05
731	1700051584955	931	1700051732374	Tariff 36		0.000	9.37	0.81	0.81	0.000	0.00	0.00	0.00
732	1700052249980	932	-	Tariff 37		0.000	11.69	1.04	1.04	0.000	2805.10	0.05	0.05
787	1700051754020	987	1700051754011	Tariff 38		0.000	19.64	0.50	0.50	0.000	0.00	0.00	0.00
8688	8688	8688	8688	Tariff 39		0.000	1.64	0.72	0.72	0.000	915.57	0.05	0.05
735	1700051754369	935	1700051775660	Tariff 40		0.000	5.00	0.81	0.81	0.000	0.00	0.00	0.00
736	1700051754401	936	1700051775670	Tariff 41		0.000	5.00	0.96	0.96	0.000	0.00	0.00	0.00
737	1700051742034	937	1700051732310	Tariff 42		0.000	6.81	1.49	1.49	0.000	0.00	0.00	0.00
738	1700051741077	938	1700051734195	Tariff 43		0.000	38.27	0.72	0.72	0.000	1148.05	0.05	0.05
739	1700051741086	939	1700051734200	Tariff 44		0.000	38.27	0.72	0.72	0.000	1148.05	0.05	0.05
740	1700051754313	940	1700051781520	Tariff 45	1	0.000	508.72	0.95	0.95	0.000	0.00	0.00	0.00
741	1700051737600	941	1700051733536	Tariff 46		0.000	116.63	0.72	0.72	0.000	1214.93	0.05	0.05
742	1700051737610	942	1700051733689	Tariff 47		0.000	4.63	0.72	0.72	0.000	972.76	0.05	0.05
743	1700051746952	943	1700051746961	Tariff 48		0.000	7.28	0.93	0.93	0.000	1088.86	0.05	0.05
744	1700051957664	944	1700051957655	Tariff 49		0.000	69.58	0.73	0.73	0.000	0.00	0.00	0.00
745	1700052002748	945	1700052002710	Tariff 50		0.000	30.22	0.94	0.94	0.000	0.00	0.00	0.00
746	1700052002720	946	1700052002739	Tariff 51		0.000	68.41	0.97	0.97	0.000	0.00	0.00	0.00
748	1700051956466	948	1700051956457	Tariff 52		0.000	3.72	1.67	1.67	0.000	0.00	0.00	0.00
749	1700051622272	949	1700051732151	Tariff 53	1	0.000	574.70	0.89	0.89	0.000	1334.24	0.05	0.05
753	1700051965043	953	1700051965052	Tariff 54		0.000	6.99	1.18	1.18	0.000	2056.41	0.05	0.05
754	1700051740923	954	1700051734103	Tariff 55		0.000	0.62	0.72	0.72	0.000	155.01	0.05	0.05
756	1700051770412	956	1700051770403	Tariff 57		0.000	5.88	0.72	0.72	0.000	0.00	0.00	0.00
758	1700051742897	958	1700051732417	Tariff 58		0.000	48.73	0.72	0.72	0.000	0.00	0.00	0.00
589	1700051737629	529	1700051733759	Tariff 59		0.000	0.46	0.72	0.72	0.000	172.71	0.05	0.05

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761	1700051751562	961	1700051751553	Tariff 60		0.000	30.07	0.72	0.72	0.000	1247.85	0.05	0.05
8694	8694	8694	8694	Tariff 61		0.000	34.21	1.53	1.53	0.000	0.00	0.00	0.00
8694	8694	8694	8694	Tariff 62		0.000	34.13	1.63	1.63	0.000	0.00	0.00	0.00
762	1700051737638	962	1700051733810	Tariff 63		0.000	28.30	0.45	0.45	0.000	2943.19	0.05	0.05
763	1700052250169	963	1700052250178	Tariff 64		0.000	17.69	0.72	0.72	0.000	1790.95	0.05	0.05
767	1700051737683	967	1700051734015	Tariff 65		0.000	30.76	0.72	0.72	0.000	4921.77	0.05	0.05
769	1700051738092	969	1700051734033	Tariff 67		0.000	0.87	0.72	0.72	0.000	275.53	0.05	0.05
8687	8687	8687	8687	Tariff 68	1	0.000	454.29	0.72	0.72	0.000	281.29	0.05	0.05
772	1700051740950	972	1700051734896	Tariff 69		0.000	11.32	0.72	0.72	0.000	1414.89	0.05	0.05
773	1700051742744	973	1700051731690	Tariff 70		0.000	23.55	1.15	1.15	0.000	1412.95	0.05	0.05
774	1700051742708	974	1700051731501	Tariff 71		0.000	21.23	1.12	1.12	0.000	1415.27	0.05	0.05
633	1700052410683	833	1700052410692	Tariff 72		0.000	184.63	0.91	0.91	0.000	35762.58	0.05	0.05
775	1700051857055	975	1700051857046	Tariff 73		0.000	476.01	0.53	0.53	0.000	0.00	0.00	0.00
777	1700052048593	977	1700052048584	Tariff 74		0.000	72.41	0.72	0.72	0.000	2411.31	0.05	0.05
779	1700051740890	979	1700051734070	Tariff 75		0.000	155.52	0.72	0.72	0.000	4043.51	0.05	0.05
783	1700051740905	983	1700051734089	Tariff 79		0.000	2.49	0.72	0.72	0.000	486.20	0.05	0.05
784	1700051740914	984	1700051734098	Tariff 80		0.000	2.49	0.72	0.72	0.000	486.20	0.05	0.05
		985	1700051744928	Tariff 81		0.000	0.00	0.00	0.00	0.000	3880.99	0.05	0.05
786	1700051742070	986	1700051732356	Tariff 82		0.000	534.40	0.85	0.85	0.000	0.00	0.00	0.00
8689	8689	8689	8689	Tariff 83		0.000	4.09	0.72	0.72	0.000	1635.36	0.05	0.05
8689	8689	8689	8689	Tariff 84		0.000	4.65	0.72	0.72	0.000	1861.92	0.05	0.05
789	1700052121427	989	1700052121436	Tariff 85		0.000	4.08	1.22	1.22	0.000	1286.55	0.05	0.05
791	1700052276956	991	1700052276983	Tariff 86		0.000	8.77	0.92	0.92	0.000	849.29	0.05	0.05
8740	8740	8740	8740	Tariff 87	1	0.000	487.05	1.59	1.59	0.000	6102.90	0.05	0.05

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607	1700052336027	807	1700052336036	Tariff 88		0.000	33.05	0.87	0.87	0.000	2534.72	0.05	0.05
608	1700052371769	808	1700052371750	Tariff 89		0.000	688.20	0.45	0.45	0.000	0.00	0.00	0.00
729	1700051877993	929	1700051877984	Tariff 90		0.000	87.25	0.89	0.89	0.000	0.00	0.00	0.00
609	1700052335929	809	1700052335938	Tariff 91		0.000	33.31	0.72	0.72	0.000	1612.17	0.05	0.05
610	1700052383462	810	1700052383471	Tariff 93		0.000	11.85	0.72	0.72	0.000	1249.73	0.05	0.05
611	1700052250016	811	1700052250025	Tariff 94		0.000	14.91	0.80	0.80	0.000	1176.12	0.05	0.05
612	1700052333968	812	1700052333977, 1700052755726	Tariff 95		0.000	20.32	1.00	1.00	0.000	5030.32	0.05	0.05
613	1700052409544	813	1700052409553	Tariff 96		0.000	12.93	0.83	0.83	0.000	1225.82	0.05	0.05
614	1700052409562	814	1700052409571	Tariff 97		0.000	38.94	0.92	0.92	0.000	3783.64	0.05	0.05
615	1700052279362	815	1700052279353	Tariff 98		0.000	74.96	5.28	5.28	0.000	1259.25	0.05	0.05
704	1712407523002			Tariff 100	2	0.000	5095.22	2.67	2.67	0.000	0.00	0.00	0.00
705	1714107179708			Tariff 101	1	0.000	2160.79	32.00	32.00	0.000	0.00	0.00	0.00
706	1716846112651, 1700052948191			Tariff 102	2	0.000	5797.65	3.00	3.00	0.000	0.00	0.00	0.00
707	1717159001300			Tariff 103	1	0.000	1518.53	2.24	2.24	0.000	0.00	0.00	0.00
708	1717249710102			Tariff 104	1	0.000	2169.09	2.76	2.76	0.000	0.00	0.00	0.00
710	1717491993500, 1727491993507	855	1700052708503	Tariff 106	2	0.000	5920.78	4.11	4.11	0.000	240.02	0.05	0.05
685	1711953043404			Tariff 108	1	0.000	3742.95	3.05	3.05	0.000	0.00	0.00	0.00
686	1712524882004			Tariff 109	2	0.000	14247.18	3.08	3.08	0.000	0.00	0.00	0.00
687	1711843426252			Tariff 110	1	0.000	1481.39	0.76	0.76	0.000	0.00	0.00	0.00
688	1711929555006			Tariff 111	1	0.000	8702.74	1.70	1.70	0.000	0.00	0.00	0.00
638	1700051744440	838	1700051744459	Tariff 112		0.000	216.16	0.38	0.38	0.000	327.52	0.05	0.05
689	1735033416884			Tariff 122	2	0.000	4661.52	2.38	2.38	0.000	0.00	0.00	0.00
689	1745033416880			Tariff 123		0.000	580.00	2.42	2.42	0.000	0.00	0.00	0.00

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689	1725033416888			Tariff 124		0.000	580.00	2.26	2.26	0.000	0.00	0.00	0.00
689	1715033416881			Tariff 125		0.000	580.00	2.18	2.18	0.000	0.00	0.00	0.00
690	1715033416924			Tariff 126		0.000	41670.93	2.34	2.34	0.000	0.00	0.00	0.00
690	1725033416920			Tariff 127	3	0.000	14074.40	1.33	1.33	0.000	0.00	0.00	0.00
616	1700052338353	816	1700052338362	Tariff 128		0.000	29.17	1.68	1.68	0.000	6107.83	0.05	0.05
617	1700052478830	817	1700052478840	Tariff 129		0.000	39.86	0.72	0.72	0.000	1607.69	0.05	0.05
618	1700052478868	818	1700052478877	Tariff 130		0.000	103.21	0.74	0.74	0.000	2497.76	0.05	0.05
619	1700052478812	819	1700052478821	Tariff 131		0.000	45.83	0.82	0.82	0.000	1848.66	0.05	0.05
620	1700052464740	820	1700052464759	Tariff 132	1	0.000	1030.78	2.79	2.79	0.000	1477.21	0.05	0.05
621	1700052372178	821	1700052372187	Tariff 133		0.000	95.44	0.83	0.83	0.000	3790.76	0.05	0.05
622	1700052288701	822	1700052288696	Tariff 134		0.000	103.82	0.48	0.48	0.000	0.00	0.00	0.00
623	1700052434197	823	1700052434211	Tariff 135	1	0.000	462.22	1.59	1.59	0.000	1394.24	0.05	0.05
625	1700052427320	825	1700052427330	Tariff 136		0.000	99.89	0.72	0.72	0.000	1997.86	0.05	0.05
626	1700052468489	826	1700052468498	Tariff 137		0.000	10.71	1.29	1.29	0.000	0.00	0.00	0.00
766	1700051744430	966	1700051744421	Tariff 138		0.000	249.94	0.36	0.36	0.000	4623.97	0.05	0.05
793	1700052446280	8710	8710	Tariff 140		0.000	21.12	9.74	9.74	0.000	21471.47	0.05	0.05
630	1700052708187	830	1700052708196	Tariff 141	1	0.000	833.88	1.37	1.37	0.000	1314.35	0.05	0.05
634	1700052479268	834	1700052479277	Tariff 143		0.000	5.34	1.00	1.00	0.000	1229.26	0.05	0.05
635	1700052632341	835	1700052632350	Tariff 144		0.000	57.80	0.85	0.85	0.000	7090.25	0.05	0.05
790	1700052250248	990	1700052250284	Tariff 146		0.000	29.00	0.74	0.74	0.000	2105.38	0.05	0.05
644	1700051778192	844	1700051778183	Tariff 147	1	0.000	567.90	0.59	0.59	0.000	8621.26	0.05	0.05
646	1700052537803	846	1700052537812	Tariff 149		0.000	3.53	5.64	5.64	0.000	854.54	0.05	0.05
648	1700052909174	848	1700052909183	Tariff 150		0.000	8.02	16.04	16.04	0.000	875.99	0.05	0.05
8715	8715	8715	8715	Tariff 151		0.000	25.19	5.45	5.45	0.000	13274.88	0.05	0.05

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652	1700052674875	852	1700052674884	Tariff 153		0.000	100.07	0.72	0.72	0.000	10532.28	0.05	0.05
653	1700052577772	853	1700052577781	Tariff 154		0.000	21.56	0.86	0.86	0.000	2954.75	0.05	0.05
654	1700052635991	854	1700052636008	Tariff 155		0.000	12.82	0.97	0.97	0.000	845.25	0.05	0.05
795	1700052588250	859	1700052588296	Tariff 157		0.000	185.09	0.74	0.74	0.000	672.98	0.05	0.05
796	1700052844312	860	1700052844321	Tariff 158		0.000	14.52	1.03	1.03	0.000	3339.72	0.05	0.05
797	1700052585286	8717	8717	Tariff 159		0.000	87.93	1.40	1.40	0.000	11018.60	0.05	0.05
658	1700052525366	863	1700052525375	Tariff 161		0.000	111.30	1.52	1.52	0.000	27825.99	0.05	0.05
655	1700052524098	864	1700052524103	Tariff 162		0.000	6.39	1.37	1.37	0.000	1271.77	0.05	0.05
659	1700052500724	865	1700052500733	Tariff 163		0.000	75.52	1.78	1.78	0.000	18653.35	0.05	0.05
661	1700052601770	867	1700052601812	Tariff 165		0.000	29.53	0.85	0.85	0.000	3330.94	0.05	0.05
624	1700052765487	824	1700052765496	Tariff 166		0.000	31.83	0.72	0.72	0.000	1467.97	0.05	0.05
664	1700052793182	870	1700052793207	Tariff 170		0.000	217.36	0.74	0.74	0.000	3764.61	0.05	0.05
665	1700052556300	871	1700052556319	Tariff 171		0.000	29.07	0.76	0.76	0.000	1336.26	0.05	0.05
778	1700051768167	978	1700051768158	Tariff 172		0.000	40.89	0.99	0.99	0.000	2330.95	0.05	0.05
667	1700052479212	873	1700052479221	Tariff 174		0.000	100.17	0.83	0.83	0.000	4774.21	0.05	0.05
691	1700051747715			Tariff 177		0.000	1149.05	1.01	1.01	0.000	0.00	0.00	0.00
691	1700051747733			Tariff 178		0.000	1149.05	1.22	1.22	0.000	0.00	0.00	0.00
		528	1700051731194	Tariff 179		0.000	0.00	0.00	0.00	0.000	543.68	0.05	0.05
		528	1700051731185	Tariff 180		0.000	0.00	0.00	0.00	0.000	543.68	0.05	0.05
		528	1700051731176	Tariff 181		0.000	0.00	0.00	0.00	0.000	543.68	0.05	0.05
		528	1700051731120	Tariff 182		0.000	0.00	0.00	0.00	0.000	543.68	0.05	0.05
		528	1700051731088	Tariff 183		0.000	0.00	0.00	0.00	0.000	543.68	0.05	0.05
		528	1700051731200	Tariff 184		0.000	0.00	0.00	0.00	0.000	543.68	0.05	0.05
		528	1700051730846	Tariff 185		0.000	0.00	0.00	0.00	0.000	543.68	0.05	0.05

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		528	1700051730873	Tariff 186		0.000	0.00	0.00	0.00	0.000	543.68	0.05	0.05
		528	1700051730882	Tariff 187		0.000	0.00	0.00	0.00	0.000	543.68	0.05	0.05
		843	1700051730891	Tariff 188		0.000	0.00	0.00	0.00	0.000	1149.05	0.05	0.05
		843	1700051730943	Tariff 189		0.000	0.00	0.00	0.00	0.000	1149.05	0.05	0.05
		843	1700051730916	Tariff 190		0.000	0.00	0.00	0.00	0.000	1149.05	0.05	0.05
668	1700052336009	874	1700052336018	Tariff 191		0.000	49.62	5.36	5.36	0.000	2510.99	0.05	0.05
669	1700052611323	875	1700052611332	Tariff 192	1	0.000	562.15	0.76	0.76	0.000	13104.00	0.05	0.05
780	1700052910658	980	1700052910667	Tariff 194		0.000	394.31	5.44	5.44	0.000	19651.81	0.05	0.05
673	1700052767128	879	1700052767137	Tariff 196		0.000	16.81	0.72	0.72	0.000	1414.87	0.05	0.05
647	1700052610348	847	1700052610357	Tariff 197		0.000	8.59	0.89	0.89	0.000	990.38	0.05	0.05
583	1712392333485			Tariff 200	1	0.000	1590.64	7.73	7.73	0.000	0.00	0.00	0.00
675	1700052707945	881	1700052707963	Tariff 202	1	0.000	1281.57	1.73	1.73	0.000	2540.97	0.05	0.05
676	1700052445729	882	1700052445738	Tariff 203		0.000	8.01	1.03	1.03	0.000	1297.97	0.05	0.05
677	1700052638539	883	1700052638548	Tariff 204		0.000	58.93	1.62	1.62	0.000	11668.43	0.05	0.05
679	1700052643929	885	1700052643938	Tariff 206		0.000	9.79	0.96	0.96	0.000	2222.95	0.05	0.05
680	1700052636150	886	1700052636160	Tariff 207		0.000	11.21	0.73	0.73	0.000	898.74	0.05	0.05
681	1700052601413	887	1700052601469	Tariff 208		0.000	5.32	0.65	0.65	0.000	0.00	0.00	0.00
682	1700052604567	888	1700052604576	Tariff 209		0.000	17.93	1.03	1.03	0.000	2259.32	0.05	0.05
692	1700052619439	891	1700052619448	Tariff 212		0.000	337.80	0.76	0.76	0.000	10809.61	0.05	0.05
694	1700052643593	893	1700052643609	Tariff 214		0.000	469.79	0.73	0.73	0.000	6675.72	0.05	0.05
8720	8720	8720	8720	Tariff 215		0.000	103.79	0.44	0.44	0.000	10701.89	0.05	0.05
696	1700052667450	895	1700052667460	Tariff 216		0.000	29.43	0.72	0.72	0.000	1344.21	0.05	0.05
697	1700052667423	896	1700052667432	Tariff 217		0.000	28.23	0.87	0.87	0.000	1345.41	0.05	0.05
656	1700052613757	856	1700052613766	Tariff 221		0.000	29.82	0.93	0.93	0.000	7705.65	0.05	0.05

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577	1700052218990, 1700052219007			Tariff 228	4	0.000	52615.71	0.59	0.59	0.000	0.00	0.00	0.00
8719	8719	8719	8719	Tariff 230	1	0.000	819.70	0.64	0.64	0.000	21305.73	0.05	0.05
581	1700052632379	908	1700052632388	Tariff 232		0.000	55.04	0.93	0.93	0.000	3632.37	0.05	0.05
631	1700052750685	831	1700052750694	Tariff 234		0.000	89.42	0.86	0.86	0.000	1066.32	0.05	0.05
636	1700052757705	836	1700052757714	Tariff 235		0.000	6.01	3.06	3.06	0.000	1149.74	0.05	0.05
771	1700052979793	971	1700052979809	Tariff 237		0.000	95.41	0.80	0.80	0.000	4547.49	0.05	0.05
8707	8707	8707	8707	Tariff 238		0.000	3.95	0.64	0.64	0.000	0.00	0.00	0.00
750	1700052546774			Tariff 239	1	0.000	3782.75	0.73	0.73	0.000	0.00	0.00	0.00
628	1700052708201	828	1700052708210	Tariff 240		0.000	115.86	0.76	0.76	0.000	0.00	0.00	0.00
781	1700052765469	981	1700052765478	Tariff 241		0.000	2067.26	0.90	0.90	0.000	12403.57	0.05	0.05
639	1700052751331	839	1700052751340	Tariff 242	1	0.000	692.35	0.73	0.73	0.000	4129.59	0.05	0.05
8722	8722	8722	8722	Tariff 246	1	0.000	1775.10	0.57	0.57	0.000	48901.98	0.05	0.05
570	1700052616916	970	1700052616925	Tariff 249		0.000	522.89	0.59	0.59	0.000	52254.63	0.05	0.05
576	1700052791343	876	1700052791361	Tariff 251		0.000	134.03	0.73	0.73	0.000	2278.52	0.05	0.05
580	1700052906944	880	1700052906953	Tariff 252		0.000	18.30	0.72	0.72	0.000	1864.26	0.05	0.05
640	1700052750408	840	1700052750417	Tariff 253	1	0.000	482.06	5.33	5.33	0.000	1342.45	0.05	0.05
629	1700052730856	829	1700052730865	Tariff 254		0.000	7.67	0.72	0.72	0.000	1237.30	0.05	0.05
8741	8741	8741	8741	Tariff 255	1	0.000	694.26	1.34	1.34	0.000	54293.53	0.05	0.05
641	1700052708586	841	1700052708595	Tariff 256		0.000	46.75	0.72	0.72	0.000	2014.38	0.05	0.05
782	1700052966039	982	1700052966048	Tariff 257		0.000	90.15	0.40	0.40	0.000	8468.53	0.05	0.05
590	1700053150075	531	1700053150084	Tariff 258		0.000	46.64	3.56	3.56	0.000	10586.03	0.05	0.05
645	1700052867514	845	1700052867523	Tariff 259		0.000	15.29	0.79	0.79	0.000	1448.92	0.05	0.05
649	1700052944504	849	1700052944513	Tariff 260		0.000	4.12	3.63	3.63	0.000	1340.88	0.05	0.05

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792	1700053043267	992	1700053043276	Tariff 262		0.000	11.07	0.37	0.37	0.000	847.00	0.05	0.05
734	1700052967219	934	1700052967246	Tariff 263		0.000	33.51	0.83	0.83	0.000	2741.77	0.05	0.05
693	1700052810094	933	1700052810100	Tariff 265		0.000	207.42	0.83	0.83	0.000	2074.08	0.05	0.05
561	1700053292294	521	1700053292285	Tariff 266		0.000	19.53	1.10	1.10	0.000	1302.22	0.05	0.05
695	1700052348254	995	1700052348263	Tariff 269		0.000	1113.03	0.76	0.76	0.000	25034.28	0.05	0.05
764	1700053001080	964	1700053001090	Tariff 273		0.000	398.55	0.77	0.77	0.000	28946.73	0.05	0.05
627	1700052434620	827	1700052434639	Tariff 274		0.000	122.23	0.95	0.95	0.000	4551.79	0.05	0.05
698	1700052878000	898	1700052878010	Tariff 277		0.000	37.09	0.73	0.73	0.000	1355.22	0.05	0.05
666	1700053065048	996	1700053065057	Tariff 282		0.000	7.39	0.85	0.85	0.000	1554.77	0.05	0.05
642	1700052768380	842	1700052768390	Tariff 286		0.000	8.43	3.57	3.57	0.000	1210.30	0.05	0.05
699	1700052826698	899	1700052826917	Tariff 287		0.000	8.89	0.89	0.89	0.000	3914.66	0.05	0.05
8727	8727	8727	8727	Tariff 288	1	0.000	814.67	1.30	1.30	0.000	62080.39	0.05	0.05
702	1700052857534	902	1700052857543	Tariff 289		0.000	9.12	0.92	0.92	0.000	1119.65	0.05	0.05
712	1700052859903	912	1700052859912	Tariff 290		0.000	5.04	1.21	1.21	0.000	2120.63	0.05	0.05
794	1700052887690	994	1700052887706	Tariff 291		0.000	17.83	3.35	3.35	0.000	1173.42	0.05	0.05
716	1700052889721	916	1700052889730	Tariff 292		0.000	1.63	0.95	0.95	0.000	856.44	0.05	0.05
719	1700052866733	919	1700052866742	Tariff 295		0.000	2.44	1.84	1.84	0.000	579.79	0.05	0.05
765	1700052930014	965	1700052930023	Tariff 296		0.000	16.99	0.95	0.95	0.000	2383.84	0.05	0.05
585	1700053106800	8755	8755	Tariff 299	1	0.000	461.83	1.10	1.10	0.000	849.18	0.05	0.05
578	1700052918959	535	1700052918968	Tariff 300		0.000	177.79	0.73	0.73	0.000	1992.59	0.05	0.05
776	1700052976686	976	1700052976700	Tariff 302		0.000	150.54	0.88	0.88	0.000	5363.92	0.05	0.05
657	1700052983390	857	1700052983406	Tariff 303		0.000	12.68	0.72	0.72	0.000	1335.01	0.05	0.05
594	1700053110676	533	1700053110685	Tariff 311		0.000	467.53	0.38	0.38	0.000	4789.72	0.05	0.05
747	1700052947453	947	1700052947620	Tariff 312		0.000	20.98	0.72	0.72	0.000	1807.10	0.05	0.05

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757	1700052947791	957	1700052947807	Tariff 317		0.000	35.68	0.77	0.77	0.000	1314.30	0.05	0.05
Y15	1700060138588	Z15	1700060138597	Tariff 318		0.000	3.65	1.41	1.41	0.000	1268.30	0.05	0.05
Y13	1700060110875	Z13	1700060110884	Tariff 319		0.000	96.95	1.29	1.29	0.000	7050.68	0.05	0.05
672	1700052944531	872	1700052944540	Tariff 320		0.000	4.45	0.76	0.76	0.000	1481.43	0.05	0.05
768	1700052959218	968	1700052959227	Tariff 322		0.000	22.35	1.30	1.30	0.000	1175.94	0.05	0.05
674	1700053106829	894	1700053106838	Tariff 327		0.000	5.56	0.90	0.90	0.000	852.51	0.05	0.05
Y07	1700060059786	Z07	1700060059795	Tariff 330		0.000	12.64	0.72	0.72	0.000	1530.12	0.05	0.05
728	1700052988877	878	1700052988886	Tariff 331		0.000	22.52	0.84	0.84	0.000	835.54	0.05	0.05
751	1700052988840	911	1700052988859	Tariff 334		0.000	25.52	0.72	0.72	0.000	1611.66	0.05	0.05
720	1700052866760	920	1700052866770	Tariff 340		0.000	8.92	2.30	2.30	0.000	1487.14	0.05	0.05
8752	8752	8756	8756	Tariff 342		0.000	21.17	0.72	0.72	0.000	2101.15	0.05	0.05
TBC	1700060267549	TBC	1700060267558	Tariff 347		0.000	6.60	0.79	0.79	0.000	2430.35	0.05	0.05
788	1700053037510	988	1700053037529	Tariff 348		0.000	7.14	1.07	1.07	0.000	1252.36	0.05	0.05
Y01	1700060123633	Z01	1700060123642	Tariff 350		0.000	144.60	0.86	0.86	0.000	6544.49	0.05	0.05
721	1700052954655	921	1700052954664	Tariff 355		0.000	2.02	0.80	0.80	0.000	1063.46	0.05	0.05
798	1700052963083	998	1700052963092	Tariff 356		0.000	17.58	33.39	33.39	0.000	840.49	0.05	0.05
670	1700053127721	8738	8738	Tariff 357		0.000	18.09	0.99	0.99	0.000	4080.20	0.05	0.05
759	1700052976792	959	1700052976808	Tariff 358		0.000	5.51	0.72	0.72	0.000	1160.61	0.05	0.05
671	1700052982909	901	1700052982927	Tariff 359		0.000	2.44	1.84	1.84	0.000	579.79	0.05	0.05
785	1700053058797	905	1700053058802	Tariff 362		0.000	470.17	0.80	0.80	0.000	21170.25	0.05	0.05
643	1700053092158			Tariff 363	1	0.000	1656.42	5.91	5.91	0.000	0.00	0.00	0.00
760	1700053127730	8737	8737	Tariff 364		0.000	46.71	0.42	0.42	0.000	3223.20	0.05	0.05
572	1700052996655	862	1700052996664	Tariff 365		0.000	16.87	0.93	0.93	0.000	1242.64	0.05	0.05
8743	8743	8743	8743	Tariff 367		0.000	14.06	1.22	1.22	0.000	844.01	0.05	0.05

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591	1700053137232	8757	8757	Tariff 369		0.000	305.02	0.48	0.48	0.000	27520.78	0.05	0.05
663	1700053029244	897	1700053029253	Tariff 372		0.000	157.29	0.77	0.77	0.000	15231.79	0.05	0.05
571	1700053276195	861	1700053276200	Tariff 375		0.000	11.77	0.74	0.74	0.000	1239.39	0.05	0.05
683	1700053048070	907	1700053048089, 1700053217214, 1700053217205	Tariff 377		0.000	10.07	1.05	1.05	0.000	1236.98	0.05	0.05
733	1700053036241	997	1700053036250	Tariff 379		0.000	0.99	0.97	0.97	0.000	857.08	0.05	0.05
752	1700053043285	892	1700053043294	Tariff 380		0.000	24.32	0.73	0.73	0.000	1861.87	0.05	0.05
573	1700053043300	993	1700053043319	Tariff 381		0.000	11.07	0.73	0.73	0.000	847.00	0.05	0.05
770	1700053062419			Tariff 382	3	0.000	22679.83	3.60	3.60	0.000	0.00	0.00	0.00
592	1700053164022			Tariff 384	2	0.000	18806.56	1.64	1.64	0.000	0.00	0.00	0.00
700	1700053104965	858	1700053104974	Tariff 387		0.000	78.01	5.26	5.26	0.000	780.06	0.05	0.05
593	1700053187039	532	1700053187048	Tariff 389		0.000	964.86	0.97	0.97	0.000	52051.60	0.05	0.05
586	1700053289868	536	1700053289877	Tariff 390		0.000	2.64	1.90	1.90	0.000	1194.61	0.05	0.05
568	1700053141762, 1700053152392	538	1700053141771, 1700053152408	Tariff 392	1	0.000	11307.80	1.50	1.50	0.000	9143.79	0.05	0.05
579	1700053339473	8764	8764	Tariff 393		0.000	91.17	0.84	0.84	0.000	13880.34	0.05	0.05

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Y16	1700060114727	Z16	1700060114736	Tariff 401		0.000	1070.52	1.12	1.12	0.000	1126.84	0.05	0.05
Y14		Z14		Tariff 405		0.000	340.21	0.32	0.32	0.000	469.61	0.05	0.05
584	1700053240055	534	1700053240064	Tariff 416	1	0.000	555.96	1.51	1.51	0.000	1291.90	0.05	0.05
8770	8770	8771	8771	Tariff 424		0.000	945.77	0.59	0.59	0.000	995.54	0.05	0.05
587	1700053287930	537	1700053282134	Tariff 426		0.000	21.38	3.36	3.36	0.000	4276.32	0.05	0.05
0052	0052	0053	0053	Tariff 432		0.000	209.97	0.51	0.51	0.000	41994.89	0.05	0.05
8768	8768	8769	8769	Tariff 433		0.000	939.76	0.54	0.54	0.000	989.21	0.05	0.05
Y02	1700060087278	Z02	1700060087287	Tariff 434		0.000	25.11	0.73	0.73	0.000	1650.70	0.05	0.05
582	1700053343424	869	1700053343433	Tariff 436		0.000	9.54	5.34	5.34	0.000	897.18	0.05	0.05
Y06	1700060029675	Z06	1700060029684	Tariff 439	1	0.000	588.44	1.06	1.06	0.000	722.58	0.05	0.05
8760	8760	8760	8760	Tariff 440		0.000	207.50	1.31	1.31	0.000	31203.77	0.05	0.05
599	1700053298890	540	1700053298905	Tariff 443		0.000	38.64	0.73	0.73	0.000	4474.67	0.05	0.05
588	1700053280182	539	1700053280191	Tariff 444		0.000	214.13	0.74	0.74	0.000	643.93	0.05	0.05

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574	1700060031850	955	1700060031860	Tariff 445		0.000	1963.38	0.40	0.40	0.000	2066.70	0.05	0.05
575	1700060004305	889	1700060004314	Tariff 446		0.000	2023.77	0.63	0.63	0.000	2130.27	0.05	0.05
Y03		Z03		Tariff 447		0.000	1066.07	0.51	0.51	0.000	1122.17	0.05	0.05
606	1700060022740	877	1700060022759	Tariff 448		0.000	6.90	1.35	1.35	0.000	1445.59	0.05	0.05
Y04	1700060033272	Z04	1700060033281	Tariff 451		0.000	11.24	1.53	1.53	0.000	1183.36	0.05	0.05
Y05	1700060025990			Tariff 452		0.000	2030.03	3.07	3.07	0.000	0.00	0.00	0.00
690	1715033416906			Tariff 453	1	0.000	1612.95	4.70	4.70	0.000	0.00	0.00	0.00
Y08	1700060175320	Z08	1700060175330	Tariff 454		0.000	3595.44	0.51	0.51	0.000	3595.44	0.05	0.05
Y10	1700060144926	Z10	1700060144935	Tariff 456		0.000	3307.40	0.51	0.51	0.000	3481.46	0.05	0.05
Y11	1700060198903	Z11	1700060198912	Tariff 457		0.000	1258.54	0.90	0.90	0.000	1324.77	0.05	0.05
Y12	1700060138560	Z12	1700060138579	Tariff 458		0.000	3.39	1.41	1.41	0.000	1178.76	0.05	0.05
755	1700060058365	904	1700060058374	Tariff 459		0.000	2494.32	0.85	0.85	0.000	2494.32	0.05	0.05
709	1700060066603			Tariff 460	3	0.000	11961.43	2.17	2.17	0.000	0.00	0.00	0.00

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Y17		Z17		Tariff 462		0.000	1449.12	0.51	0.51	0.000	1525.38	0.05	0.05
Y18		Z18		Tariff 463		0.000	813.87	0.51	0.51	0.000	856.70	0.05	0.05
Y20	1700060113360	Z20	1700060113370	Tariff 465		0.000	898.20	1.51	1.51	0.000	945.45	0.05	0.05
8782	8782	8783	8783	Tariff 466		0.000	1140.07	1.57	1.57	0.000	1200.08	0.05	0.05
8784	8784	8785	8785	Tariff 467		0.000	1074.03	1.56	1.56	0.000	1130.55	0.05	0.05
Y23		Z23		Tariff 469		0.000	273.32	0.51	0.51	0.000	7633.63	0.05	0.05
Y25	1700060225210	Z25	1700060225229	Tariff 471		0.000	27.48	0.86	0.86	0.000	1215.60	0.05	0.05
Y26		Z26		Tariff 472		0.000	1302.44	0.89	0.89	0.000	1370.98	0.05	0.05
Y27	1700060211722	Z27	1700060211810	Tariff 473		0.000	11.32	0.79	0.79	0.000	1142.05	0.05	0.05
0048	0048	0049	0049	Tariff 474		0.000	440.34	0.86	0.86	0.000	670.77	0.05	0.05
Y29	1700060223444	Z29	1700060223453	Tariff 475		0.000	3252.51	5.39	5.39	0.000	1443.41	0.05	0.05
8797	8797	8798	8798	Tariff 476		0.000	2892.33	0.51	0.51	0.000	2892.33	0.05	0.05
Y30	1700060236781			Tariff 477	1	0.000	1689.74	1.02	1.02	0.000	0.00	0.00	0.00

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
Y31	1700060238812	Z31	1700060238821	Tariff 478		0.000	4.73	0.79	0.79	0.000	2121.19	0.05	0.05
0054	0054	0055	0055	Tariff 479		0.000	450.02	0.51	0.51	0.000	34107.22	0.05	0.05
TBC	1700060238706	TBC	1700060238715	Tariff 480		0.000	1346.32	0.51	0.51	0.000	1417.17	0.05	0.05
TBC	1700060280976	TBC	1700060280985	Tariff 481		0.000	5141.56	0.51	0.51	0.000	5412.14	0.05	0.05
TBC		TBC		Tariff 482		0.000	2095.89	0.51	0.51	0.000	1858.17	-6.00	0.05
TBC		TBC		Tariff 483		0.000	4.44	0.32	0.32	0.000	1355.76	0.05	0.05
TBC	1700060240626	TBC	1700060240635	Tariff 484		0.000	9.28	0.51	0.51	0.000	2931.92	0.05	0.05
TBC	1700060240644	TBC	1700060240653	Tariff 485		0.000	1116.95	0.51	0.51	0.000	1175.69	0.05	0.05
TBC	1700060240608	TBC	1700060240617	Tariff 486		0.000	11.31	1.32	1.32	0.000	2224.16	0.05	0.05

Annex 3 - Schedule of Charges for use of the Distribution System by Preserved/Additional LLF Classes

Scottish Hydro Electric Power Distribution plc - Effective from 1 April 2027 - Final LV and HV tariffs

Supercustomer preserved charges / additional LLFCs / DUoS Tariff IDs									
	Closed LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day			
Domestic Aggregated (Related MPAN)	17, 20, 104, 124, 304, 324	2	13.849	5.036	1.073				
Non-Domestic Aggregated or CT No Residual	S00, S15, S20	0, 3, 4, 5-8	15.433	5.612	1.196	23.78			
Non-Domestic Aggregated or CT Band 1	S01, S16, S21	0, 3, 4, 5-8	15.433	5.612	1.196	22.72			
Non-Domestic Aggregated or CT Band 2	S02, S17, S22	0, 3, 4, 5-8	15.433	5.612	1.196	18.34			
Non-Domestic Aggregated or CT Band 3	S03, S18, S23	0, 3, 4, 5-8	15.433	5.612	1.196	11.40			
Non-Domestic Aggregated or CT Band 4	S04, S19, S24	0, 3, 4, 5-8	15.347	5.525	1.109	.			
Non-Domestic Aggregated (related MPAN)	155, 175, 355, 375	4	15.433	5.612	1.196				
Notes:	Unit time periods are as specified in Annex 1.								

Site Specific preserved charges / additional LLFCs / DUoS Tariff IDs									
	Closed LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
		0							

Annex 4 - Charges applied to LDNOs with HV/LV end users

Scottish Hydro Electric Power Distribution plc - Effective from 1st April 2027 - Final LDNO Tariffs

Time Bands for LV and HV Designated Properties			
Time periods	**Red Time Band**	**Amber Time Band**	**Green Time Band**
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00		
Monday to Friday (Including Bank Holidays) All Year		07:00 - 16:00 19:00 - 21:00	
Monday to Friday (Including Bank Holidays) All Year			00:00 - 07:00 21:00 - 24:00
Saturday and Sunday All Year		12:00 - 20:00	00:00 - 12:00 20:00 - 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	**Yellow Time Band**	**Green Time Band**
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 21:00	
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 21:00	
Monday to Friday (Including Bank Holidays) April to March Inclusive			00:00 - 07:00 21:00 - 24:00
Saturday and Sunday All Year		12:00 - 20:00	00:00 - 12:00 20:00 - 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		**0, 1, 2**	**9.407**	**3.421**	**0.729**	**10.99**			
LDNO LV: Domestic Aggregated (related MPAN)		**2**	**9.407**	**3.421**	**0.729**				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	10.483	3.812	0.812	16.15			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	10.483	3.812	0.812	15.44			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	10.483	3.812	0.812	12.46			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	10.483	3.812	0.812	7.74			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	10.425	3.753	0.754	0.00			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	10.483	3.812	0.812				
LDNO LV: LV Site Specific No Residual		0	6.118	2.121	0.509	35.44	11.32	11.32	0.334
LDNO LV: LV Site Specific Band 1		0	6.094	2.098	0.485	0.00	11.32	11.32	0.334
LDNO LV: LV Site Specific Band 2		0	6.035	2.039	0.426	0.00	11.32	11.32	0.334
LDNO LV: LV Site Specific Band 3		0	6.006	2.010	0.397	0.00	11.32	11.32	0.334
LDNO LV: LV Site Specific Band 4		0	5.978	1.982	0.369	0.00	11.32	11.32	0.334
LDNO LV: Unmetered Supplies		0, 1 or 8	21.915	5.825	3.452				
LDNO LV: LV Generation Aggregated		0 or 8	-8.725	-3.172	-0.676	0.00			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Generation Site Specific		0	-8.725	-3.172	-0.676	0.00			0.559
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	6.204	2.256	0.481	7.25			
LDNO HV: Domestic Aggregated (Related MPAN)		2	6.204	2.256	0.481				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	6.914	2.514	0.536	10.65			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	6.914	2.514	0.536	10.18			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	6.914	2.514	0.536	8.22			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	6.914	2.514	0.536	5.11			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	6.875	2.475	0.497	0.00			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	6.914	2.514	0.536				
LDNO HV: LV Site Specific No Residual		0	4.035	1.399	0.336	23.37	7.47	7.47	0.220
LDNO HV: LV Site Specific Band 1		0	4.019	1.383	0.320	0.00	7.47	7.47	0.220
LDNO HV: LV Site Specific Band 2		0	3.980	1.345	0.281	0.00	7.47	7.47	0.220
LDNO HV: LV Site Specific Band 3		0	3.961	1.326	0.262	0.00	7.47	7.47	0.220

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 4		0	3.943	1.307	0.244	0.00	7.47	7.47	0.220
LDNO HV: LV Sub Site Specific No Residual		0	2.571	0.696	0.280	86.89	14.35	14.35	0.126
LDNO HV: LV Sub Site Specific Band 1		0	2.548	0.672	0.257	52.03	14.35	14.35	0.126
LDNO HV: LV Sub Site Specific Band 2		0	2.490	0.614	0.199	52.03	14.35	14.35	0.126
LDNO HV: LV Sub Site Specific Band 3		0	2.462	0.586	0.170	52.03	14.35	14.35	0.126
LDNO HV: LV Sub Site Specific Band 4		0	2.434	0.558	0.143	52.03	14.35	14.35	0.126
LDNO HV: HV Site Specific No Residual		0	1.390	0.395	0.253	420.49	16.80	16.80	0.080
LDNO HV: HV Site Specific Band 1		0	1.390	0.395	0.253	228.62	16.80	16.80	0.080
LDNO HV: HV Site Specific Band 2		0	1.312	0.318	0.176	0.00	16.80	16.80	0.080
LDNO HV: HV Site Specific Band 3		0	1.267	0.272	0.130	0.00	16.80	16.80	0.080
LDNO HV: HV Site Specific Band 4		0	1.245	0.250	0.108	0.00	16.80	16.80	0.080
LDNO HV: Unmetered Supplies		0, 1 or 8	14.453	3.841	2.277				
LDNO HV: LV Generation Aggregated		0 or 8	-8.725	-3.172	-0.676	0.00			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Sub Generation Aggregated		0 or 8	-7.361	-2.616	-0.591	0.00			
LDNO HV: LV Generation Site Specific		0	-8.725	-3.172	-0.676	0.00			0.559
LDNO HV: LV Sub Generation Site Specific		0	-7.361	-2.616	-0.591	0.00			0.416
LDNO HV: HV Generation Site Specific		0	-3.259	-0.882	-0.355	0.00			0.357

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	4.111	1.495	0.319	4.80			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	4.111	1.495	0.319				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.582	1.666	0.355	7.06			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.582	1.666	0.355	6.75			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.582	1.666	0.355	5.44			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.582	1.666	0.355	3.38			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.556	1.640	0.329	0.00			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	4.582	1.666	0.355				
LDNO HVplus: LV Site Specific No Residual		0	2.674	0.927	0.222	15.49	4.95	4.95	0.146
LDNO HVplus: LV Site Specific Band 1		0	2.663	0.917	0.212	0.00	4.95	4.95	0.146
LDNO HVplus: LV Site Specific Band 2		0	2.638	0.891	0.186	0.00	4.95	4.95	0.146
LDNO HVplus: LV Site Specific Band 3		0	2.625	0.878	0.174	0.00	4.95	4.95	0.146
LDNO HVplus: LV Site Specific Band 4		0	2.613	0.866	0.161	0.00	4.95	4.95	0.146
LDNO HVplus: LV Sub Site Specific No Residual		0	1.648	0.446	0.179	55.71	9.20	9.20	0.081
LDNO HVplus: LV Sub Site Specific Band 1		0	1.633	0.431	0.164	33.36	9.20	9.20	0.081
LDNO HVplus: LV Sub Site Specific Band 2		0	1.596	0.394	0.127	33.36	9.20	9.20	0.081
LDNO HVplus: LV Sub Site Specific Band 3		0	1.578	0.376	0.109	33.36	9.20	9.20	0.081
LDNO HVplus: LV Sub Site Specific Band 4		0	1.560	0.358	0.091	33.36	9.20	9.20	0.081
LDNO HVplus: HV Site Specific No Residual		0	0.883	0.251	0.161	267.13	10.67	10.67	0.051
LDNO HVplus: HV Site Specific Band 1		0	0.883	0.251	0.161	145.24	10.67	10.67	0.051

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: HV Site Specific Band 2		0	0.834	0.202	0.112	0.00	10.67	10.67	0.051
LDNO HVplus: HV Site Specific Band 3		0	0.805	0.173	0.083	0.00	10.67	10.67	0.051
LDNO HVplus: HV Site Specific Band 4		0	0.791	0.159	0.069	0.00	10.67	10.67	0.051
LDNO HVplus: Unmetered Supplies		0, 1 or 8	9.577	2.546	1.509				
LDNO HVplus: LV Generation Aggregated		0 or 8	-3.738	-1.359	-0.290	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0 or 8	-3.411	-1.212	-0.274	0.00			
LDNO HVplus: LV Generation Site Specific		0	-3.738	-1.359	-0.290	0.00			0.239
LDNO HVplus: LV Sub Generation Site Specific		0	-3.411	-1.212	-0.274	0.00			0.193
LDNO HVplus: HV Generation Site Specific		0	-3.259	-0.882	-0.355	820.69			0.357
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	2.552	0.928	0.198	2.98			
LDNO EHV: Domestic Aggregated (related MPAN)		2	2.552	0.928	0.198				
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.844	1.034	0.220	4.38			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.844	1.034	0.220	4.19			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.844	1.034	0.220	3.38			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.844	1.034	0.220	2.10			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.828	1.018	0.204	0.00			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.844	1.034	0.220				
LDNO EHV: LV Site Specific No Residual		0	1.660	0.576	0.138	9.61	3.07	3.07	0.091
LDNO EHV: LV Site Specific Band 1		0	1.653	0.569	0.132	0.00	3.07	3.07	0.091
LDNO EHV: LV Site Specific Band 2		0	1.637	0.553	0.116	0.00	3.07	3.07	0.091
LDNO EHV: LV Site Specific Band 3		0	1.629	0.545	0.108	0.00	3.07	3.07	0.091
LDNO EHV: LV Site Specific Band 4		0	1.622	0.538	0.100	0.00	3.07	3.07	0.091
LDNO EHV: LV Sub Site Specific No Residual		0	1.023	0.277	0.111	34.58	5.71	5.71	0.050
LDNO EHV: LV Sub Site Specific Band 1		0	1.014	0.267	0.102	20.71	5.71	5.71	0.050
LDNO EHV: LV Sub Site Specific Band 2		0	0.991	0.244	0.079	20.71	5.71	5.71	0.050
LDNO EHV: LV Sub Site Specific Band 3		0	0.980	0.233	0.068	20.71	5.71	5.71	0.050

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Sub Site Specific Band 4		0	0.969	0.222	0.057	20.71	5.71	5.71	0.050
LDNO EHV: HV Site Specific No Residual		0	0.548	0.156	0.100	165.82	6.62	6.62	0.032
LDNO EHV: HV Site Specific Band 1		0	0.548	0.156	0.100	90.16	6.62	6.62	0.032
LDNO EHV: HV Site Specific Band 2		0	0.517	0.125	0.069	0.00	6.62	6.62	0.032
LDNO EHV: HV Site Specific Band 3		0	0.500	0.107	0.051	0.00	6.62	6.62	0.032
LDNO EHV: HV Site Specific Band 4		0	0.491	0.099	0.043	0.00	6.62	6.62	0.032
LDNO EHV: Unmetered Supplies		0, 1 or 8	5.945	1.580	0.936				
LDNO EHV: LV Generation Aggregated		0 or 8	-2.320	-0.844	-0.180	0.00			
LDNO EHV: LV Sub Generation Aggregated		0 or 8	-2.117	-0.752	-0.170	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.320	-0.844	-0.180	0.00			0.149
LDNO EHV: LV Sub Generation Site Specific		0	-2.117	-0.752	-0.170	0.00			0.120
LDNO EHV: HV Generation Site Specific		0	-2.023	-0.547	-0.220	509.44			0.221
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.975	0.355	0.076	1.14			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	0.975	0.355	0.076				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.087	0.395	0.084	1.68			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.087	0.395	0.084	1.60			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.087	0.395	0.084	1.29			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.087	0.395	0.084	0.80			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.081	0.389	0.078	0.00			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.087	0.395	0.084				
LDNO 132kV/EHV: LV Site Specific No Residual		0	0.634	0.220	0.053	3.67	1.17	1.17	0.035
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.632	0.218	0.050	0.00	1.17	1.17	0.035
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.626	0.211	0.044	0.00	1.17	1.17	0.035
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.623	0.208	0.041	0.00	1.17	1.17	0.035
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.620	0.206	0.038	0.00	1.17	1.17	0.035
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.391	0.106	0.043	13.22	2.18	2.18	0.019

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.388	0.102	0.039	7.91	2.18	2.18	0.019
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.379	0.093	0.030	7.91	2.18	2.18	0.019
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.374	0.089	0.026	7.91	2.18	2.18	0.019
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.370	0.085	0.022	7.91	2.18	2.18	0.019
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.209	0.060	0.038	63.38	2.53	2.53	0.012
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.209	0.060	0.038	34.46	2.53	2.53	0.012
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.198	0.048	0.026	0.00	2.53	2.53	0.012
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.191	0.041	0.020	0.00	2.53	2.53	0.012
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.188	0.038	0.016	0.00	2.53	2.53	0.012
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	2.272	0.604	0.358				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-0.887	-0.322	-0.069	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0 or 8	-0.809	-0.288	-0.065	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-0.887	-0.322	-0.069	0.00			0.057

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-0.809	-0.288	-0.065	0.00			0.046
LDNO 132kV/EHV: HV Generation Site Specific		0	-0.773	-0.209	-0.084	194.71			0.085
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.829	0.301	0.064	0.97			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	0.829	0.301	0.064				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.923	0.336	0.072	1.42			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.923	0.336	0.072	1.36			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.923	0.336	0.072	1.10			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.923	0.336	0.072	0.68			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.918	0.331	0.066	0.00			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.923	0.336	0.072				
LDNO 132kV: LV Site Specific No Residual		0	0.539	0.187	0.045	3.12	1.00	1.00	0.029
LDNO 132kV: LV Site Specific Band 1		0	0.537	0.185	0.043	0.00	1.00	1.00	0.029
LDNO 132kV: LV Site Specific Band 2		0	0.532	0.180	0.038	0.00	1.00	1.00	0.029

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific Band 3		0	0.529	0.177	0.035	0.00	1.00	1.00	0.029
LDNO 132kV: LV Site Specific Band 4		0	0.527	0.175	0.033	0.00	1.00	1.00	0.029
LDNO 132kV: LV Sub Site Specific No Residual		0	0.332	0.090	0.036	11.23	1.85	1.85	0.016
LDNO 132kV: LV Sub Site Specific Band 1		0	0.329	0.087	0.033	6.72	1.85	1.85	0.016
LDNO 132kV: LV Sub Site Specific Band 2		0	0.322	0.079	0.026	6.72	1.85	1.85	0.016
LDNO 132kV: LV Sub Site Specific Band 3		0	0.318	0.076	0.022	6.72	1.85	1.85	0.016
LDNO 132kV: LV Sub Site Specific Band 4		0	0.315	0.072	0.018	6.72	1.85	1.85	0.016
LDNO 132kV: HV Site Specific No Residual		0	0.178	0.051	0.032	53.84	2.15	2.15	0.010
LDNO 132kV: HV Site Specific Band 1		0	0.178	0.051	0.032	29.27	2.15	2.15	0.010
LDNO 132kV: HV Site Specific Band 2		0	0.168	0.041	0.022	0.00	2.15	2.15	0.010
LDNO 132kV: HV Site Specific Band 3		0	0.162	0.035	0.017	0.00	2.15	2.15	0.010
LDNO 132kV: HV Site Specific Band 4		0	0.159	0.032	0.014	0.00	2.15	2.15	0.010
LDNO 132kV: Unmetered Supplies		0, 1 or 8	1.930	0.513	0.304				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Generation Aggregated		0 or 8	-0.753	-0.274	-0.058	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0 or 8	-0.687	-0.244	-0.055	0.00			
LDNO 132kV: LV Generation Site Specific		0	-0.753	-0.274	-0.058	0.00			0.048
LDNO 132kV: LV Sub Generation Site Specific		0	-0.687	-0.244	-0.055	0.00			0.039
LDNO 132kV: HV Generation Site Specific		0	-0.657	-0.178	-0.072	165.41			0.072
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.829	0.301	0.064	0.97			
LDNO 0000: Domestic Aggregated (related MPAN)		2	0.829	0.301	0.064				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.923	0.336	0.072	1.42			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.923	0.336	0.072	1.36			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.923	0.336	0.072	1.10			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.923	0.336	0.072	0.68			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.918	0.331	0.066	0.00			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.923	0.336	0.072				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Site Specific No Residual		0	0.539	0.187	0.045	3.12	1.00	1.00	0.029
LDNO 0000: LV Site Specific Band 1		0	0.537	0.185	0.043	0.00	1.00	1.00	0.029
LDNO 0000: LV Site Specific Band 2		0	0.532	0.180	0.038	0.00	1.00	1.00	0.029
LDNO 0000: LV Site Specific Band 3		0	0.529	0.177	0.035	0.00	1.00	1.00	0.029
LDNO 0000: LV Site Specific Band 4		0	0.527	0.175	0.033	0.00	1.00	1.00	0.029
LDNO 0000: LV Sub Site Specific No Residual		0	0.332	0.090	0.036	11.23	1.85	1.85	0.016
LDNO 0000: LV Sub Site Specific Band 1		0	0.329	0.087	0.033	6.72	1.85	1.85	0.016
LDNO 0000: LV Sub Site Specific Band 2		0	0.322	0.079	0.026	6.72	1.85	1.85	0.016
LDNO 0000: LV Sub Site Specific Band 3		0	0.318	0.076	0.022	6.72	1.85	1.85	0.016
LDNO 0000: LV Sub Site Specific Band 4		0	0.315	0.072	0.018	6.72	1.85	1.85	0.016
LDNO 0000: HV Site Specific No Residual		0	0.178	0.051	0.032	53.84	2.15	2.15	0.010
LDNO 0000: HV Site Specific Band 1		0	0.178	0.051	0.032	29.27	2.15	2.15	0.010
LDNO 0000: HV Site Specific Band 2		0	0.168	0.041	0.022	0.00	2.15	2.15	0.010

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: HV Site Specific Band 3		0	0.162	0.035	0.017	0.00	2.15	2.15	0.010
LDNO 0000: HV Site Specific Band 4		0	0.159	0.032	0.014	0.00	2.15	2.15	0.010
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.930	0.513	0.304				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.753	-0.274	-0.058	0.00			
LDNO 0000: LV Sub Generation Aggregated		0 or 8	-0.687	-0.244	-0.055	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.753	-0.274	-0.058	0.00			0.048
LDNO 0000: LV Sub Generation Site Specific		0	-0.687	-0.244	-0.055	0.00			0.039
LDNO 0000: HV Generation Site Specific		0	-0.657	-0.178	-0.072	165.41			0.072

Annex 5 – Schedule of Line Loss Factors

LLF time periods:

Scottish Hydro Electric Power Distribution plc - Illustrative LLFs Effective from 1st April 2027				
Time periods	**Period 1**	**Period 2**	**Period 3**	**Period 4**
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs					
Metered voltage	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC / DUoS Tariff ID**
Low Voltage Network					
Low Voltage Substation					
High Voltage Network					
High Voltage Substation					
33kV Generic					
132/33kV Generic					
132kV Generic					

EHV site specific LLFs					
Demand					
Tariff	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC / DUoS Tariff ID**

EHV site specific LLFs					
Generation					
Tariff	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

Annex 6 – Charges for New or Amended Designated EHV Properties

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Scottish Hydro Electric Power Distribution plc - Effective from 1 April 2027 - Final new or amended designated EHV charges														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
01/04/27	TBC	1700060279688	-	-	Tariff 487	1	0.000	1,442.65	0.82	0.82				
01/01/28	TBC	1700060279688	-	-	Tariff 487	2	0.000	5,071.24	0.99	0.99				
1/4/27	TBC	1700060307397	TBC	1700052959680	Tariff 488		0.000	78.09	0.73	0.73	0.000	391.37	0.05	0.05
1/4/27	TBC	1700060307402	TBC	1700052959671	Tariff 489		0.000	77.10	0.73	0.73	0.000	772.93	0.05	0.05
1/4/27	TBC	1700060307411	TBC	1700052959690	Tariff 490		0.000	88.31	0.73	0.73	0.000	1,320.09	0.05	0.05

Scottish Hydro Electric Power Distribution plc - Effective from 1 April 2027 - Final new or amended designated EHV line loss factors														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 7 – Final Supplier of last Resort and Eligible Bad Debt Pass-Through Costs

Scottish Hydro Electric Power Distribution plc - Effective from 1 April 2027 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	15, 18, 25, 27, 33, 100-101, 105-106, 110-111, 120-121, 125-128, 300-301, 305, 320-321, 325, 506	0, 1, 2	0.00	0.00
Non-Domestic Aggregated or CT No Residual	34, P60, P65, P70, P00, R35, R40, P05, P10, P15, P20, P25, P30, P35, P40, R45, P45, P50, P55, R50, P75, R55, R60, R65, R70, R75, R80, R85, R90, R95, S05, S10	0, 3, 4, 5-8		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Non-Domestic Aggregated or CT Band 1	35, P61, P66, P71, P01, R36, R41, P06, P11, P16, P21, P26, P31, P36, P41, R46, P46, P51, P56, R51, P76, R56, R61, R66, R71, R76, R81, R86, R91, R96, S06, S11	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 2	36, P62, P67, P72, P02, R37, R42, P07, P12, P17, P22, P27, P32, P37, P42, R47, P47, P52, P57, R52, P77, R57, R62, R67, R72, R77, R82, R87, R92, R97, S07, S12	0, 3, 4, 5-8		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Non-Domestic Aggregated or CT Band 3	37, P63, P68, P73, P03, R38, R43, P08, P13, P18, P23, P28, P33, P38, P43, R48, P48, P53, P58, R53, P78, R58, R63, R68, R73, R78, R83, R88, R93, R98, S08, S13	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 4	38, P64, P69, P74, P04, R39, R44, P09, P14, P19, P24, P29, P34, P39, P44, R49, P49, P54, P59, R54, P79, R59, R64, R69, R74, R79, R84, R89, R94, R99, S09, S14	0, 3, 4, 5-8		0.00
LV Site Specific No Residual	P80	0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LV Site Specific Band 1	P81	0		0.00
LV Site Specific Band 2	P82	0		0.00
LV Site Specific Band 3	P83	0		0.00
LV Site Specific Band 4	P84	0		0.00
LV Sub Site Specific No Residual	P85	0		0.00
LV Sub Site Specific Band 1	P86	0		0.00
LV Sub Site Specific Band 2	P87	0		0.00
LV Sub Site Specific Band 3	P88	0		0.00
LV Sub Site Specific Band 4	P89	0		0.00
HV Site Specific No Residual	P90	0		0.00
HV Site Specific Band 1	P91	0		0.00
HV Site Specific Band 2	P92	0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
HV Site Specific Band 3	P93	0		0.00
HV Site Specific Band 4	P94	0		0.00
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO LV: LV Site Specific No Residual		0		0.00
LDNO LV: LV Site Specific Band 1		0		0.00
LDNO LV: LV Site Specific Band 2		0		0.00
LDNO LV: LV Site Specific Band 3		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO LV: LV Site Specific Band 4		0		0.00
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO HV: LV Site Specific No Residual		0		0.00
LDNO HV: LV Site Specific Band 1		0		0.00
LDNO HV: LV Site Specific Band 2		0		0.00
LDNO HV: LV Site Specific Band 3		0		0.00
LDNO HV: LV Site Specific Band 4		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: LV Sub Site Specific No Residual		0		0.00
LDNO HV: LV Sub Site Specific Band 1		0		0.00
LDNO HV: LV Sub Site Specific Band 2		0		0.00
LDNO HV: LV Sub Site Specific Band 3		0		0.00
LDNO HV: LV Sub Site Specific Band 4		0		0.00
LDNO HV: HV Site Specific No Residual		0		0.00
LDNO HV: HV Site Specific Band 1		0		0.00
LDNO HV: HV Site Specific Band 2		0		0.00
LDNO HV: HV Site Specific Band 3		0		0.00
LDNO HV: HV Site Specific Band 4		0		0.00
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO HVplus: LV Site Specific No Residual		0		0.00
LDNO HVplus: LV Site Specific Band 1		0		0.00
LDNO HVplus: LV Site Specific Band 2		0		0.00
LDNO HVplus: LV Site Specific Band 3		0		0.00
LDNO HVplus: LV Site Specific Band 4		0		0.00
LDNO HVplus: LV Sub Site Specific No Residual		0		0.00
LDNO HVplus: LV Sub Site Specific Band 1		0		0.00
LDNO HVplus: LV Sub Site Specific Band 2		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HVplus: LV Sub Site Specific Band 3		0		0.00
LDNO HVplus: LV Sub Site Specific Band 4		0		0.00
LDNO HVplus: HV Site Specific No Residual		0		0.00
LDNO HVplus: HV Site Specific Band 1		0		0.00
LDNO HVplus: HV Site Specific Band 2		0		0.00
LDNO HVplus: HV Site Specific Band 3		0		0.00
LDNO HVplus: HV Site Specific Band 4		0		0.00
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO EHV: LV Site Specific No Residual		0		0.00
LDNO EHV: LV Site Specific Band 1		0		0.00
LDNO EHV: LV Site Specific Band 2		0		0.00
LDNO EHV: LV Site Specific Band 3		0		0.00
LDNO EHV: LV Site Specific Band 4		0		0.00
LDNO EHV: LV Sub Site Specific No Residual		0		0.00
LDNO EHV: LV Sub Site Specific Band 1		0		0.00
LDNO EHV: LV Sub Site Specific Band 2		0		0.00
LDNO EHV: LV Sub Site Specific Band 3		0		0.00
LDNO EHV: LV Sub Site Specific Band 4		0		0.00
LDNO EHV: HV Site Specific No Residual		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO EHV: HV Site Specific Band 1		0		0.00
LDNO EHV: HV Site Specific Band 2		0		0.00
LDNO EHV: HV Site Specific Band 3		0		0.00
LDNO EHV: HV Site Specific Band 4		0		0.00
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: LV Site Specific No Residual		0		0.00
LDNO 132kV/EHV: LV Site Specific Band 1		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific Band 2		0		0.00
LDNO 132kV/EHV: LV Site Specific Band 3		0		0.00
LDNO 132kV/EHV: LV Site Specific Band 4		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		0.00
LDNO 132kV/EHV: HV Site Specific No Residual		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 1		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 2		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 3		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: HV Site Specific Band 4		0		0.00
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO 132kV: LV Site Specific No Residual		0		0.00
LDNO 132kV: LV Site Specific Band 1		0		0.00
LDNO 132kV: LV Site Specific Band 2		0		0.00
LDNO 132kV: LV Site Specific Band 3		0		0.00
LDNO 132kV: LV Site Specific Band 4		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV: LV Sub Site Specific No Residual		0		0.00
LDNO 132kV: LV Sub Site Specific Band 1		0		0.00
LDNO 132kV: LV Sub Site Specific Band 2		0		0.00
LDNO 132kV: LV Sub Site Specific Band 3		0		0.00
LDNO 132kV: LV Sub Site Specific Band 4		0		0.00
LDNO 132kV: HV Site Specific No Residual		0		0.00
LDNO 132kV: HV Site Specific Band 1		0		0.00
LDNO 132kV: HV Site Specific Band 2		0		0.00
LDNO 132kV: HV Site Specific Band 3		0		0.00
LDNO 132kV: HV Site Specific Band 4		0		0.00
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO 0000: LV Site Specific No Residual		0		0.00
LDNO 0000: LV Site Specific Band 1		0		0.00
LDNO 0000: LV Site Specific Band 2		0		0.00
LDNO 0000: LV Site Specific Band 3		0		0.00
LDNO 0000: LV Site Specific Band 4		0		0.00
LDNO 0000: LV Sub Site Specific No Residual		0		0.00
LDNO 0000: LV Sub Site Specific Band 1		0		0.00
LDNO 0000: LV Sub Site Specific Band 2		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 0000: LV Sub Site Specific Band 3		0		0.00
LDNO 0000: LV Sub Site Specific Band 4		0		0.00
LDNO 0000: HV Site Specific No Residual		0		0.00
LDNO 0000: HV Site Specific Band 1		0		0.00
LDNO 0000: HV Site Specific Band 2		0		0.00
LDNO 0000: HV Site Specific Band 3		0		0.00
LDNO 0000: HV Site Specific Band 4		0		0.00

*Supplier of Last Resort pass-through costs allocated to all domestic tariffs with a fixed charge (including LDNO)
**Eligible Bad Debt pass-through costs allocated to all metered demand tariffs (including LDNO)