



**Scottish & Southern
Electricity Networks**

Southern Electric Power Distribution plc

Use of System Charging Statement for its

Embedded Distribution Networks

NOTICE OF CHARGES

Effective from 1st April 2024

Version 0.3

**This statement is in a form to be
approved by the Gas and Electricity
Markets Authority.**

Version Control

Version	Date	Description of version and any changes made
V 0.1	01/04/2024	SEPD EDN DUoS Charges Final April 2024 (LC14 format)
V 0.2	01/04/2024 revised April 2023	Annex 2 – Residual Charging Band description updated for LLFCs 590, 593 & 594. No change to charging rates.
V 0.3	01/04/2024 revised February 2024	Annex 1, 4, and 7 – Names of Domestic Aggregated and Non-Domestic Aggregated tariffs updated per DCP 414 Annex 1 and 7 – LLFCs added to the ‘Domestic Aggregated ‘and ‘Non-Domestic Aggregated’ tariffs to facilitate DCP 414 Annex 1 – LLFCs added to the ‘LV Generation Site Specific’, and ‘LV Generation Site Specific no RP charge’ tariffs Annex 5 - Addition of LLFs

A change-marked version of this statement can be provided upon request.

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1. Introduction

- 1.1 This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges¹ for the use of our Embedded Networks and to provide the schedule of Line Loss Factors² that should be applied in Settlement to account for distribution losses. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.
- 1.2 This statement has been prepared in order to discharge Southern Electric Power Distribution plc's ("SEPD") obligation under Standard Licence Condition 14 of our Electricity Distribution Licence. It contains information on our charges³ and charging principles for use of our Embedded Networks. It also contains information on our Line Loss Factors. To comply with the terms of Clause 19.1 of the DCUSA, this Statement will be provided to Users (as defined in the DCUSA) not later than 20 days prior to implementation of the charges set out in this Statement.
- 1.3 Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the Glossary.
- 1.4 We operate Embedded Networks in all other DNO areas in England & Wales (GSP Group ID: _A, _B, _C, _D, _E, _F, _G, _J, _K, _L & _M). The charges for these Embedded Networks are provided in this statement.
- 1.5 The charges applicable to Low Voltage (LV) and High Voltage (HV) Properties and Extra-High Voltage (EHV) Properties in this statement have been set in accordance with the methodology described in SEPD's Use of System Charging Methodology for its Embedded Distribution Networks. The application of charges to a premise can be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables.
- 1.6 Separate charges are calculated depending on the characteristics of the connection and whether the use of the Embedded Networks is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.
- 1.7 The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.
- 1.8 All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.
- 1.9 The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes but which is not required to be provided in accordance with Standard Licence Condition 14. This spreadsheet can be downloaded from our website www.ssen.co.uk.

Validity period

- 1.10 This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.
- 1.11 When using this charging statement care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.

¹ Charges can be positive or negative.

² Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon.

- 1.12 Notice of any revision to the statement will be provided to Users of our Embedded Networks (with the exception of updates to Annex 6; New or Amended EHV Sites which will be published as an addendum). The latest statements can be downloaded from www.ssen.co.uk.

Contact details

- 1.13 If you have any questions about this statement please contact us at the address shown below:

Distribution Pricing Team
Southern Electric Power Distribution plc
Inveralmond House
200 Dunkeld Road
Perth
PH1 3AQ
Email: DistributionPricingTeam@sse.com

- 1.14 All enquiries regarding Connection Agreements, changes to Maximum Capacities, and certification of Non-Final Demand sites should be addressed to:

Email: authorised.capacity@sse.com

Post:
Authorised Capacity
Scottish and Southern Electricity Networks
Daneshill Depot
Faraday Road
Basingstoke
RG24 8QQ

- 1.15 For all other queries please contact our general enquiries telephone number: 0800 048 3516.

2. Charge Application and Definitions

- 2.1 The following section details how the charges in this statement are applied and billed to Users of our Embedded Networks.
- 2.2 We utilise two billing approaches depending on the type of metering data received:
- (a) The 'Supercustomer' approach for Customers for whom we receive aggregated consumption data through Settlement; and
 - (b) The 'Site-specific' approach for Customers for whom we receive site-specific consumption data through Settlement.
- 2.3 We receive aggregated consumption data through Settlement for:
- (a) Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);
 - (b) Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);
 - (c) Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and
 - (d) Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).
- 2.4 We receive site specific consumption data through Settlement for:
- (a) Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to measurement class C or E); and
 - (b) Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to measurement class D).

Supercustomer Billing and Payment

- 2.5 The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Aggregated Distribution Use of System (DUoS) Report' data flow.
- 2.6 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Embedded Networks. Invoices are reconciled, over a period of approximately 14 months to reflect later and more accurate consumption figures.
- 2.7 The charges are applied on the basis of the LLFC assigned to the MPAN, and the units consumed within the time periods specified in Annex 1. These time periods may not necessarily be the same as those indicated by the Time Pattern Regimes (TPRs) assigned to the Standard Settlement Configuration (SSC). All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC or tariff is incorrect.

Supercustomer Charges

- 2.8 Supercustomer charges are generally billed through the following components:
- a fixed charge, pence/MPAN/day; there will only be one fixed charge applied to each MPAN; and
 - unit charges, pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.
- 2.9 Users who wish to supply electricity to Customers for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.
- 2.10 Identification of the appropriate charge can be made by cross reference to the LLFC.

- 2.11 Valid Settlement Profile Class (PC) /Standard Settlement Class (SSC) / Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD).
- 2.12 Where an MPAN has an invalid settlement combination, the 'Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'Domestic Aggregated with Residual' fixed and unit charges will be applied for each invalid SSC/TPR combination.
- 2.13 The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective primary MPAN charge.

Site-Specific Billing and Payment

- 2.14 The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.
- 2.15 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Embedded Networks. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.
- 2.16 The charges are applied on the basis of the LLFCs assigned to the MPAN or MSID for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement.
- 2.17 All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC or tariff is incorrect.

Site-Specific Billed Charges

- 2.18 Site-specific billed charges for LV and HV Properties may include the following components:
- a fixed charge in pence/MPAN/day for SVA sites, or pence/MSID/day for CVA sites;
 - a capacity charge in pence/kilovolt-ampere (kVA)/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
 - an exceeded capacity charge in pence/kVA/day, if a site exceeds its MIC and/or MEC;
 - three unit charges in pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and
 - a reactive power charge in pence/kilovolt-ampere reactive hour (kVArh), for each unit in excess of the reactive charge threshold.
- 2.19 Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.
- 2.20 Fixed charges are generally levied on a pence per MPAN/MSID per day basis.
- 2.21 LV and HV Properties will be charged in accordance with the relevant charge structure set out in Annex 1.
- 2.22 EHV Properties will be charged in accordance with the relevant charge structure set out in Annex 2.
- 2.23 Where LV and HV Properties or EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

Components of Charges

Application of Residual Charges

- 2.24 The following sections explain the application of residual charges.

Final Demand Sites

- 2.25 Residual charges are recovered through fixed charges for all Final Demand Sites All Non-Final Demand Sites must submit a valid certificate, as described in Section 10, and upon receipt of a valid certificate will be allocated to the relevant No Residual Tariff.

Residual Charging Bands

- 2.26 Residual charges are applied to Final Demand Sites on a banded basis, with all sites in a given charge band receiving the same residual charge. Domestic customers have a single charging band.
- 2.27 There are four non-domestic charging bands for each of the following groups:
- Designated Properties connected at LV, billing with no MIC;
 - Designated Properties connected at LV, billing with MIC;
 - Designated Properties connected at HV; and
 - Designated EHV Properties.
- 2.28 All non-domestic Final Demand customers are allocated into one of the four charging bands, for each relevant charge structure.
- 2.29 The residual charging band boundaries are calculated nationally based upon data from all LDNOs. The method and timing for calculating the residual charging band boundaries and the method and timing for allocating customers into the residual charging bands are set out in Schedule 32 of DCUSA.
- 2.30 The boundaries for the residual bands can be found in the 'Schedule of Charges and Other Tables' spreadsheet on our website.

Time Periods

- 2.31 The time periods for the application of unit charges to LV and HV Properties are detailed in Annex 1.
- 2.32 The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1.
- 2.33 The time periods for the application of unit charges to EHV Properties are detailed in Annex 2.

Application of Capacity Charges

- 2.34 The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable Capacity

- 2.35 The chargeable capacity is, for each billing period, the MIC and/or MEC as detailed below.
- 2.36 The MIC and/or MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.
- 2.37 Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that where a new lower level is agreed the original capacity may not be available in the future without the need for network reinforcement and associated charges.
- 2.38 In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC previously agreed by us for the relevant premises' connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.

Exceeded Capacity

- 2.39 Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the exceeded capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the duration of the full month in which the breach occurs.

Demand Exceeded Capacity

$$\text{Demand Exceeded Capacity} = \text{Max}(2 \times \sqrt{\text{AI}^2 + \max(\text{RI}, \text{RE})^2} - \text{MIC}, 0)$$

Where:

AI = Active Import (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

MIC = Maximum Import Capacity (kVA)

2.40 Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.41 This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation Exceeded Capacity

$$\text{Generation Exceeded Capacity} = \text{Max}(2 \times \sqrt{\text{AE}^2 + \max(\text{RI}, \text{RE})^2} - \text{MEC}, 0)$$

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

MEC = Maximum Export Capacity (kVA)

2.42 Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.

2.43 This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby Capacity for Additional Security on Site

2.44 Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

Minimum Capacity Levels

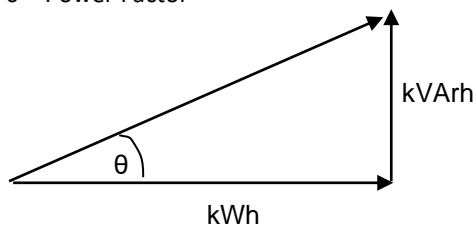
2.45 There is no minimum capacity threshold.

Application of charges for reactive power

2.46 When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Properties exceeds 33% of its total active power (measured in kWh), reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.47 Power Factor is calculated as follows:

$\text{Cos } \theta = \text{Power Factor}$



2.48 The chargeable reactive power is calculated as follows:

Demand Chargeable Reactive Power

$$\text{Demand Chargeable kVArh} = \max\left(\max(\text{RI}, \text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times \text{AI}\right), 0\right)$$

Where:

AI = Active Import (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

- 2.49 Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.50 The square root calculation will be to two decimal places.
- 2.51 This calculation is completed for every half hour and the values summated over the billing period.

Generation Chargeable Reactive Power

$$\text{Generation Chargeable kVArh} = \max \left(\max(\text{RI}, \text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times \text{AE} \right), 0 \right)$$

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

- 2.52 Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.53 The square root calculation will be to two decimal places.
- 2.54 This calculation is completed for every half hour and the values summated over the billing period.

Allocation of Charges

- 2.55 It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details including multiple MPANs, metering information and, for some tariffs, the metering location. Where an MPAN/MSID is used for export purposes in relation to an LV or HV Property, the type of generation (Intermittent or Non-Intermittent) also determines the allocation of charges.
- 2.56 We are responsible for deciding the voltage of connection. Generally, this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.
- 2.57 We are also responsible for allocating non-domestic customers into their residual charging bands. Allocation into residual charging bands is determined by consumption for customers billed under the Supercustomer approach and by the MIC for customers billed under the site-specific approach.
- 2.58 The Supplier determines and provides us with the metering information and data. This enables us to allocate charges where there is more than one charge per voltage level. The metering information and data is likely to change over time if, for example, a Supplier changes from a two rate meter to a single rate meter. When we are notified this has happened we will change the allocation of charges accordingly.
- 2.59 If it has been identified that a charge has been incorrectly allocated due to the metering information and/or data then a correction request should be made to the Supplier.
- 2.60 Where it has been identified that:
- (a) a charge is likely to be incorrectly allocated due to the voltage of connection, import/export details or metering location, or allocation to residual charging band; or
 - (b) a connection may be eligible for Low Voltage Substation tariff(s);

a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer and the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.

- 2.61 Where a residual charging band allocation cannot be resolved, the process provided within DCUSA Schedule 32 should be followed.
- 2.62 An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.
- 2.63 Where we agree that the current LLFC/charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request back to either:
- (a) the date of incorrect allocation in respect of paragraphs 2.59 or 2.60(a); or
 - (b) up to the maximum period specified by the Limitation Act (1980) in England and Wales, which covers a six year period;
- whichever is the shorter.
- 2.64 Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.
- 2.65 Should we reject the request a justification will be provided to the requesting Party. We shall not unreasonably withhold or delay any decision on a request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

Generation Charges for Pre-2005 EHV Properties

- 2.66 EHV Properties that were connected to our Embedded Networks under a pre-2005 connection charging policy are eligible for exemption from DUoS charges for generation unless one of the following criteria has been met:
- 25 years have passed since their first energisation/connection date i.e. EHV Properties with Connection Agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive DUoS charges for generation from the next charging year following the expiry of their 25 years exemption starting 1st April, or
 - the person responsible for the EHV Property has provided notice to us that they wish to opt in to DUoS charges for generation.
- If a notice to opt in has been provided there will be no further opportunity to opt out.
- 2.67 Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract DUoS charges as with other non-exempt generators.

Provision of billing data

- 2.68 Where HH metering data is required for DUoS charging and this is not provided in accordance with the BSC or DCUSA, such metering data shall be provided by the User of the system to us in respect of each calendar month within five working days of the end of that calendar month.
- 2.69 The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.
- 2.70 Metering data shall be provided in an electronic format specified by us from time to time and in the absence of such specification, metering data shall be provided in a comma separated text file in the format of data flow D0275⁴ (as agreed with us). The data shall be e-mailed to duos.income.billing@sse.com.
- 2.71 We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of 0.95 lag will be applied to the active consumption in any half hour.

⁴ Data Transfer Catalogue available from <https://www.electralink.co.uk/dtc-catalogue>

Licensed Distributor Network Operator charges

- 2.72 Licensed Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks.
- 2.73 The charge structure for LV and HV Properties reflects the Host DNO's LV and HV Properties' charges. The relevant charge structures are set out in Annex 4.
- 2.74 Where a NHH metered MPAN has an invalid Settlement combination, the 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied for each invalid TPR combination.
- 2.75 The charge structure for EHV Properties connected to Embedded Networks operated by us will be calculated individually and includes the Host DNO's boundary charges. The relevant charge structures are set out in Annex 2.
- 2.76 For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

Licence exempt distribution networks

- 2.77 The Electricity and Gas (Internal Market) Regulations 2011⁵ introduced new obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas Suppliers for Customers within those networks.
- 2.78 When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.
- 2.79 Licence exempt distribution networks owners can provide third party access using either full settlement metering or the difference metering approach.⁶

Full settlement metering

- 2.80 This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between our Embedded Network and the licence exempt distribution network.
- 2.81 In this approach our DUoS charges may be applied to each MPAN.

Difference metering

- 2.82 This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

Shared metering

- 2.83 This is where one or more Customers on a license exempt distribution network choose their own Supplier for electricity supply to their premises, and the active import and/or active export meter readings at the boundary are apportioned between the Suppliers. Under this approach, the Customers requiring third party access on the license exempt distribution network will have their own MPAN and must have a HH Metering System.
- 2.84 In this approach our DUoS charges may be applied to each MPAN.

⁵ The Electricity and Gas (Internal Market) Regulations 2011 available from <http://www.legislation.gov.uk/uksi/2011/2704/contents/made>

⁶ Elexon's guide is available from <https://www.elexon.co.uk/guidance-note/third-party-access-licence-exempt-distribution-networks/>

Gross settlement

- 2.85 Where one of our MPANs (prefixed by the number 20) is embedded within a licence exempt distribution network connected to our Embedded Network, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Embedded Network. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.
- 2.86 We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:
- be provided in a text file in the format of the D0036 or D0275 data flow;
 - the text file shall be emailed to duos.income.billing@sse.com;
 - the title of the email should also contain the phrase “gross data for difference metered private network” and contain the metering reference specified by us in place of the Settlement MPAN; and
 - the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”.
- 2.87 For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.

3. Schedule of Charges for use of our Embedded Networks

- 3.1 Tables listing the charges for use of our Embedded Networks are published in the annexes to this document.
- 3.2 These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from our website www.ssen.co.uk.
- 3.3 Annex 1 contains the charges applied to LV and HV Properties.
- 3.4 Annex 2 contains the charges applied to EHV Properties, which includes charges applied to LDNOs for end user EHV Properties embedded in networks which are connected to our Embedded Networks.
- 3.5 Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.
- 3.6 Annex 4 contains the charges applied to LDNOs in respect of LV and HV Properties embedded in networks which are connected to our Embedded Networks.

4. Schedule of Line Loss Factors

Role of Line Loss Factors in the Supply of Electricity

- 4.1 Electricity entering or exiting our Embedded Networks is adjusted to take account of energy that is lost⁷ as it is distributed through the networks. This adjustment does not affect distribution charges but is used in energy settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.
- 4.2 We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.
- 4.3 LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

Calculation of Line Loss Factors

- 4.4 LLFs are calculated in accordance with BSCP128 which sets out the procedures and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.
- 4.5 LLFs are calculated for a set number of time periods during the year, using either a generic or a site specific method. The generic method is used for sites connected at LV or HV and the site specific method is used for sites connected at EHV or where a request for site specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes to enable calculation of realistic Site Specific LLFs then a default calculation, or default replacement process shall be undertaken.

A default replacement process shall be deemed to have been undertaken if a generic methodology is used where the following applies:

- (a) A Site has multiple connections to the Total System and the primary connection is at EHV but there is a subordinate connection that is not connected at EHV, then a generic methodology MAY be used for the subordinate connection (even if a Site specific LLF is used for the Site's primary connection); and
- (b) The connection has a capacity of less than or equal to 1MVA

The definition of EHV used for LLF purposes differs from the definition used for defining EHV Properties that is used for charging purposes. The definition used for LLF purposes can be found in our LLF methodology which can be found on the Elexon website⁸.

Publication of Line Loss Factor tables

- 4.6 The LLFs used in Settlement are published on the Elexon Portal website⁹. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.
- 4.7 BSCP 128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.
- 4.8 At the time that this charging statement is first published, Annex 5 will be intentionally left blank, as this statement is published a complete year before the LLFs have been calculated and audited. Once the final BSCP 128 Audit Report has been received, we will issue an updated version of Annex 5 containing the audited LLF values.

⁷ Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a Customer's action reduces power flowing in the distribution network. This might happen when a Customer generates electricity and the produced energy is consumed locally.

⁸ The following page has links to BSCP128 and to our LLF methodology: <http://www.elexon.co.uk/reference/technical-operations/losses/>

⁹ The Elexon Portal can be accessed from www.elexonportal.co.uk

4.9 When using the tables in Annex 5, reference should be made to the LLFC allocated to the MPAN to find the appropriate values.

5. Notes for EHV Properties

Charges for EHV Properties

- 5.1 The charges for EHV Properties are based on information available at the time that this statement was published. A new or modified connection will result in changes to current network utilisations which will then form the basis of future prices: the charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to the Embedded Networks or Host DNO systems which may affect the charges.

Charges for New EHV Properties

- 5.2 Charges for any new EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.
- 5.3 The form of the addendum is detailed in Annex 6 of this statement.
- 5.4 The new EHV Properties' charges will be added to Annex 2 in the next full statement released.

Charges for Amended EHV Properties

- 5.5 Where an existing EHV Property connection is modified and energised in the charging year, we may revise our charges for the modified EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website www.ssen.co.uk. The modified EHV Property charges will be added to Annex 2 in the next full statement released.

Demand Side Management

- 5.6 New or existing EHV Properties may wish to offer part of their MIC to be interruptible by us (for active network management purposes other than normal planned or unplanned outages) in order to benefit from any reduced DUoS charges.
- 5.7 Several options exist in which we may agree for some or the entire MIC to be interruptible. The applicable demand capacity costs would be based on the MIC minus the capacity subject to interruption.
- 5.8 If you are interested in making part or all of your MIC interruptible as an integral irrevocable feature of a new connection or modification to an existing connection you should in the first instance contact our connections function;
connections@ssen.co.uk

You must make an express statement in your application that you have an interest in some or all of the import capacity being interruptible for active network management purposes.

- 5.9 If you are proactively interested in voluntarily but revocably offering to make some or all of your existing connection's MIC interruptible you should in the first instance contact us at the address in paragraph 5.8.

6. Electricity Distribution Rebates

- 6.1 We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

7. Accounting and Administration Services

- 7.1 Other than the charges noted below, no Accounting and Administration charges are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of our transactional charges and other notices.
- 7.2 We reserve the right to impose payment default remedies. The remedies are as set out in the DCUSA where applicable or else as detailed in the following paragraph.
- 7.3 If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at Base Rate plus 8%) and administration charges may be imposed.
- 7.4 Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act;

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

8. Charges for electrical plant provided ancillary to the grant of Use of System

- 8.1 No charges for electrical plant provided ancillary to the grant of Use of System are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of transactional charges and other notices.

9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs

Supplier of Last Resort

- 9.1 In accordance with Standard Condition 38B 'Treatment of payment claims for last-resort supply where Valid Claim is received on or after 1 April 2019' ('SLC38B') of our Electricity Distribution Licence, and subject to paragraph 9 of that condition, our charges will recover the amount of payments in Regulatory Year t-2 made in response to Last Resort Supply Payment claims. In accordance with Charge Restriction Condition 2B 'Calculation of Allowed Pass-Through Items' ('CRC2B'), specifically paragraph 35 of that condition, other relevant adjustments may also be included.

Excess Supplier of Last Resort

- 9.2 In accordance with paragraph 9 of SLC38B, we may amend previously published charges as a result of Last Resort Supply Payment claims which breach the Materiality Threshold.
- 9.3 In such instance, we will include the fixed charge adder to recover these costs separately to the charges calculated in accordance with paragraph 9.1. The Excess Supplier of Last Resort fixed adder therefore represents an increase to previously published charges only.

Eligible Bad Debt

- 9.4 In accordance with CRC2B, specifically paragraph 39 of that condition, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This includes use of system bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition, plus any amounts being returned by us, including on behalf of IDNOs.

Tables of Fixed Adders

- 9.5 Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document. The charges are shown for information only and are already included in the final Annex 1 charges.

10. Non-Final Demand Sites

Charges for Non-Final Demand Sites

- 10.1 A Non-Final Demand Site is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

Process for submitting certification

- 10.2 This certification should take the form as set out in Appendix 3 and be submitted to Authorised Capacity using the contact details in 1.144.

We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details in 1.144.

- 10.3 Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.
- 10.4 If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Non-Final Demand Site.

Application of charges for Non-Final Demand Site

- 10.5 A property will only be deemed to qualify as a Non-Final Demand Site, and be allocated charges as such, from the date on which we receive valid certification.
- 10.6 If a property that has previously been certified as a Non-Final Demand Site no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.
- 10.7 For a property that has been previously certified as a Non-Final Demand Site, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances;
- 10.1.1. Where we have reason to believe that the property no longer qualifies as a Non-Final Demand Site; or,
 - 10.1.2. Significant time has passed since the certification was submitted; or,
 - 10.1.3. Where there is a change to the connection characteristics i.e. capacity change.
- If such circumstances occur, we may request re-certification of the site, or reject the certification as invalid at our discretion.
- 10.8 When a property no longer meets the required criteria to qualify as a Non-Final Demand Site, we will change the allocation of charges accordingly from that point.
- 10.9 Please refer to the section 'Allocation of Charges' if you believe the property has been incorrectly not allocated charges as a Non-Final Demand Site.

Appendix 1 – Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from https://www.elexon.co.uk/bsc-and-codes/balancing-settlement-code/
Balancing and Settlement Code Procedure (BSCP)	A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code;
Connection Agreement	An agreement between an LDNO and a Customer which provides that the Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System.
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	<p>A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from whom, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point;</p> <p>or</p> <p>A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity Supplier) through an exit point).</p>
Distribution Connection and Use of System Agreement (DCUSA)	<p>The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners of Great Britain.</p> <p>It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.</p>

Term	Definition																																																																																							
Distributor IDs	<p>These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.</p> <table border="1" data-bbox="496 304 1369 1637"> <thead> <tr> <th>ID</th> <th>Distribution Service Area</th> <th>Company</th> </tr> </thead> <tbody> <tr><td>10</td><td>East of England</td><td>UK Power Networks</td></tr> <tr><td>11</td><td>East Midlands</td><td>Western Power Distribution</td></tr> <tr><td>12</td><td>London</td><td>UK Power Networks</td></tr> <tr><td>13</td><td>Merseyside and North Wales</td><td>Scottish Power</td></tr> <tr><td>14</td><td>Midlands</td><td>Western Power Distribution</td></tr> <tr><td>15</td><td>Northern</td><td>Northern Powergrid</td></tr> <tr><td>16</td><td>North Western</td><td>Electricity North West</td></tr> <tr><td>17</td><td>Scottish Hydro Electric (and embedded networks in other areas)</td><td>Scottish Hydro Electric Power Distribution plc</td></tr> <tr><td>18</td><td>South Scotland</td><td>Scottish Power</td></tr> <tr><td>19</td><td>South East England</td><td>UK Power Networks</td></tr> <tr><td>20</td><td>Southern Electric (and embedded networks in other areas)</td><td>Southern Electric Power Distribution plc</td></tr> <tr><td>21</td><td>South Wales</td><td>Western Power Distribution</td></tr> <tr><td>22</td><td>South Western</td><td>Western Power Distribution</td></tr> <tr><td>23</td><td>Yorkshire</td><td>Northern Powergrid</td></tr> <tr><td>24</td><td>All</td><td>Independent Power Networks</td></tr> <tr><td>25</td><td>All</td><td>ESP Electricity</td></tr> <tr><td>26</td><td>All</td><td>Last Mile Electricity Ltd</td></tr> <tr><td>27</td><td>All</td><td>The Electricity Network Company Ltd</td></tr> <tr><td>29</td><td>All</td><td>Harlaxton Energy Networks</td></tr> <tr><td>30</td><td>All</td><td>Peel Electricity Networks Ltd</td></tr> <tr><td>31</td><td>All</td><td>UK Power Distribution Ltd</td></tr> <tr><td>32</td><td>All</td><td>Energy Assets Networks Limited</td></tr> <tr><td>33</td><td>All</td><td>Eclipse Power Networks Ltd</td></tr> <tr><td>34</td><td>All</td><td>Murphy Power Distribution Ltd</td></tr> <tr><td>35</td><td>All</td><td>Fulcrum Electricity Assets Ltd</td></tr> <tr><td>36</td><td>All</td><td>Vattenfall Networks Ltd</td></tr> <tr><td>37</td><td>All</td><td>Optimal Power Networks Limited - Reading</td></tr> <tr><td>38</td><td>All</td><td>Indigo Power Limited</td></tr> </tbody> </table>	ID	Distribution Service Area	Company	10	East of England	UK Power Networks	11	East Midlands	Western Power Distribution	12	London	UK Power Networks	13	Merseyside and North Wales	Scottish Power	14	Midlands	Western Power Distribution	15	Northern	Northern Powergrid	16	North Western	Electricity North West	17	Scottish Hydro Electric (and embedded networks in other areas)	Scottish Hydro Electric Power Distribution plc	18	South Scotland	Scottish Power	19	South East England	UK Power Networks	20	Southern Electric (and embedded networks in other areas)	Southern Electric Power Distribution plc	21	South Wales	Western Power Distribution	22	South Western	Western Power Distribution	23	Yorkshire	Northern Powergrid	24	All	Independent Power Networks	25	All	ESP Electricity	26	All	Last Mile Electricity Ltd	27	All	The Electricity Network Company Ltd	29	All	Harlaxton Energy Networks	30	All	Peel Electricity Networks Ltd	31	All	UK Power Distribution Ltd	32	All	Energy Assets Networks Limited	33	All	Eclipse Power Networks Ltd	34	All	Murphy Power Distribution Ltd	35	All	Fulcrum Electricity Assets Ltd	36	All	Vattenfall Networks Ltd	37	All	Optimal Power Networks Limited - Reading	38	All	Indigo Power Limited
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Distribution Network Operator (DNO)	An electricity distributor that operates one of the 14 distribution services areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.																																																																																							
Distribution Services Area	The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.																																																																																							

Term	Definition
Distribution System	<p>The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from:</p> <ul style="list-style-type: none"> • Grid Supply Points or generation sets or other entry points <p>to the points of delivery to:</p> <ul style="list-style-type: none"> • Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales) <p>that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.</p>
EHV Properties	Demand users and/or distributed generators metered at 22,000 volts or above, or metered at an EHV/HV substation.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another Distribution System.
Engineering Recommendation P2/7	A document of the Energy Networks Association, which defines minimum planning standards for security of supply and is referred to in Standard Licence Condition 24 of our Electricity Distribution Licence.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Final Demand Site	As defined in DCUSA Schedule 32
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee's Distribution System at which electricity flows to or from the Distribution System.
GSP group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.

Term	Definition
HV and LV Properties	Demand users and/or distributed generators metered below 22,000 volts.
Intermittent Generation	Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can not be made available on demand, in accordance to the definitions in Engineering Recommendation P2/7.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in market domain data - see https://www.elexonportal.co.uk/MDDVIEWER .
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a Licence to distribute electricity.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the Distribution System.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges.
Load Factor	$= \frac{\text{annual consumption (kWh)}}{\text{maximum demand (kW)} \times \text{hours in year}}$
Low Voltage (LV)	Nominal voltages below 1kV.
LV Substation Tariff	This tariff applies as described in DCUSA Schedule 16 Section 141, Note 3, where the metering CT is within, or abutting to the HV/LV substation transformation chamber.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement.

Term	Definition
Measurement Class	<p>A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.:</p> <ul style="list-style-type: none"> • Measurement Class A – non-half-hourly metering equipment; • Measurement Class B – non-half-hourly unmetered supplies; • Measurement Class C – half-hourly metering equipment at or above 100kW premises; • Measurement Class D – half-hourly unmetered supplies; • Measurement Class E – half-hourly metering equipment below 100kW premises, and from 5 November 2015, with current transformer; • Measurement Class F – half hourly metering equipment at below 100kW premises with current transformer or whole current, and at domestic premises; and • Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises.
Meter Timeswitch Code (MTC)	<p>MTCs are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.</p>
Metering Point	<p>The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the REC. For the purposes of this statement, GSPs are not 'Metering Points'.</p>
Metering Point Administration Number (MPAN)	<p>A number relating to a Metering Point under the REC.</p>
Metering System	<p>Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point.</p>
Metering System Identifier (MSID)	<p>MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the REC.</p>
Nested Networks	<p>This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested DNO→ secondary nested DNO→Customer).</p>
Non-Final Demand Site	<p>As defined in DCUSA Schedule 32</p>
Non-Intermittent Generation	<p>Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can be made available on demand, in accordance with the definitions in Engineering Recommendation P2/7.</p>
Ofgem	<p>Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.</p>
Profile Class (PC)	<p>A categorisation applied to NHH MPANs and used in settlement to group Customers with similar consumption patterns to enable the calculation of consumption profiles.</p>

Term	Definition
Retail Energy Code (REC)	A code that consolidates the switching arrangements historically set out in the Master Registration Agreement (MRA) and the Supply Point Administration Agreement (SPAA) (for gas) into one dual-fuel code. Provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 52010.
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the LDNO e.g. a Supplier, generator or other LDNO.

¹⁰ Balancing and Settlement Code Procedures are available from <http://www.elexon.co.uk/pages/bscps.aspx>

Appendix 2 - Guidance notes¹¹

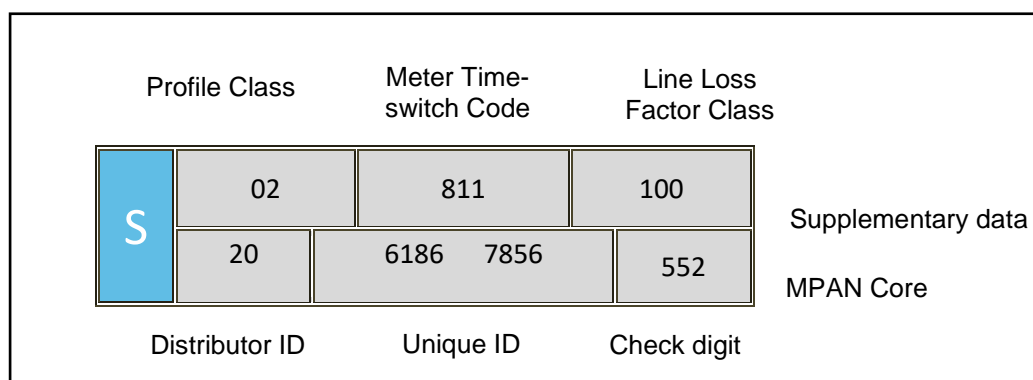
Background

- 1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.
- 1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.
- 1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.
- 1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

Meter point administration

- 1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).
- 1.6. The full MPAN is a 21 digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.
- 1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram



- 1.8. Generally, you will only need to know the Distributor ID and LLFC to identify the distribution charges for your premises. However, there are some premises where charges are specific to that

¹¹ These guidance notes are provided for additional information and do not form part of the application of charges.

site. In these instances the charges are identified by the core MPAN. The Distributor ID for SEPD is 20. Other Distributor IDs can be referenced in the Glossary.

1.9. Additionally, it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of Customers:

- '01' – Domestic Customers with unrestricted supply
- '02' – Domestic Customers with restricted load, for example off-peak heating
- '03' – Non-domestic Customers with unrestricted supply
- '04' – Non-domestic Customers with restricted load, for example off-peak heating
- '05' – Non-domestic maximum demand Customers with a Load Factor of less than 20%
- '06' – Non-domestic maximum demand Customers with a Load Factor between 20% and 30%
- '07' – Non-domestic maximum demand Customers with a Load Factor between 30% and 40%
- '08' – Non-domestic maximum demand Customers with a Load Factor over 40% or non-half-hourly metered generation Customers
- '00' – Half-hourly metered demand and generation Customers

1.10. Unmetered Supplies will be allocated to profile class 01, 08 or 00 depending on the type of load or the measurement method of the load.

1.11. The allocation of the profile class will affect your charges. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

Your charges

1.12. All distribution charges that relate to our Distributor ID 20 and to premises connected to our Embedded Networks are provided in this statement.

1.13. You can identify your charges by referencing your LLFC, from Annex 1. If the MPAN is for an EHV Property then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFCs have more than one charge. In this instance you will need to select the correct charge by cross referencing with the MPAN core provided in the table.

1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of Charges and Other Tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from www.ssen.co.uk.

Reducing your charges

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside the peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.

1.18. Reactive Power (kVArh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how

efficiently electrical power is transported through an electrical installation or a Distribution System.

- 1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.
- 1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively poor power factor can be corrected centrally near to the meter.
- 1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

Site-specific charges

- 1.22. A site classified as an EHV Property is subject to a locational-based charging methodology for higher voltage network users. The site-specific charges will apply to Customers connected at Extra High Voltage or connected at High Voltage and metered at a high voltage substation.
- 1.23. The site-specific charges reflect the degree to which the local and higher voltage networks have the capacity to serve more demand without the need to upgrade the electricity infrastructure. The conditions for eligibility of generators for credits are specified in the applicable charging methodology. Generators that benefit from an exemption from UoS charges for generation, or that are intermittent in accordance to the definitions in Engineering Recommendation P2/7 and that cannot maintain production for a continuous period of several weeks, are unlikely to be eligible for EHV credits. In any event, eligibility for EHV credits depends on a site-specific assessment of whether the generation can be considered to have a contribution to security of supply under Engineering Recommendation P2/7.
- 1.24. The site-specific charges comprise of the following individual components:

- a) **Fixed charge (pence/MPAN/day)** - This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the Customer and a residual amount to ensure recovery of our regulated allowed revenue.
- b) **Capacity charge (pence/kVA/day)** - This charge comprises of the relevant locational cost component assessed by the Host DNO relevant for the Customer's connection, the National Grid Electricity Transmission cost and other business costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in paragraph 1.14.

- c) **Super-red unit charge (pence/kWh)** - This charge recovers the relevant locational cost component assessed by the Host DNO relevant for the Customer's connection. The charge is zero or positive for import and zero or negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.
- 1.25. Future charge rates may be affected by consumption during the Super-red time period, therefore reducing consumption in the Super-red time period may be beneficial.
 - 1.26. **Reactive Power** – The site-specific charges does not include a separate charge component for any reactive power flows (kVAR) for either demand or generation. However, the charges do reflect the effect on the network of the Customer's power factor, for example, unit charges can increase if your site power factor is poor (lower than 0.95). Improving your site's power factor will also

reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Additional Notes

Domestic Aggregated (related MPAN) and Non-Domestic Aggregated (related MPAN) are supplementary, off-peak, tariffs to their standard, Domestic Aggregated and Non-Domestic Aggregated tariffs, respectively.

Related MPAN, off-peak, terms are only available to Metering Points that are already on such terms and where:

- a) the Customer retains the original off-peak equipment and the circuits from which the off-peak supply is taken are separated from all other circuits;
- b) the function of the off-peak equipment is not duplicated by other equipment connected to the other circuits; and
- c) “off-peak equipment” means appliances such as thermal storage heaters, storage water heaters or other equipment as agreed by us

Generally, Domestic DUoS tariffs are available only to premises:

- a) used exclusively as a single private residence; or
- b) comprising more than one private residence where the estimated maximum demand of the supply does not exceed 25 kW

Appendix 3 – Non-Final Demand Site Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as a Non-Final Demand Site.

Non-Final Demand Site Certificate of Compliance

This is to certify that the Metering System listed below qualifies as compliant with the criteria of a Non-Final Demand Site, for the purposes of Use of System charges, and that:

The property is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired, or decommissioned), and that:

- a) has an export MPAN and an import MPAN with associated metering equipment which only measures export from Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity Generation (and not export from another source and/or import for another activity; and
- if registered in an MPAS Registration System, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; or
 - if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party.

For the purposes of this declaration, the term Non-Final Demand Site has the meaning given to it in the DCUSA.

Metering System Site Address:

Qualifying Import MPAN/MSID(s)

Qualifying Export MPAN/MSID(s)

I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of a Non-Final Demand Site.

Authorised signatory:

Name and designation:

On behalf of company:

Date:

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Eastern Power Networks Area (GSP Group _A)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in UKPN EPN Area (GSP Group _A)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated or CT with Residual	167, 201-202, 258, 269, 301-302, 495, AA0	0, 1, 2	15.296	1.203	0.246	13.50				
Domestic Aggregated (Related MPAN)		2	15.296	1.203	0.246					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated or CT No Residual	A10, A15, A20, A30, A35, A40, A45, A65, A70, A75, A85, A90, R75, AA1	0, 3, 4, 5-8	10.991	0.864	0.176	5.86				
Non-Domestic Aggregated or CT Band 1	A11, A16, A21, A31, A36, A41, A46, A66, A71, A76, A86, A91, R76, AA2	0, 3, 4, 5-8	10.991	0.864	0.176	9.94				
Non-Domestic Aggregated or CT Band 2	A12, A17, A22, A32, A37, A42, A47, A67, A72, A77, A87, A92, R77, AA3	0, 3, 4, 5-8	10.991	0.864	0.176	22.93				
Non-Domestic Aggregated or CT Band 3	A13, A18, A23, A33, A38, A43, A48, A68, A73, A78, A88, A93, R78, AA4	0, 3, 4, 5-8	10.991	0.864	0.176	43.78				
Non-Domestic Aggregated or CT Band 4	A14, A19, A24, A34, A39, A44, A49, A69, A74, A79, A89, A94, R79, AA5	0, 3, 4, 5-8	10.991	0.864	0.176	132.14				
Non-Domestic Aggregated (related MPAN)		4	10.991	0.864	0.176					
LV Site Specific No Residual	A05, A50, A60	0	9.930	0.746	0.149	16.93	4.15	8.23	0.394	
LV Site Specific Band 1	A06, A51, A61	0	9.930	0.746	0.149	246.32	4.15	8.23	0.394	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Site Specific Band 2	A07, A52, A62	0	9.930	0.746	0.149	360.25	4.15	8.23	0.394	
LV Site Specific Band 3	A08, A53, A63	0	9.930	0.746	0.149	601.32	4.15	8.23	0.394	
LV Site Specific Band 4	A09, A54, A64	0	9.930	0.746	0.149	1271.26	4.15	8.23	0.394	
LV Sub Site Specific No Residual	A95	0	6.613	0.455	0.087	14.29	5.16	6.63	0.241	
LV Sub Site Specific Band 1	A96	0	6.613	0.455	0.087	243.68	5.16	6.63	0.241	
LV Sub Site Specific Band 2	A97	0	6.613	0.455	0.087	357.62	5.16	6.63	0.241	
LV Sub Site Specific Band 3	A98	0	6.613	0.455	0.087	598.69	5.16	6.63	0.241	
LV Sub Site Specific Band 4	A99	0	6.613	0.455	0.087	1268.63	5.16	6.63	0.241	
HV Site Specific No Residual	A25, A55, A80	0	5.598	0.354	0.067	162.56	4.34	5.93	0.195	
HV Site Specific Band 1	A26, A56, A81	0	5.598	0.354	0.067	1470.22	4.34	5.93	0.195	
HV Site Specific Band 2	A27, A57, A82	0	5.598	0.354	0.067	3456.32	4.34	5.93	0.195	
HV Site Specific Band 3	A28, A58, A83	0	5.598	0.354	0.067	6905.26	4.34	5.93	0.195	
HV Site Specific Band 4	A29, A59, A84	0	5.598	0.354	0.067	16646.33	4.34	5.93	0.195	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Unmetered Supplies	207, 275-278, 530-534, A00	0, 1 or 8	39.281	2.899	2.200					
LV Generation Aggregated	961, A01	0 or 8	-9.312	-0.732	-0.149	0.00				
LV Sub Generation Aggregated		0	-8.061	-0.616	-0.124	0.00				
LV Generation Site Specific	9, 307, A02	0	-9.312	-0.732	-0.149	0.00			0.356	
LV Generation Site Specific no RP charge	13-14, A03	0	-9.312	-0.732	-0.149	0.00				
LV Sub Generation Site Specific	10-11	0	-8.061	-0.616	-0.124	0.00			0.302	
LV Sub Generation Site Specific no RP charge	75-76	0	-8.061	-0.616	-0.124	0.00				
HV Generation Site Specific	12, 308	0	-5.984	-0.406	-0.077	12.28			0.248	
HV Generation Site Specific no RP charge	77-78	0	-5.984	-0.406	-0.077	12.28				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED East Midlands Area (GSP Group _B)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in NGED EM Area (GSP Group _B)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated or CT with Residual	169, 279-280, 311-312, 461-462, 497, BA0	0, 1, 2	6.642	1.550	0.123	18.91				
Domestic Aggregated (Related MPAN)		2	6.642	1.550	0.123					
Non-Domestic Aggregated or CT No Residual	B05, B10, B15, B35, B40, B45, B55, B60, B70, B75, B80, B85, BA1	0, 3, 4, 5-8	6.769	1.579	0.126	9.84				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated or CT Band 1	B06, B11, B16, B36, B41, B46, B56, B61, B71, B76, B81, B86, BA2	0, 3, 4, 5-8	6.769	1.579	0.126	15.34				
Non-Domestic Aggregated or CT Band 2	B07, B12, B17, B37, B42, B47, B57, B62, B72, B77, B82, B87, BA3	0, 3, 4, 5-8	6.769	1.579	0.126	40.04				
Non-Domestic Aggregated or CT Band 3	B08, B13, B18, B38, B43, B48, B58, B63, B73, B78, B83, B88, BA4	0, 3, 4, 5-8	6.769	1.579	0.126	85.39				
Non-Domestic Aggregated or CT Band 4	B09, B14, B19, B39, B44, B49, B59, B64, B74, B79, B84, B89, BA5	0, 3, 4, 5-8	6.769	1.579	0.126	254.46				
Non-Domestic Aggregated (related MPAN)		4	6.769	1.579	0.126					
LV Site Specific No Residual	B20, B30	0	4.690	1.065	0.084	15.35	3.70	6.64	0.147	
LV Site Specific Band 1	B21, B31	0	4.690	1.065	0.084	414.18	3.70	6.64	0.147	
LV Site Specific Band 2	B22, B32	0	4.690	1.065	0.084	683.95	3.70	6.64	0.147	
LV Site Specific Band 3	B23, B33	0	4.690	1.065	0.084	1085.72	3.70	6.64	0.147	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Site Specific Band 4	B24, B34	0	4.690	1.065	0.084	2321.08	3.70	6.64	0.147	
LV Sub Site Specific No Residual	B65	0	3.249	0.693	0.053	12.08	4.53	6.50	0.102	
LV Sub Site Specific Band 1	B66	0	3.249	0.693	0.053	410.91	4.53	6.50	0.102	
LV Sub Site Specific Band 2	B67	0	3.249	0.693	0.053	680.68	4.53	6.50	0.102	
LV Sub Site Specific Band 3	B68	0	3.249	0.693	0.053	1082.45	4.53	6.50	0.102	
LV Sub Site Specific Band 4	B69	0	3.249	0.693	0.053	2317.81	4.53	6.50	0.102	
HV Site Specific No Residual	B25, B50	0	1.942	0.368	0.027	107.73	5.45	7.54	0.052	
HV Site Specific Band 1	B26, B51	0	1.942	0.368	0.027	2090.47	5.45	7.54	0.052	
HV Site Specific Band 2	B27, B52	0	1.942	0.368	0.027	6249.90	5.45	7.54	0.052	
HV Site Specific Band 3	B28, B53	0	1.942	0.368	0.027	14220.41	5.45	7.54	0.052	
HV Site Specific Band 4	B29, B54	0	1.942	0.368	0.027	37438.55	5.45	7.54	0.052	
Unmetered Supplies	286-289, 535-539, B00	0, 1 or 8	16.236	4.325	2.697					
LV Generation Aggregated	965, B01	0 or 8	-4.491	-1.048	-0.083					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Generation Aggregated		0	-3.917	-0.899	-0.071					
LV Generation Site Specific	15, 317, 512, B02	0	-4.491	-1.048	-0.083				0.146	
LV Generation Site Specific no RP charge	19-20, 513, B03	0	-4.491	-1.048	-0.083					
LV Sub Generation Site Specific	16-17	0	-3.917	-0.899	-0.071				0.121	
LV Sub Generation Site Specific no RP charge	89, 132	0	-3.917	-0.899	-0.071					
HV Generation Site Specific	18, 318	0	-2.517	-0.529	-0.040	67.13			0.097	
HV Generation Site Specific no RP charge	137, 158	0	-2.517	-0.529	-0.040	67.13				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “London Power Networks Area (GSP Group _C)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in UKPN LPN Area (GSP Group _C)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	11:00 - 14:00 16:00 - 19:00	07:00 - 11:00 14:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00	07:00 - 11:00 14:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated or CT with Residual	171, 191-192, 221-222, 321-322, 417-418, 506, 508, CA0	0, 1, 2	10.692	0.908	0.145	4.28				
Domestic Aggregated (Related MPAN)		2	10.692	0.908	0.145					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated or CT No Residual	C05, C10, C20, C30, C35, C40, C50, C60, C65, C70, C80, C85, C90, C95, R20, R25, R30, R35, CA1	0, 3, 4, 5-8	8.148	0.692	0.110	4.29				
Non-Domestic Aggregated or CT Band 1	C06, C11, C21, C31, C36, C41, C51, C61, C66, C71, C81, C86, C91, C96, R21, R26, R31, R36, CA2	0, 3, 4, 5-8	8.148	0.692	0.110	4.36				
Non-Domestic Aggregated or CT Band 2	C07, C12, C22, C32, C37, C42, C52, C62, C67, C72, C82, C87, C92, C97, R22, R27, R32, R37, CA3	0, 3, 4, 5-8	8.148	0.692	0.110	4.67				
Non-Domestic Aggregated or CT Band 3	C08, C13, C23, C33, C38, C43, C53, C63, C68, C73, C83, C88, C93, C98, R23, R28, R33, R38, CA4	0, 3, 4, 5-8	8.148	0.692	0.110	5.34				
Non-Domestic Aggregated or CT Band 4	C09, C14, C24, C34, C39, C44, C54, C64, C69, C74, C84, C89, C94, C99, R24, R29, R34, R39, CA5	0, 3, 4, 5-8	8.148	0.692	0.110	7.82				
Non-Domestic Aggregated (related MPAN)		4	8.148	0.692	0.110					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Site Specific No Residual	C15, C25, C55, R00	0	6.618	0.564	0.073	12.33	4.55	6.91	0.489	
LV Site Specific Band 1	C16, C26, C56, R01	0	6.618	0.564	0.073	18.47	4.55	6.91	0.489	
LV Site Specific Band 2	C17, C27, C57, R02	0	6.618	0.564	0.073	21.39	4.55	6.91	0.489	
LV Site Specific Band 3	C18, C28, C58, R03	0	6.618	0.564	0.073	28.37	4.55	6.91	0.489	
LV Site Specific Band 4	C19, C29, C59, R04	0	6.618	0.564	0.073	54.92	4.55	6.91	0.489	
LV Sub Site Specific No Residual	R10, R15	0	4.384	0.376	0.019	10.41	7.64	8.64	0.308	
LV Sub Site Specific Band 1	R11, R16	0	4.384	0.376	0.019	16.54	7.64	8.64	0.308	
LV Sub Site Specific Band 2	R12, R17	0	4.384	0.376	0.019	19.46	7.64	8.64	0.308	
LV Sub Site Specific Band 3	R13, R18	0	4.384	0.376	0.019	26.44	7.64	8.64	0.308	
LV Sub Site Specific Band 4	R14, R19	0	4.384	0.376	0.019	53.00	7.64	8.64	0.308	
HV Site Specific No Residual	C45, C75, R05	0	3.318	0.283	0.013	118.65	7.86	8.78	0.235	
HV Site Specific Band 1	C46, C76, R06	0	3.318	0.283	0.013	154.32	7.86	8.78	0.235	
HV Site Specific Band 2	C47, C77, R07	0	3.318	0.283	0.013	209.44	7.86	8.78	0.235	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
HV Site Specific Band 3	C48, C78, R08	0	3.318	0.283	0.013	267.72	7.86	8.78	0.235	
HV Site Specific Band 4	C49, C79, R09	0	3.318	0.283	0.013	524.02	7.86	8.78	0.235	
Unmetered Supplies	227, 424-427, 540-544, C02	0, 1 or 8	36.788	2.632	1.087					
LV Generation Aggregated	967, C03	0 or 8	-6.475	-0.550	-0.088	0.00				
LV Sub Generation Aggregated		0	-5.635	-0.480	-0.068	0.00				
LV Generation Site Specific	21, 327, C04, R80	0	-6.475	-0.550	-0.088	0.00			0.403	
LV Generation Site Specific no RP charge	25-26, 228, 230, R81	0	-6.475	-0.550	-0.088	0.00				
LV Sub Generation Site Specific	22-23	0	-5.635	-0.480	-0.068	0.00			0.351	
LV Sub Generation Site Specific no RP charge	159, 208, 216-217	0	-5.635	-0.480	-0.068	0.00				
HV Generation Site Specific	24, 328, C00	0	-3.787	-0.325	-0.017	8.96			0.308	
HV Generation Site Specific no RP charge	214-215, 218-219	0	-3.787	-0.325	-0.017	8.96				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “SP Manweb Area (GSP Group _D)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in SP Manweb Area (GSP Group _D)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00.00 - 16.00 20.00 - 00.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All year		16.00 - 20.00	00:00 - 16:00 20:00 - 00:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated or CT with Residual	173, 331-332, DA0	0, 1, 2	9.771	2.796	0.260	28.68				
Domestic Aggregated (Related MPAN)		2	9.771	2.796	0.260					
Non-Domestic Aggregated or CT No Residual	D45, D15, D20, D25, D35, DA1	0, 3, 4, 5-8	10.875	3.112	0.289	6.34				
Non-Domestic Aggregated or CT Band 1	D46, D16, D21, D26, D36, DA2	0, 3, 4, 5-8	10.875	3.112	0.289	33.38				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated or CT Band 2	D47, D17, D22, D27, D37, DA3	0, 3, 4, 5-8	10.875	3.112	0.289	70.18				
Non-Domestic Aggregated or CT Band 3	D48, D18, D23, D28, D38, DA4	0, 3, 4, 5-8	10.875	3.112	0.289	142.05				
Non-Domestic Aggregated or CT Band 4	D49, D19, D24, D29, D39, DA5	0, 3, 4, 5-8	10.875	3.112	0.289	411.35				
Non-Domestic Aggregated (related MPAN)		4	10.875	3.112	0.289					
LV Site Specific No Residual	D10	0	8.294	2.198	0.190	23.79	3.61	5.95	0.513	
LV Site Specific Band 1	D11	0	8.294	2.198	0.190	765.55	3.61	5.95	0.513	
LV Site Specific Band 2	D12	0	8.294	2.198	0.190	1459.29	3.61	5.95	0.513	
LV Site Specific Band 3	D13	0	8.294	2.198	0.190	2290.03	3.61	5.95	0.513	
LV Site Specific Band 4	D14	0	8.294	2.198	0.190	5209.40	3.61	5.95	0.513	
LV Sub Site Specific No Residual	D40	0	6.720	1.473	0.100	8.76	7.11	9.49	0.322	
LV Sub Site Specific Band 1	D41	0	6.720	1.473	0.100	750.51	7.11	9.49	0.322	
LV Sub Site Specific Band 2	D42	0	6.720	1.473	0.100	1444.26	7.11	9.49	0.322	
LV Sub Site Specific Band 3	D43	0	6.720	1.473	0.100	2274.99	7.11	9.49	0.322	
LV Sub Site Specific Band 4	D44	0	6.720	1.473	0.100	5194.37	7.11	9.49	0.322	
HV Site Specific No Residual	D05, D30	0	4.955	0.954	0.050	124.74	5.72	8.83	0.198	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
HV Site Specific Band 1	D06, D31	0	4.955	0.954	0.050	4097.30	5.72	8.83	0.198	
HV Site Specific Band 2	D07, D32	0	4.955	0.954	0.050	12341.83	5.72	8.83	0.198	
HV Site Specific Band 3	D08, D33	0	4.955	0.954	0.050	27112.76	5.72	8.83	0.198	
HV Site Specific Band 4	D09, D34	0	4.955	0.954	0.050	51303.46	5.72	8.83	0.198	
Unmetered Supplies	545-549, D00	0, 1 or 8	23.145	5.814	3.477					
LV Generation Aggregated	969, D01	0 or 8	-7.403	-2.118	-0.197	0.00				
LV Sub Generation Aggregated		0	-6.661	-1.827	-0.163	0.00				
LV Generation Site Specific	27, 337, D02	0	-7.403	-2.118	-0.197	0.00			0.446	
LV Generation Site Specific no RP charge	31-32, D03	0	-7.403	-2.118	-0.197	0.00				
LV Sub Generation Site Specific	28-29	0	-6.661	-1.827	-0.163	0.00			0.405	
LV Sub Generation Site Specific no RP charge	231-232	0	-6.661	-1.827	-0.163	0.00				
HV Generation Site Specific	30, 338	0	-4.979	-1.053	-0.067	90.68			0.302	
HV Generation Site Specific no RP charge	233-234	0	-4.979	-1.053	-0.067	90.68				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED West Midlands Area (GSP Group _E)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in NGED West Midlands Area (GSP Group _E)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 - 19:00	07:30 - 16:00 19:00 - 21:00	00:00 - 07:30 21:00 - 24:00
Weekends			00:00 - 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 - 19:00	07:30 - 16:00 19:00 - 21:00	00:00 - 07:30 21:00 - 24:00
Monday to Friday Mar to Oct		07:30 - 21:00	00:00 - 07:30 21:00 - 24:00
Weekends			00:00 - 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated or CT with Residual	175, 341-342, EA0	0, 1, 2	6.562	1.152	0.155	24.98				
Domestic Aggregated (Related MPAN)		2	6.562	1.152	0.155					
Non-Domestic Aggregated or CT No Residual	E10, E15, E20, E30, E40, EA1	0, 3, 4, 5-8	6.427	1.128	0.152	10.73				
Non-Domestic Aggregated or CT Band 1	E11, E16, E21, E31, E41, EA2	0, 3, 4, 5-8	6.427	1.128	0.152	17.81				
Non-Domestic Aggregated or CT Band 2	E12, E17, E22, E32, E42, EA3	0, 3, 4, 5-8	6.427	1.128	0.152	52.18				
Non-Domestic Aggregated or CT Band 3	E13, E18, E23, E33, E43, EA4	0, 3, 4, 5-8	6.427	1.128	0.152	111.63				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated or CT Band 4	E14, E19, E24, E34, E44, EAS	0, 3, 4, 5-8	6.427	1.128	0.152	337.82				
Non-Domestic Aggregated (related MPAN)		4	6.427	1.128	0.152					
LV Site Specific No Residual	E05	0	4.331	0.760	0.096	15.25	5.16	8.90	0.108	
LV Site Specific Band 1	E06	0	4.331	0.760	0.096	530.98	5.16	8.90	0.108	
LV Site Specific Band 2	E07	0	4.331	0.760	0.096	958.77	5.16	8.90	0.108	
LV Site Specific Band 3	E08	0	4.331	0.760	0.096	1496.46	5.16	8.90	0.108	
LV Site Specific Band 4	E09	0	4.331	0.760	0.096	2755.48	5.16	8.90	0.108	
LV Sub Site Specific No Residual	E35	0	2.616	0.458	0.046	12.01	5.77	7.80	0.064	
LV Sub Site Specific Band 1	E36	0	2.616	0.458	0.046	527.74	5.77	7.80	0.064	
LV Sub Site Specific Band 2	E37	0	2.616	0.458	0.046	955.52	5.77	7.80	0.064	
LV Sub Site Specific Band 3	E38	0	2.616	0.458	0.046	1493.22	5.77	7.80	0.064	
LV Sub Site Specific Band 4	E39	0	2.616	0.458	0.046	2752.23	5.77	7.80	0.064	
HV Site Specific No Residual	E25	0	1.318	0.215	0.019	106.98	6.08	7.88	0.029	
HV Site Specific Band 1	E26	0	1.318	0.215	0.019	2527.64	6.08	7.88	0.029	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
HV Site Specific Band 2	E27	0	1.318	0.215	0.019	7634.95	6.08	7.88	0.029	
HV Site Specific Band 3	E28	0	1.318	0.215	0.019	17269.82	6.08	7.88	0.029	
HV Site Specific Band 4	E29	0	1.318	0.215	0.019	51159.03	6.08	7.88	0.029	
Unmetered Supplies	550-554, E00	0, 1 or 8	24.191	4.295	3.312					
LV Generation Aggregated	973, E01	0 or 8	-4.496	-0.789	-0.107	0.00				
LV Sub Generation Aggregated		0	-3.739	-0.656	-0.085	0.00				
LV Generation Site Specific	33, 347, E02	0	-4.496	-0.789	-0.107	0.00			0.124	
LV Generation Site Specific no RP charge	37-38, E03	0	-4.496	-0.789	-0.107	0.00				
LV Sub Generation Site Specific	34-35	0	-3.739	-0.656	-0.085	0.00			0.095	
LV Sub Generation Site Specific no RP charge	235, 237	0	-3.739	-0.656	-0.085	0.00				
HV Generation Site Specific	36, 348	0	-1.944	-0.339	-0.034	66.66			0.074	
HV Generation Site Specific no RP charge	238-239	0	-1.944	-0.339	-0.034	66.66				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Northern Powergrid (Northeast) Area (GSP Group _F)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in NPG Northeast Area (GSP Group _F)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated or CT with Residual	177, 179, 251-252, 351-352, 428-429, 514, 751-752, FA3, SA0	0, 1, 2	6.126	0.942	0.189	32.82				
Domestic Aggregated (Related MPAN)		2	6.126	0.942	0.189					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated or CT No Residual	F05, F15, F20, F25, F35, F45, F50, F55, F65, F70, F75, F80, F85, R40, S05, S15, S20, S25, S35, FA4, SA1	0, 3, 4, 5-8	7.177	1.103	0.221	10.80				
Non-Domestic Aggregated or CT Band 1	F06, F16, F21, F26, F36, F46, F51, F56, F66, F71, F76, F81, F86, R41, S06, S16, S21, S26, S36, FA5, SA2	0, 3, 4, 5-8	7.177	1.103	0.221	25.08				
Non-Domestic Aggregated or CT Band 2	F07, F17, F22, F27, F37, F47, F52, F57, F67, F72, F77, F82, F87, R42, S07, S17, S22, S27, S37, FA6, SA3	0, 3, 4, 5-8	7.177	1.103	0.221	62.54				
Non-Domestic Aggregated or CT Band 3	F08, F18, F23, F28, F38, F48, F53, F58, F68, F73, F78, F83, F88, R43, S08, S18, S23, S28, S38, FA7, SA4	0, 3, 4, 5-8	7.177	1.103	0.221	140.75				
Non-Domestic Aggregated or CT Band 4	F09, F19, F24, F29, F39, F49, F54, F59, F69, F74, F79, F84, F89, R44, S09, S19, S24, S29, S39, FA8, SA5	0, 3, 4, 5-8	7.177	1.103	0.221	397.36				
Non-Domestic Aggregated (related MPAN)		4	7.177	1.103	0.221					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Site Specific No Residual	F10, F40, F90, S10	0	5.141	0.774	0.153	13.79	1.51	3.96	0.126	
LV Site Specific Band 1	F11, F41, F91, S11	0	5.141	0.774	0.153	589.94	1.51	3.96	0.126	
LV Site Specific Band 2	F12, F42, F92, S12	0	5.141	0.774	0.153	1295.31	1.51	3.96	0.126	
LV Site Specific Band 3	F13, F43, F93, S13	0	5.141	0.774	0.153	1990.22	1.51	3.96	0.126	
LV Site Specific Band 4	F14, F44, F94, S14	0	5.141	0.774	0.153	5487.43	1.51	3.96	0.126	
LV Sub Site Specific No Residual	S00	0	3.293	0.464	0.086	13.79	2.16	3.72	0.073	
LV Sub Site Specific Band 1	S01	0	3.293	0.464	0.086	589.94	2.16	3.72	0.073	
LV Sub Site Specific Band 2	S02	0	3.293	0.464	0.086	1295.31	2.16	3.72	0.073	
LV Sub Site Specific Band 3	S03	0	3.293	0.464	0.086	1990.22	2.16	3.72	0.073	
LV Sub Site Specific Band 4	S04	0	3.293	0.464	0.086	5487.43	2.16	3.72	0.073	
HV Site Specific No Residual	F30, F60, F95, S30	0	2.506	0.326	0.056	254.37	2.13	4.08	0.052	
HV Site Specific Band 1	F31, F61, F96, S31	0	2.506	0.326	0.056	4226.53	2.13	4.08	0.052	
HV Site Specific Band 2	F32, F62, F97, S32	0	2.506	0.326	0.056	11664.22	2.13	4.08	0.052	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
HV Site Specific Band 3	F33, F63, F98, S33	0	2.506	0.326	0.056	21303.30	2.13	4.08	0.052	
HV Site Specific Band 4	F34, F64, F99, S34	0	2.506	0.326	0.056	52826.00	2.13	4.08	0.052	
Unmetered Supplies	257, 435-438, 555-559, 760-764, F00	0, 1, 8	17.203	3.538	2.977					
LV Generation Aggregated	975, 990, F01	0 or 8	(4.508)	(0.693)	(0.139)					
LV Sub Generation Aggregated		0	(4.067)	(0.619)	(0.123)					
LV Generation Site Specific	39, 357, F02, FA1	0	(4.508)	(0.693)	(0.139)				0.098	
LV Generation Site Specific no RP charge	43-44, 244-245, F03, FA2	0	(4.508)	(0.693)	(0.139)					
LV Sub Generation Site Specific	40-41	0	(4.067)	(0.619)	(0.123)				0.094	
LV Sub Generation Site Specific no RP charge	240-241	0	(4.067)	(0.619)	(0.123)					
HV Generation Site Specific	42, 358, 757-758, F04	0	(2.741)	(0.381)	(0.070)	57.56			0.073	
HV Generation Site Specific no RP charge	242-243, 246-247	0	(2.741)	(0.381)	(0.070)	57.56				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Electricity North West Area (GSP Group _G)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in Electricity North West Area (GSP Group _G)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	09:00 - 16:00 19:00 - 20:30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 - 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) March to October Inclusive		09.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	09:00 - 16.00 19.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 - 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated or CT with Residual	181, 261-262, 361-362, 480-481, 516, GA2	0, 1, 2	12.407	2.516	0.160	14.23				
Domestic Aggregated (Related MPAN)		2	12.407	2.516	0.160					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated or CT No Residual	GA0, G10, G15, G20, G35, G40, G45, G55, G65, G70, G75, G90, GA3	0, 3, 4, 5-8	12.325	2.499	0.159	6.34				
Non-Domestic Aggregated or CT Band 1	GA1, G11, G16, G21, G36, G41, G46, G56, G66, G71, G76, G91, GA4	0, 3, 4, 5-8	12.325	2.499	0.159	18.03				
Non-Domestic Aggregated or CT Band 2	G02, G12, G17, G22, G37, G42, G47, G57, G67, G72, G77, G92, GA5	0, 3, 4, 5-8	12.325	2.499	0.159	24.86				
Non-Domestic Aggregated or CT Band 3	G03, G13, G18, G23, G38, G43, G48, G58, G68, G73, G78, G93, GA6	0, 3, 4, 5-8	12.325	2.499	0.159	47.37				
Non-Domestic Aggregated or CT Band 4	G04, G14, G19, G24, G39, G44, G49, G59, G69, G74, G79, G94, GA7	0, 3, 4, 5-8	12.325	2.499	0.159	122.49				
Non-Domestic Aggregated (related MPAN)		4	12.325	2.499	0.159					
LV Site Specific No Residual	G05, G30, G80	0	8.106	1.519	0.101	24.49	4.06	6.03	0.178	
LV Site Specific Band 1	G06, G31, G81	0	8.106	1.519	0.101	256.06	4.06	6.03	0.178	
LV Site Specific Band 2	G07, G32, G82	0	8.106	1.519	0.101	400.32	4.06	6.03	0.178	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Site Specific Band 3	G08, G33, G83	0	8.106	1.519	0.101	644.77	4.06	6.03	0.178	
LV Site Specific Band 4	G09, G34, G84	0	8.106	1.519	0.101	1355.50	4.06	6.03	0.178	
LV Sub Site Specific No Residual	G60, G95	0	6.470	1.110	0.078	78.10	4.20	7.02	0.133	
LV Sub Site Specific Band 1	G61, G96	0	6.470	1.110	0.078	309.67	4.20	7.02	0.133	
LV Sub Site Specific Band 2	G62, G97	0	6.470	1.110	0.078	453.93	4.20	7.02	0.133	
LV Sub Site Specific Band 3	G63, G98	0	6.470	1.110	0.078	698.38	4.20	7.02	0.133	
LV Sub Site Specific Band 4	G64, G99	0	6.470	1.110	0.078	1409.11	4.20	7.02	0.133	
HV Site Specific No Residual	G25, G50, G85	0	4.549	0.660	0.051	171.22	4.18	7.37	0.083	
HV Site Specific Band 1	G26, G51, G86	0	4.549	0.660	0.051	1327.49	4.18	7.37	0.083	
HV Site Specific Band 2	G27, G52, G87	0	4.549	0.660	0.051	3556.05	4.18	7.37	0.083	
HV Site Specific Band 3	G28, G53, G88	0	4.549	0.660	0.051	7299.04	4.18	7.37	0.083	
HV Site Specific Band 4	G29, G54, G89	0	4.549	0.660	0.051	18667.14	4.18	7.37	0.083	
Unmetered Supplies	267-268, 487-490, 560-564	0, 1 or 8	24.960	6.310	3.973					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Generation Aggregated	977, G01	0 or 8	-8.346	-1.692	-0.108	0.00				
LV Sub Generation Aggregated		0	-6.959	-1.327	-0.088	0.00				
LV Generation Site Specific	45, 367, R82	0	-8.346	-1.692	-0.108	0.00			0.164	
LV Generation Site Specific no RP charge	49-50, R83	0	-8.346	-1.692	-0.108	0.00				
LV Sub Generation Site Specific	46-47	0	-6.959	-1.327	-0.088	0.00			0.140	
LV Sub Generation Site Specific no RP charge	248-249	0	-6.959	-1.327	-0.088	0.00				
HV Generation Site Specific	48, 368	0	-5.271	-0.871	-0.063	11.50			0.107	
HV Generation Site Specific no RP charge	339, 406	0	-5.271	-0.871	-0.063	11.50				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “South Eastern Power Networks Area (GSP Group _J)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in UKPN SPN Area (GSP Group _J)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated or CT with Residual	183, 371-372, 471-472, JA0	0, 1, 2	17.480	0.656	0.224	20.00				
Domestic Aggregated (Related MPAN)		2	17.480	0.656	0.224					
Non-Domestic Aggregated or CT No Residual	J10, J15, J20, J30, J40, J45, J50, JA1	0, 3, 4, 5-8	11.894	0.446	0.152	6.10				
Non-Domestic Aggregated or CT Band 1	J11, J16, J21, J31, J41, J46, J51, JA2	0, 3, 4, 5-8	11.894	0.446	0.152	11.78				
Non-Domestic Aggregated or CT Band 2	J12, J17, J22, J32, J42, J47, J52, JA3	0, 3, 4, 5-8	11.894	0.446	0.152	37.16				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated or CT Band 3	J13, J18, J23, J33, J43, J48, J53, JA4	0, 3, 4, 5-8	11.894	0.446	0.152	78.22				
Non-Domestic Aggregated or CT Band 4	J14, J19, J24, J34, J44, J49, J54, JA5	0, 3, 4, 5-8	11.894	0.446	0.152	229.77				
Non-Domestic Aggregated (related MPAN)		4	11.894	0.446	0.152					
LV Site Specific No Residual	J05	0	9.862	0.358	0.120	18.94	4.34	7.73	0.320	
LV Site Specific Band 1	J06	0	9.862	0.358	0.120	439.77	4.34	7.73	0.320	
LV Site Specific Band 2	J07	0	9.862	0.358	0.120	728.02	4.34	7.73	0.320	
LV Site Specific Band 3	J08	0	9.862	0.358	0.120	1176.88	4.34	7.73	0.320	
LV Site Specific Band 4	J09	0	9.862	0.358	0.120	2596.04	4.34	7.73	0.320	
LV Sub Site Specific No Residual	J35	0	6.350	0.215	0.069	16.01	6.32	8.03	0.201	
LV Sub Site Specific Band 1	J36	0	6.350	0.215	0.069	436.84	6.32	8.03	0.201	
LV Sub Site Specific Band 2	J37	0	6.350	0.215	0.069	725.09	6.32	8.03	0.201	
LV Sub Site Specific Band 3	J38	0	6.350	0.215	0.069	1173.95	6.32	8.03	0.201	
LV Sub Site Specific Band 4	J39	0	6.350	0.215	0.069	2593.11	6.32	8.03	0.201	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
HV Site Specific No Residual	J25	0	5.569	0.181	0.054	180.95	4.86	7.20	0.174	
HV Site Specific Band 1	J26	0	5.569	0.181	0.054	1874.44	4.86	7.20	0.174	
HV Site Specific Band 2	J27	0	5.569	0.181	0.054	9743.87	4.86	7.20	0.174	
HV Site Specific Band 3	J28	0	5.569	0.181	0.054	8514.00	4.86	7.20	0.174	
HV Site Specific Band 4	J29	0	5.569	0.181	0.054	21672.59	4.86	7.20	0.174	
Unmetered Supplies	565-569, J00	0, 1 or 8	46.082	3.234	2.919					
LV Generation Aggregated	979, J01	0 or 8	-10.397	-0.390	-0.133	0.00				
LV Sub Generation Aggregated		0	-8.979	-0.330	-0.111	0.00				
LV Generation Site Specific	51, 377, J02	0	-10.397	-0.390	-0.133	0.00			0.311	
LV Generation Site Specific no RP charge	55-56, J03	0	-10.397	-0.390	-0.133	0.00				
LV Sub Generation Site Specific	52-53	0	-8.979	-0.330	-0.111	0.00			0.272	
LV Sub Generation Site Specific no RP charge	408, 413	0	-8.979	-0.330	-0.111	0.00				
HV Generation Site Specific	54, 378	0	-6.173	-0.207	-0.065	13.66			0.220	
HV Generation Site Specific no RP charge	510-511	0	-6.173	-0.207	-0.065	13.66				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED South Wales Area (GSP Group _K)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in NGED South Wales Area (GSP Group _K)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated or CT with Residual	81-82, 91-92, 98-99, 185, 291-292, 518, K04, KA0	0, 1, 2	11.908	1.124	0.133	25.32				
Domestic Aggregated (Related MPAN)		2	11.908	1.124	0.133					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated or CT No Residual	K10, K30, K35, K40, K50, K60, K65, K70, K80, K90, K95, R45, R50, KA1	0, 3, 4, 5-8	11.898	1.124	0.133	13.12				
Non-Domestic Aggregated or CT Band 1	K11, K31, K36, K41, K51, K61, K66, K71, K81, K91, K96, R46, R51, KA2	0, 3, 4, 5-8	11.898	1.124	0.133	21.04				
Non-Domestic Aggregated or CT Band 2	K12, K32, K37, K42, K52, K62, K67, K72, K82, K92, K97, R47, R52, KA3	0, 3, 4, 5-8	11.898	1.124	0.133	56.09				
Non-Domestic Aggregated or CT Band 3	K13, K33, K38, K43, K53, K63, K68, K73, K83, K93, K98, R48, R53, KA4	0, 3, 4, 5-8	11.898	1.124	0.133	119.29				
Non-Domestic Aggregated or CT Band 4	K14, K34, K39, K44, K54, K64, K69, K74, K84, K94, K99, R49, R54, KA5	0, 3, 4, 5-8	11.898	1.124	0.133	352.98				
Non-Domestic Aggregated (related MPAN)		4	11.898	1.124	0.133					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Site Specific No Residual	K15, K25, K55	0	8.839	0.809	0.103	19.75	5.09	9.24	0.268	
LV Site Specific Band 1	K16, K26, K56	0	8.839	0.809	0.103	566.54	5.09	9.24	0.268	
LV Site Specific Band 2	K17, K27, K57	0	8.839	0.809	0.103	1091.63	5.09	9.24	0.268	
LV Site Specific Band 3	K18, K28, K58	0	8.839	0.809	0.103	1770.53	5.09	9.24	0.268	
LV Site Specific Band 4	K19, K29, K59	0	8.839	0.809	0.103	4302.60	5.09	9.24	0.268	
LV Sub Site Specific No Residual	K85	0	6.389	0.539	0.082	15.53	5.44	8.94	0.190	
LV Sub Site Specific Band 1	K86	0	6.389	0.539	0.082	562.32	5.44	8.94	0.190	
LV Sub Site Specific Band 2	K87	0	6.389	0.539	0.082	1087.41	5.44	8.94	0.190	
LV Sub Site Specific Band 3	K88	0	6.389	0.539	0.082	1766.32	5.44	8.94	0.190	
LV Sub Site Specific Band 4	K89	0	6.389	0.539	0.082	4298.38	5.44	8.94	0.190	
HV Site Specific No Residual	K20, K45, K75	0	4.631	0.368	0.061	139.11	5.45	9.27	0.128	
HV Site Specific Band 1	K21, K46, K76	0	4.631	0.368	0.061	3033.64	5.45	9.27	0.128	
HV Site Specific Band 2	K22, K47, K77	0	4.631	0.368	0.061	10372.47	5.45	9.27	0.128	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
HV Site Specific Band 3	K23, K48, K78	0	4.631	0.368	0.061	20735.00	5.45	9.27	0.128	
HV Site Specific Band 4	K24, K49, K79	0	4.631	0.368	0.061	48993.35	5.45	9.27	0.128	
Unmetered Supplies	88, 97, 197-199, 570-574, K06	0, 1 or 8	38.116	4.724	3.707					
LV Generation Aggregated	982, K07	0 or 8	-8.675	-0.819	-0.097	0.00				
LV Sub Generation Aggregated		0	-7.840	-0.728	-0.090	0.00				
LV Generation Site Specific	57, 297, K08	0	-8.675	-0.819	-0.097	0.00			0.299	
LV Generation Site Specific no RP charge	61-62, K09	0	-8.675	-0.819	-0.097	0.00				
LV Sub Generation Site Specific	58-59	0	-7.840	-0.728	-0.090	0.00			0.242	
LV Sub Generation Site Specific no RP charge	K00-K01	0	-7.840	-0.728	-0.090	0.00				
HV Generation Site Specific	60, 298	0	-5.034	-0.419	-0.066	86.73			0.200	
HV Generation Site Specific no RP charge	K02-K03	0	-5.034	-0.419	-0.066	86.73				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED South West Area (GSP Group _L)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in NGED South West Area (GSP Group _L)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 - 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated or CT with Residual	187, 381-382, L08, LA0	1, 2 or 0	15.165	0.758	0.054	29.42				
Domestic Aggregated (Related MPAN)		2	15.165	0.758	0.054					
Non-Domestic Aggregated or CT No Residual	L10, L15, L20, L30, L45, L50, L55, R55, LA1	3 to 8 or 0	16.257	0.813	0.057	12.64				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVARh	Closed LLFCs
Non-Domestic Aggregated or CT Band 1	L11, L16, L21, L31, L46, L51, L56, R56, LA2	3 to 8 or 0	16.257	0.813	0.057	20.90				
Non-Domestic Aggregated or CT Band 2	L12, L17, L22, L32, L47, L52, L57, R57, LA3	3 to 8 or 0	16.257	0.813	0.057	61.37				
Non-Domestic Aggregated or CT Band 3	L13, L18, L23, L33, L48, L53, L58, R58, LA4	3 to 8 or 0	16.257	0.813	0.057	129.55				
Non-Domestic Aggregated or CT Band 4	L14, L19, L24, L34, L49, L54, L59, R59, LA5	3 to 8 or 0	16.257	0.813	0.057	393.94				
Non-Domestic Aggregated (related MPAN)		4	16.257	0.813	0.057					
LV Site Specific No Residual	L60, R60	0	10.983	0.499	0.034	17.29	5.18	10.13	0.144	
LV Site Specific Band 1	L61, R61	0	10.983	0.499	0.034	653.90	5.18	10.13	0.144	
LV Site Specific Band 2	L62, R62	0	10.983	0.499	0.034	1176.25	5.18	10.13	0.144	
LV Site Specific Band 3	L63, R63	0	10.983	0.499	0.034	1808.63	5.18	10.13	0.144	
LV Site Specific Band 4	L64, R64	0	10.983	0.499	0.034	3826.05	5.18	10.13	0.144	
LV Sub Site Specific No Residual	L35	0	8.013	0.285	0.016	13.66	4.86	8.77	0.093	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVARh	Closed LLFCs
LV Sub Site Specific Band 1	L36	0	8.013	0.285	0.016	650.26	4.86	8.77	0.093	
LV Sub Site Specific Band 2	L37	0	8.013	0.285	0.016	1172.61	4.86	8.77	0.093	
LV Sub Site Specific Band 3	L38	0	8.013	0.285	0.016	1805.00	4.86	8.77	0.093	
LV Sub Site Specific Band 4	L39	0	8.013	0.285	0.016	3822.41	4.86	8.77	0.093	
HV Site Specific No Residual	L25, L40	0	5.647	0.153	0.006	120.17	4.09	8.44	0.061	
HV Site Specific Band 1	L26, L41	0	5.647	0.153	0.006	3900.97	4.09	8.44	0.061	
HV Site Specific Band 2	L27, L42	0	5.647	0.153	0.006	9478.21	4.09	8.44	0.061	
HV Site Specific Band 3	L28, L43	0	5.647	0.153	0.006	20867.59	4.09	8.44	0.061	
HV Site Specific Band 4	L29, L44	0	5.647	0.153	0.006	52576.94	4.09	8.44	0.061	
Unmetered Supplies	575-579, L04	0, 1 or 8	44.211	4.494	3.601					
LV Generation Aggregated	985, L05	0 or 8	-10.400	-0.520	-0.037	0.00				
LV Sub Generation Aggregated		0	-9.321	-0.440	-0.030	0.00				
LV Generation Site Specific	63, 387, L06	0	-10.400	-0.520	-0.037	0.00			0.153	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVARh	Closed LLFCs
LV Generation Site Specific no RP charge	67-68, L07	0	-10.400	-0.520	-0.037	0.00				
LV Sub Generation Site Specific	64-65	0	-9.321	-0.440	-0.030	0.00			0.120	
LV Sub Generation Site Specific no RP charge	L00-L01	0	-9.321	-0.440	-0.030	0.00				
HV Generation Site Specific	66, 388	0	-5.927	-0.191	-0.010	74.76			0.091	
HV Generation Site Specific no RP charge	L02-L03	0	-5.927	-0.191	-0.010	74.76				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LV and HV charges in NPG Yorkshire Area (GSP Group _M)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated or CT with Residual	189, 391-392, 491-492, 522, MA0	0, 1, 2	3.575	1.118	0.162	29.30				
Domestic Aggregated (Related MPAN)	389	2	3.575	1.118	0.162					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated or CT No Residual	M10, M15, M20, M30, M35, M45, M50, M55, R70, MA1	0, 3, 4, 5-8	4.187	1.309	0.190	9.51				
Non-Domestic Aggregated or CT Band 1	M11, M16, M21, M31, M36, M46, M51, M56, R71, MA2	0, 3, 4, 5-8	4.187	1.309	0.190	22.50				
Non-Domestic Aggregated or CT Band 2	M12, M17, M22, M32, M37, M47, M52, M57, R72, MA3	0, 3, 4, 5-8	4.187	1.309	0.190	55.65				
Non-Domestic Aggregated or CT Band 3	M13, M18, M23, M33, M38, M48, M53, M58, R73, MA4	0, 3, 4, 5-8	4.187	1.309	0.190	110.12				
Non-Domestic Aggregated or CT Band 4	M14, M19, M24, M34, M39, M49, M54, M59, R74, MA5	0, 3, 4, 5-8	4.187	1.309	0.190	349.70				
Non-Domestic Aggregated (related MPAN)		4	4.187	1.309	0.190					
LV Site Specific No Residual	M60, R65	0	3.178	0.980	0.141	15.06	1.16	2.70	0.095	
LV Site Specific Band 1	M61, R66	0	3.178	0.980	0.141	532.98	1.16	2.70	0.095	
LV Site Specific Band 2	M62, R67	0	3.178	0.980	0.141	1056.09	1.16	2.70	0.095	
LV Site Specific Band 3	M63, R68	0	3.178	0.980	0.141	1635.39	1.16	2.70	0.095	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Site Specific Band 4	M64, R69	0	3.178	0.980	0.141	3490.11	1.16	2.70	0.095	
LV Sub Site Specific No Residual	M40	0	2.200	0.653	0.091	15.06	1.37	2.23	0.059	
LV Sub Site Specific Band 1	M41	0	2.200	0.653	0.091	532.98	1.37	2.23	0.059	
LV Sub Site Specific Band 2	M42	0	2.200	0.653	0.091	1056.09	1.37	2.23	0.059	
LV Sub Site Specific Band 3	M43	0	2.200	0.653	0.091	1635.39	1.37	2.23	0.059	
LV Sub Site Specific Band 4	M44	0	2.200	0.653	0.091	3490.11	1.37	2.23	0.059	
HV Site Specific No Residual	M25	0	1.545	0.434	0.058	345.69	1.64	2.77	0.036	
HV Site Specific Band 1	M26	0	1.545	0.434	0.058	3494.11	1.64	2.77	0.036	
HV Site Specific Band 2	M27	0	1.545	0.434	0.058	9511.05	1.64	2.77	0.036	
HV Site Specific Band 3	M28	0	1.545	0.434	0.058	19869.50	1.64	2.77	0.036	
HV Site Specific Band 4	M29	0	1.545	0.434	0.058	47264.24	1.64	2.77	0.036	
Unmetered Supplies	580-584, M05	0, 1, 8	11.879	3.376	2.580					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Generation Aggregated	987, M06	0 or 8	(2.676)	(0.837)	(0.121)					
LV Sub Generation Aggregated		0	(2.372)	(0.737)	(0.106)					
LV Generation Site Specific	69, 397, M07	0	(2.676)	(0.837)	(0.121)				0.073	
LV Generation Site Specific no RP charge	73-74, M08	0	(2.676)	(0.837)	(0.121)					
LV Sub Generation Site Specific	70-71	0	(2.372)	(0.737)	(0.106)				0.068	
LV Sub Generation Site Specific no RP charge	M00-M01	0	(2.372)	(0.737)	(0.106)					
HV Generation Site Specific	72, 398	0	(1.734)	(0.511)	(0.071)	77.83			0.054	
HV Generation Site Specific no RP charge	M02-M03	0	(1.734)	(0.511)	(0.071)	77.83				

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Eastern Power Networks Area (GSP Group _A)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN EPN Area (GSP Group _A)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
590	2000055139428, 2000055139330, 2000055139349, 2000055139358, 2000055139385, 2000055139455, 2000055139394, 2000055139464, 2000055139400, 2000055139473, 2000055139419, 2000055139482				3	2.481	88,476.81	1.31	1.31				
591	2000054395187, 2000054395178, 2000054395201, 2000054395196				3	0.000	88,867.18	2.02	2.02				
593	2000055139367, 2000055139437				1	2.481	9,953.64	1.31	1.31				
594	2000055139376, 2000055139446				2	2.481	56,403.97	1.31	1.31				

Note: as Site Specific Tariffs under LLFCs 590, 593 and 594 of _A area share the same LDSO boundary, the Host DNO's residual band 4 charges were apportioned between these sites rather than applied individually to each End User. The residual charging band descriptions shown above reflect the maximum import capacity of each End User.

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED East Midlands Area (GSP Group _B)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED EM Area (GSP Group _B)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb	16:00 to 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “London Power Networks Area (GSP Group _C)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN LPN Area (GSP Group _C)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “SP Manweb Area (GSP Group _D)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in SP Manweb Area (GSP Group _D)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:30 - 19:30
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users in “NGED West Midlands Area (GSP Group _E)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED West Midlands Area (GSP Group _E)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb	16:00 to 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Northern Powergrid (Northeast) Area (GSP Group _F)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NPG Northeast Area (GSP Group _F)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	1600 - 1930
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
592	2000055132478, 2000055132487				3	0.000	91,905.21	1.17	1.17				

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Electricity North West Area (GSP Group _G)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in Electricity North West Area (GSP Group _G)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users)
 “South Eastern Power Networks Area (GSP Group _J)”**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN SPN Area (GSP Group _J)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
773	2000055540650, 2000055540660				3	0.004	129,831.54	0.99	0.99				

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED South Wales Area (GSP Group _K)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED South Wales Area (GSP Group _K)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:30
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED South West Area (GSP Group _L)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED South West Area (GSP Group _L)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Northern Powergrid (Yorkshire) Area (GSP Group _M)

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NPG Yorkshire Area (GSP Group _M)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	1600 – 1930
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes in E&W

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final LV and HV tariffs in E & W									
Supercustomer preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day			
Notes:									

Site Specific preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
		0							
Notes:									

Annex 4 - Charges applied to LDNOs with HV/LV end users in “Eastern Power Networks Area (GSP Group _A)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in UKPN EPN Area (GSP Group _A)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	10.181	0.801	0.163	9.26			
LDNO LV: Domestic Aggregated (Related MPAN)		2	10.181	0.801	0.163				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	7.315	0.575	0.117	4.11			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	7.315	0.575	0.117	6.83			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	7.315	0.575	0.117	15.47			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	7.315	0.575	0.117	29.35			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	7.315	0.575	0.117	88.16			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	7.315	0.575	0.117				
LDNO LV: LV Site Specific No Residual		0	6.610	0.497	0.099	11.48	2.76	5.48	0.262
LDNO LV: LV Site Specific Band 1		0	6.610	0.497	0.099	164.16	2.76	5.48	0.262
LDNO LV: LV Site Specific Band 2		0	6.610	0.497	0.099	239.99	2.76	5.48	0.262
LDNO LV: LV Site Specific Band 3		0	6.610	0.497	0.099	400.44	2.76	5.48	0.262

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 4		0	6.610	0.497	0.099	846.34	2.76	5.48	0.262
LDNO LV: Unmetered Supplies		0, 1 or 8	26.145	1.930	1.464				
LDNO LV: LV Generation Aggregated		0	-9.312	-0.732	-0.149	0.00			
LDNO LV: LV Generation Site Specific		0	-9.312	-0.732	-0.149	0.00			0.356
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	7.978	0.627	0.128	7.43			
LDNO HV: Domestic Aggregated (Related MPAN)		2	7.978	0.627	0.128				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	5.732	0.451	0.092	3.35			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	5.732	0.451	0.092	5.49			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	5.732	0.451	0.092	12.26			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	5.732	0.451	0.092	23.13			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	5.732	0.451	0.092	69.22			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	5.732	0.451	0.092				
LDNO HV: LV Site Specific No Residual		0	5.179	0.389	0.078	9.13	2.16	4.29	0.205
LDNO HV: LV Site Specific Band 1		0	5.179	0.389	0.078	128.77	2.16	4.29	0.205
LDNO HV: LV Site Specific Band 2		0	5.179	0.389	0.078	188.19	2.16	4.29	0.205
LDNO HV: LV Site Specific Band 3		0	5.179	0.389	0.078	313.92	2.16	4.29	0.205
LDNO HV: LV Site Specific Band 4		0	5.179	0.389	0.078	663.32	2.16	4.29	0.205
LDNO HV: LV Sub Site Specific No Residual		0	5.260	0.362	0.069	11.50	4.10	5.27	0.192
LDNO HV: LV Sub Site Specific Band 1		0	5.260	0.362	0.069	193.94	4.10	5.27	0.192
LDNO HV: LV Sub Site Specific Band 2		0	5.260	0.362	0.069	284.56	4.10	5.27	0.192
LDNO HV: LV Sub Site Specific Band 3		0	5.260	0.362	0.069	476.29	4.10	5.27	0.192
LDNO HV: LV Sub Site Specific Band 4		0	5.260	0.362	0.069	1009.13	4.10	5.27	0.192
LDNO HV: HV Site Specific No Residual		0	4.961	0.314	0.059	144.14	3.84	5.26	0.173
LDNO HV: HV Site Specific Band 1		0	4.961	0.314	0.059	1302.98	3.84	5.26	0.173
LDNO HV: HV Site Specific Band 2		0	4.961	0.314	0.059	3063.07	3.84	5.26	0.173
LDNO HV: HV Site Specific Band 3		0	4.961	0.314	0.059	6119.53	3.84	5.26	0.173
LDNO HV: HV Site Specific Band 4		0	4.961	0.314	0.059	14752.08	3.84	5.26	0.173
LDNO HV: Unmetered Supplies		0, 1 or 8	20.487	1.512	1.147				
LDNO HV: LV Generation Aggregated		0	-9.312	-0.732	-0.149	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-8.061	-0.616	-0.124	0.00			
LDNO HV: LV Generation Site Specific		0	-9.312	-0.732	-0.149	0.00			0.356
LDNO HV: LV Sub Generation Site Specific		0	-8.061	-0.616	-0.124	0.00			0.302
LDNO HV: HV Generation Site Specific		0	-5.984	-0.406	-0.077	0.00			0.248

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	6.839	0.538	0.110	6.49			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	6.839	0.538	0.110				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.914	0.386	0.079	2.97			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.914	0.386	0.079	4.79			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.914	0.386	0.079	10.60			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.914	0.386	0.079	19.92			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.914	0.386	0.079	59.43			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	4.914	0.386	0.079				
LDNO HVplus: LV Site Specific No Residual		0	4.440	0.334	0.067	7.92	1.85	3.68	0.176
LDNO HVplus: LV Site Specific Band 1		0	4.440	0.334	0.067	110.47	1.85	3.68	0.176
LDNO HVplus: LV Site Specific Band 2		0	4.440	0.334	0.067	161.41	1.85	3.68	0.176
LDNO HVplus: LV Site Specific Band 3		0	4.440	0.334	0.067	269.19	1.85	3.68	0.176
LDNO HVplus: LV Site Specific Band 4		0	4.440	0.334	0.067	568.71	1.85	3.68	0.176
LDNO HVplus: LV Sub Site Specific No Residual		0	4.408	0.303	0.058	9.74	3.44	4.42	0.160
LDNO HVplus: LV Sub Site Specific Band 1		0	4.408	0.303	0.058	162.64	3.44	4.42	0.160
LDNO HVplus: LV Sub Site Specific Band 2		0	4.408	0.303	0.058	238.59	3.44	4.42	0.160
LDNO HVplus: LV Sub Site Specific Band 3		0	4.408	0.303	0.058	399.27	3.44	4.42	0.160
LDNO HVplus: LV Sub Site Specific Band 4		0	4.408	0.303	0.058	845.83	3.44	4.42	0.160
LDNO HVplus: HV Site Specific No Residual		0	4.117	0.261	0.049	119.74	3.19	4.36	0.143
LDNO HVplus: HV Site Specific Band 1		0	4.117	0.261	0.049	1081.59	3.19	4.36	0.143
LDNO HVplus: HV Site Specific Band 2		0	4.117	0.261	0.049	2542.47	3.19	4.36	0.143
LDNO HVplus: HV Site Specific Band 3		0	4.117	0.261	0.049	5079.35	3.19	4.36	0.143
LDNO HVplus: HV Site Specific Band 4		0	4.117	0.261	0.049	12244.41	3.19	4.36	0.143
LDNO HVplus: Unmetered Supplies		0, 1 or 8	17.562	1.296	0.984				
LDNO HVplus: LV Generation Aggregated		0	-6.207	-0.488	-0.100	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-5.929	-0.453	-0.091	0.00			
LDNO HVplus: LV Generation Site Specific		0	-6.207	-0.488	-0.100	0.00			0.238
LDNO HVplus: LV Sub Generation Site Specific		0	-5.929	-0.453	-0.091	0.00			0.222
LDNO HVplus: HV Generation Site Specific		0	-5.984	-0.406	-0.077	12.28			0.248
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	5.304	0.417	0.085	5.21			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	5.304	0.417	0.085				
LDNO EHV: Non-Domestic Aggregated or CT No		0, 3, 4, 5-8	3.811	0.300	0.061	2.44			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.811	0.300	0.061	3.86			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.811	0.300	0.061	8.36			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.811	0.300	0.061	15.59			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.811	0.300	0.061	46.23			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.811	0.300	0.061				
LDNO EHV: LV Site Specific No Residual		0	3.444	0.259	0.052	6.28	1.44	2.85	0.137
LDNO EHV: LV Site Specific Band 1		0	3.444	0.259	0.052	85.82	1.44	2.85	0.137
LDNO EHV: LV Site Specific Band 2		0	3.444	0.259	0.052	125.33	1.44	2.85	0.137
LDNO EHV: LV Site Specific Band 3		0	3.444	0.259	0.052	208.93	1.44	2.85	0.137
LDNO EHV: LV Site Specific Band 4		0	3.444	0.259	0.052	441.24	1.44	2.85	0.137
LDNO EHV: LV Sub Site Specific No Residual		0	3.419	0.235	0.045	7.69	2.67	3.43	0.124
LDNO EHV: LV Sub Site Specific Band 1		0	3.419	0.235	0.045	126.29	2.67	3.43	0.124
LDNO EHV: LV Sub Site Specific Band 2		0	3.419	0.235	0.045	185.19	2.67	3.43	0.124
LDNO EHV: LV Sub Site Specific Band 3		0	3.419	0.235	0.045	309.82	2.67	3.43	0.124
LDNO EHV: LV Sub Site Specific Band 4		0	3.419	0.235	0.045	656.18	2.67	3.43	0.124
LDNO EHV: HV Site Specific No Residual		0	3.193	0.202	0.038	93.01	2.47	3.39	0.111
LDNO EHV: HV Site Specific Band 1		0	3.193	0.202	0.038	839.03	2.47	3.39	0.111
LDNO EHV: HV Site Specific Band 2		0	3.193	0.202	0.038	1972.10	2.47	3.39	0.111
LDNO EHV: HV Site Specific Band 3		0	3.193	0.202	0.038	3939.72	2.47	3.39	0.111
LDNO EHV: HV Site Specific Band 4		0	3.193	0.202	0.038	9496.99	2.47	3.39	0.111
LDNO EHV: Unmetered Supplies		0, 1 or 8	13.621	1.005	0.763				
LDNO EHV: LV Generation Aggregated		0	-4.814	-0.379	-0.077	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-4.599	-0.351	-0.071	0.00			
LDNO EHV: LV Generation Site Specific		0	-4.814	-0.379	-0.077	0.00			0.184
LDNO EHV: LV Sub Generation Site Specific		0	-4.599	-0.351	-0.071	0.00			0.173
LDNO EHV: HV Generation Site Specific		0	-4.641	-0.315	-0.060	9.52			0.192
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	4.060	0.319	0.065	4.18			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	4.060	0.319	0.065				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.917	0.229	0.047	2.02			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT		0, 3, 4, 5-8	2.917	0.229	0.047	3.10			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Band 1									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.917	0.229	0.047	6.55			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.917	0.229	0.047	12.08			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.917	0.229	0.047	35.53			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.917	0.229	0.047				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.636	0.198	0.040	4.95	1.10	2.18	0.105
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.636	0.198	0.040	65.84	1.10	2.18	0.105
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.636	0.198	0.040	96.08	1.10	2.18	0.105
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.636	0.198	0.040	160.06	1.10	2.18	0.105
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.636	0.198	0.040	337.88	1.10	2.18	0.105
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.617	0.180	0.034	6.04	2.04	2.62	0.095
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.617	0.180	0.034	96.81	2.04	2.62	0.095
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.617	0.180	0.034	141.89	2.04	2.62	0.095
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.617	0.180	0.034	237.29	2.04	2.62	0.095
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.617	0.180	0.034	502.39	2.04	2.62	0.095
LDNO 132kV/EHV: HV Site Specific No Residual		0	2.444	0.155	0.029	71.34	1.89	2.59	0.085
LDNO 132kV/EHV: HV Site Specific Band 1		0	2.444	0.155	0.029	642.35	1.89	2.59	0.085
LDNO 132kV/EHV: HV Site Specific Band 2		0	2.444	0.155	0.029	1509.61	1.89	2.59	0.085
LDNO 132kV/EHV: HV Site Specific Band 3		0	2.444	0.155	0.029	3015.65	1.89	2.59	0.085
LDNO 132kV/EHV: HV Site Specific Band 4		0	2.444	0.155	0.029	7269.25	1.89	2.59	0.085
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	10.426	0.769	0.584				
LDNO 132kV/EHV: LV Generation Aggregated		0	-3.685	-0.290	-0.059	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-3.520	-0.269	-0.054	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.685	-0.290	-0.059	0.00			0.141
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.520	-0.269	-0.054	0.00			0.132
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.553	-0.241	-0.046	7.29			0.147
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	2.845	0.224	0.046	3.17			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	2.845	0.224	0.046				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.044	0.161	0.033	1.60			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.044	0.161	0.033	2.36			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.044	0.161	0.033	4.78			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.044	0.161	0.033	8.65			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.044	0.161	0.033	25.08			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	2.044	0.161	0.033				
LDNO 132kV: LV Site Specific No Residual		0	1.847	0.139	0.028	3.66	0.77	1.53	0.073
LDNO 132kV: LV Site Specific Band 1		0	1.847	0.139	0.028	46.32	0.77	1.53	0.073
LDNO 132kV: LV Site Specific Band 2		0	1.847	0.139	0.028	67.50	0.77	1.53	0.073
LDNO 132kV: LV Site Specific Band 3		0	1.847	0.139	0.028	112.33	0.77	1.53	0.073
LDNO 132kV: LV Site Specific Band 4		0	1.847	0.139	0.028	236.91	0.77	1.53	0.073
LDNO 132kV: LV Sub Site Specific No Residual		0	1.833	0.126	0.024	4.42	1.43	1.84	0.067
LDNO 132kV: LV Sub Site Specific Band 1		0	1.833	0.126	0.024	68.01	1.43	1.84	0.067
LDNO 132kV: LV Sub Site Specific Band 2		0	1.833	0.126	0.024	99.60	1.43	1.84	0.067
LDNO 132kV: LV Sub Site Specific Band 3		0	1.833	0.126	0.024	166.44	1.43	1.84	0.067
LDNO 132kV: LV Sub Site Specific Band 4		0	1.833	0.126	0.024	352.18	1.43	1.84	0.067
LDNO 132kV: HV Site Specific No Residual		0	1.713	0.108	0.020	50.17	1.33	1.82	0.060
LDNO 132kV: HV Site Specific Band 1		0	1.713	0.108	0.020	450.23	1.33	1.82	0.060
LDNO 132kV: HV Site Specific Band 2		0	1.713	0.108	0.020	1057.86	1.33	1.82	0.060
LDNO 132kV: HV Site Specific Band 3		0	1.713	0.108	0.020	2113.03	1.33	1.82	0.060
LDNO 132kV: HV Site Specific Band 4		0	1.713	0.108	0.020	5093.20	1.33	1.82	0.060
LDNO 132kV: Unmetered Supplies		0, 1 or 8	7.305	0.539	0.409				
LDNO 132kV: LV Generation Aggregated		0	-2.582	-0.203	-0.041	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.466	-0.188	-0.038	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.582	-0.203	-0.041	0.00			0.099
LDNO 132kV: LV Sub Generation Site Specific		0	-2.466	-0.188	-0.038	0.00			0.093
LDNO 132kV: HV Generation Site Specific		0	-2.489	-0.169	-0.032	5.11			0.103
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.906	0.071	0.015	1.57			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.906	0.071	0.015				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.651	0.051	0.010	0.94			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.651	0.051	0.010	1.18			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.651	0.051	0.010	1.95			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.651	0.051	0.010	3.18			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.651	0.051	0.010	8.42			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.651	0.051	0.010				
LDNO 0000: LV Site Specific No Residual		0	0.588	0.044	0.009	1.59	0.25	0.49	0.023
LDNO 0000: LV Site Specific Band 1		0	0.588	0.044	0.009	15.19	0.25	0.49	0.023
LDNO 0000: LV Site Specific Band 2		0	0.588	0.044	0.009	21.94	0.25	0.49	0.023
LDNO 0000: LV Site Specific Band 3		0	0.588	0.044	0.009	36.22	0.25	0.49	0.023
LDNO 0000: LV Site Specific Band 4		0	0.588	0.044	0.009	75.93	0.25	0.49	0.023
LDNO 0000: LV Sub Site Specific No Residual		0	0.584	0.040	0.008	1.83	0.46	0.59	0.021
LDNO 0000: LV Sub Site Specific Band 1		0	0.584	0.040	0.008	22.10	0.46	0.59	0.021
LDNO 0000: LV Sub Site Specific Band 2		0	0.584	0.040	0.008	32.17	0.46	0.59	0.021
LDNO 0000: LV Sub Site Specific Band 3		0	0.584	0.040	0.008	53.47	0.46	0.59	0.021
LDNO 0000: LV Sub Site Specific Band 4		0	0.584	0.040	0.008	112.66	0.46	0.59	0.021
LDNO 0000: HV Site Specific No Residual		0	0.546	0.035	0.007	16.42	0.42	0.58	0.019
LDNO 0000: HV Site Specific Band 1		0	0.546	0.035	0.007	143.91	0.42	0.58	0.019
LDNO 0000: HV Site Specific Band 2		0	0.546	0.035	0.007	337.54	0.42	0.58	0.019
LDNO 0000: HV Site Specific Band 3		0	0.546	0.035	0.007	673.80	0.42	0.58	0.019
LDNO 0000: HV Site Specific Band 4		0	0.546	0.035	0.007	1623.52	0.42	0.58	0.019
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.328	0.172	0.130				
LDNO 0000: LV Generation Aggregated		0	-0.823	-0.065	-0.013	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.786	-0.060	-0.012	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.823	-0.065	-0.013	0.00			0.031
LDNO 0000: LV Sub Generation Site Specific		0	-0.786	-0.060	-0.012	0.00			0.029
LDNO 0000: HV Generation Site Specific		0	-0.793	-0.054	-0.010	1.63			0.033

Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED East Midlands Area (GSP Group _B)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in NGED EM Area (GSP Group _B)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	4.545	1.060	0.084	13.15			
LDNO LV: Domestic Aggregated (Related MPAN)		2	4.545	1.060	0.084				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.632	1.081	0.086	6.88			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.632	1.081	0.086	10.64			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.632	1.081	0.086	27.55			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.632	1.081	0.086	58.58			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.632	1.081	0.086	174.27			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.632	1.081	0.086				
LDNO LV: LV Site Specific No Residual		0	3.210	0.729	0.057	10.65	2.53	4.55	0.100
LDNO LV: LV Site Specific Band 1		0	3.210	0.729	0.057	283.56	2.53	4.55	0.100
LDNO LV: LV Site Specific Band 2		0	3.210	0.729	0.057	468.16	2.53	4.55	0.100
LDNO LV: LV Site Specific Band 3		0	3.210	0.729	0.057	743.08	2.53	4.55	0.100
LDNO LV: LV Site Specific Band 4		0	3.210	0.729	0.057	1588.40	2.53	4.55	0.100
LDNO LV: Unmetered Supplies		0, 1 or 8	11.110	2.960	1.845				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Generation Aggregated		0	-4.491	-1.048	-0.083	0.00			
LDNO LV: LV Generation Site Specific		0	-4.491	-1.048	-0.083	0.00			0.146
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	3.645	0.850	0.068	10.67			
LDNO HV: Domestic Aggregated (Related MPAN)		2	3.645	0.850	0.068				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.714	0.867	0.069	5.61			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.714	0.867	0.069	8.63			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.714	0.867	0.069	22.18			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.714	0.867	0.069	47.07			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.714	0.867	0.069	139.85			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.714	0.867	0.069				
LDNO HV: LV Site Specific No Residual		0	2.574	0.584	0.046	8.63	2.03	3.65	0.080
LDNO HV: LV Site Specific Band 1		0	2.574	0.584	0.046	227.50	2.03	3.65	0.080
LDNO HV: LV Site Specific Band 2		0	2.574	0.584	0.046	375.54	2.03	3.65	0.080
LDNO HV: LV Site Specific Band 3		0	2.574	0.584	0.046	596.02	2.03	3.65	0.080
LDNO HV: LV Site Specific Band 4		0	2.574	0.584	0.046	1273.94	2.03	3.65	0.080
LDNO HV: LV Sub Site Specific No Residual		0	2.657	0.566	0.044	9.97	3.70	5.32	0.083
LDNO HV: LV Sub Site Specific Band 1		0	2.657	0.566	0.044	336.07	3.70	5.32	0.083
LDNO HV: LV Sub Site Specific Band 2		0	2.657	0.566	0.044	556.64	3.70	5.32	0.083
LDNO HV: LV Sub Site Specific Band 3		0	2.657	0.566	0.044	885.15	3.70	5.32	0.083
LDNO HV: LV Sub Site Specific Band 4		0	2.657	0.566	0.044	1895.24	3.70	5.32	0.083
LDNO HV: HV Site Specific No Residual		0	1.798	0.341	0.025	99.80	5.04	6.99	0.048
LDNO HV: HV Site Specific Band 1		0	1.798	0.341	0.025	1935.90	5.04	6.99	0.048
LDNO HV: HV Site Specific Band 2		0	1.798	0.341	0.025	5787.72	5.04	6.99	0.048
LDNO HV: HV Site Specific Band 3		0	1.798	0.341	0.025	13168.75	5.04	6.99	0.048
LDNO HV: HV Site Specific Band 4		0	1.798	0.341	0.025	34669.77	5.04	6.99	0.048
LDNO HV: Unmetered Supplies		0, 1 or 8	8.910	2.373	1.480				
LDNO HV: LV Generation Aggregated		0	-4.491	-1.048	-0.083	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-3.917	-0.899	-0.071	0.00			
LDNO HV: LV Generation Site Specific		0	-4.491	-1.048	-0.083	0.00			0.146
LDNO HV: LV Sub Generation Site Specific		0	-3.917	-0.899	-0.071	0.00			0.121
LDNO HV: HV Generation Site Specific		0	-2.517	-0.529	-0.040	0.00			0.097

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	2.783	0.649	0.052	8.31			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	2.783	0.649	0.052				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.837	0.662	0.053	4.39			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.837	0.662	0.053	6.70			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.837	0.662	0.053	17.05			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.837	0.662	0.053	36.06			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.837	0.662	0.053	106.91			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.837	0.662	0.053				
LDNO HVplus: LV Site Specific No Residual		0	1.966	0.446	0.035	6.70	1.55	2.78	0.061
LDNO HVplus: LV Site Specific Band 1		0	1.966	0.446	0.035	173.85	1.55	2.78	0.061
LDNO HVplus: LV Site Specific Band 2		0	1.966	0.446	0.035	286.91	1.55	2.78	0.061
LDNO HVplus: LV Site Specific Band 3		0	1.966	0.446	0.035	455.29	1.55	2.78	0.061
LDNO HVplus: LV Site Specific Band 4		0	1.966	0.446	0.035	973.02	1.55	2.78	0.061
LDNO HVplus: LV Sub Site Specific No Residual		0	1.998	0.426	0.033	7.61	2.78	4.00	0.063
LDNO HVplus: LV Sub Site Specific Band 1		0	1.998	0.426	0.033	252.88	2.78	4.00	0.063
LDNO HVplus: LV Sub Site Specific Band 2		0	1.998	0.426	0.033	418.79	2.78	4.00	0.063
LDNO HVplus: LV Sub Site Specific Band 3		0	1.998	0.426	0.033	665.87	2.78	4.00	0.063
LDNO HVplus: LV Sub Site Specific Band 4		0	1.998	0.426	0.033	1425.59	2.78	4.00	0.063
LDNO HVplus: HV Site Specific No Residual		0	1.342	0.254	0.019	74.62	3.76	5.22	0.036
LDNO HVplus: HV Site Specific Band 1		0	1.342	0.254	0.019	1445.30	3.76	5.22	0.036
LDNO HVplus: HV Site Specific Band 2		0	1.342	0.254	0.019	4320.76	3.76	5.22	0.036
LDNO HVplus: HV Site Specific Band 3		0	1.342	0.254	0.019	9830.83	3.76	5.22	0.036
LDNO HVplus: HV Site Specific Band 4		0	1.342	0.254	0.019	25881.74	3.76	5.22	0.036
LDNO HVplus: Unmetered Supplies		0, 1 or 8	6.804	1.813	1.130				
LDNO HVplus: LV Generation Aggregated		0	-2.762	-0.644	-0.051	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-2.708	-0.621	-0.049	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.762	-0.644	-0.051	0.00			0.090
LDNO HVplus: LV Sub Generation Site Specific		0	-2.708	-0.621	-0.049	0.00			0.084
LDNO HVplus: HV Generation Site Specific		0	-2.517	-0.529	-0.040	67.13			0.097
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	2.416	0.564	0.045	7.30			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.416	0.564	0.045				
LDNO EHV: Non-Domestic Aggregated or CT No		0, 3, 4, 5-8	2.463	0.575	0.046	3.88			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.463	0.575	0.046	5.88			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.463	0.575	0.046	14.86			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.463	0.575	0.046	31.36			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.463	0.575	0.046	92.88			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.463	0.575	0.046				
LDNO EHV: LV Site Specific No Residual		0	1.706	0.387	0.031	5.88	1.35	2.42	0.053
LDNO EHV: LV Site Specific Band 1		0	1.706	0.387	0.031	150.98	1.35	2.42	0.053
LDNO EHV: LV Site Specific Band 2		0	1.706	0.387	0.031	249.13	1.35	2.42	0.053
LDNO EHV: LV Site Specific Band 3		0	1.706	0.387	0.031	395.31	1.35	2.42	0.053
LDNO EHV: LV Site Specific Band 4		0	1.706	0.387	0.031	844.76	1.35	2.42	0.053
LDNO EHV: LV Sub Site Specific No Residual		0	1.735	0.370	0.028	6.67	2.42	3.47	0.054
LDNO EHV: LV Sub Site Specific Band 1		0	1.735	0.370	0.028	219.59	2.42	3.47	0.054
LDNO EHV: LV Sub Site Specific Band 2		0	1.735	0.370	0.028	363.62	2.42	3.47	0.054
LDNO EHV: LV Sub Site Specific Band 3		0	1.735	0.370	0.028	578.11	2.42	3.47	0.054
LDNO EHV: LV Sub Site Specific Band 4		0	1.735	0.370	0.028	1237.64	2.42	3.47	0.054
LDNO EHV: HV Site Specific No Residual		0	1.165	0.221	0.016	64.84	3.27	4.53	0.031
LDNO EHV: HV Site Specific Band 1		0	1.165	0.221	0.016	1254.76	3.27	4.53	0.031
LDNO EHV: HV Site Specific Band 2		0	1.165	0.221	0.016	3751.00	3.27	4.53	0.031
LDNO EHV: HV Site Specific Band 3		0	1.165	0.221	0.016	8534.40	3.27	4.53	0.031
LDNO EHV: HV Site Specific Band 4		0	1.165	0.221	0.016	22468.52	3.27	4.53	0.031
LDNO EHV: Unmetered Supplies		0, 1 or 8	5.907	1.574	0.981				
LDNO EHV: LV Generation Aggregated		0	-2.397	-0.559	-0.045	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.351	-0.540	-0.043	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.397	-0.559	-0.045	0.00			0.078
LDNO EHV: LV Sub Generation Site Specific		0	-2.351	-0.540	-0.043	0.00			0.072
LDNO EHV: HV Generation Site Specific		0	-2.185	-0.459	-0.035	58.28			0.084
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	2.257	0.527	0.042	6.86			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.257	0.527	0.042				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.300	0.537	0.043	3.65			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT		0, 3, 4, 5-8	2.300	0.537	0.043	5.52			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Band 1									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.300	0.537	0.043	13.91			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.300	0.537	0.043	29.33			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.300	0.537	0.043	86.78			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.300	0.537	0.043				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.594	0.362	0.029	5.52	1.26	2.26	0.050
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.594	0.362	0.029	141.05	1.26	2.26	0.050
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.594	0.362	0.029	232.73	1.26	2.26	0.050
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.594	0.362	0.029	369.26	1.26	2.26	0.050
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.594	0.362	0.029	789.06	1.26	2.26	0.050
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.620	0.345	0.027	6.26	2.26	3.24	0.051
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.620	0.345	0.027	205.14	2.26	3.24	0.051
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.620	0.345	0.027	339.66	2.26	3.24	0.051
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.620	0.345	0.027	540.01	2.26	3.24	0.051
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.620	0.345	0.027	1156.03	2.26	3.24	0.051
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.088	0.206	0.015	60.59	3.05	4.23	0.029
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.088	0.206	0.015	1172.01	3.05	4.23	0.029
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.088	0.206	0.015	3503.58	3.05	4.23	0.029
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.088	0.206	0.015	7971.43	3.05	4.23	0.029
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.088	0.206	0.015	20986.31	3.05	4.23	0.029
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	5.517	1.470	0.916				
LDNO 132kV/EHV: LV Generation Aggregated		0	-2.239	-0.522	-0.042	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.196	-0.504	-0.040	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.239	-0.522	-0.042	0.00			0.073
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.196	-0.504	-0.040	0.00			0.068
LDNO 132kV/EHV: HV Generation Site Specific		0	-2.041	-0.429	-0.033	54.43			0.079
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	1.681	0.392	0.031	5.27			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.681	0.392	0.031				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.713	0.400	0.032	2.84			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.713	0.400	0.032	4.23			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.713	0.400	0.032	10.48			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.713	0.400	0.032	21.95			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.713	0.400	0.032	64.73			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.713	0.400	0.032				
LDNO 132kV: LV Site Specific No Residual		0	1.187	0.269	0.021	4.23	0.94	1.68	0.037
LDNO 132kV: LV Site Specific Band 1		0	1.187	0.269	0.021	105.15	0.94	1.68	0.037
LDNO 132kV: LV Site Specific Band 2		0	1.187	0.269	0.021	173.40	0.94	1.68	0.037
LDNO 132kV: LV Site Specific Band 3		0	1.187	0.269	0.021	275.06	0.94	1.68	0.037
LDNO 132kV: LV Site Specific Band 4		0	1.187	0.269	0.021	587.64	0.94	1.68	0.037
LDNO 132kV: LV Sub Site Specific No Residual		0	1.206	0.257	0.020	4.78	1.68	2.41	0.038
LDNO 132kV: LV Sub Site Specific Band 1		0	1.206	0.257	0.020	152.86	1.68	2.41	0.038
LDNO 132kV: LV Sub Site Specific Band 2		0	1.206	0.257	0.020	253.03	1.68	2.41	0.038
LDNO 132kV: LV Sub Site Specific Band 3		0	1.206	0.257	0.020	402.20	1.68	2.41	0.038
LDNO 132kV: LV Sub Site Specific Band 4		0	1.206	0.257	0.020	860.88	1.68	2.41	0.038
LDNO 132kV: HV Site Specific No Residual		0	0.810	0.154	0.011	45.23	2.27	3.15	0.022
LDNO 132kV: HV Site Specific Band 1		0	0.810	0.154	0.011	872.78	2.27	3.15	0.022
LDNO 132kV: HV Site Specific Band 2		0	0.810	0.154	0.011	2608.83	2.27	3.15	0.022
LDNO 132kV: HV Site Specific Band 3		0	0.810	0.154	0.011	5935.52	2.27	3.15	0.022
LDNO 132kV: HV Site Specific Band 4		0	0.810	0.154	0.011	15626.22	2.27	3.15	0.022
LDNO 132kV: Unmetered Supplies		0, 1 or 8	4.108	1.094	0.682				
LDNO 132kV: LV Generation Aggregated		0	-1.667	-0.389	-0.031	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.635	-0.375	-0.030	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.667	-0.389	-0.031	0.00			0.054
LDNO 132kV: LV Sub Generation Site Specific		0	-1.635	-0.375	-0.030	0.00			0.050
LDNO 132kV: HV Generation Site Specific		0	-1.520	-0.319	-0.024	40.53			0.058
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.586	0.137	0.011	2.26			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.586	0.137	0.011				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.597	0.139	0.011	1.29			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.597	0.139	0.011	1.78			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.597	0.139	0.011	3.96			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.597	0.139	0.011	7.96			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.597	0.139	0.011	22.87			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.597	0.139	0.011				
LDNO 0000: LV Site Specific No Residual		0	0.414	0.094	0.007	1.78	0.33	0.59	0.013
LDNO 0000: LV Site Specific Band 1		0	0.414	0.094	0.007	36.96	0.33	0.59	0.013
LDNO 0000: LV Site Specific Band 2		0	0.414	0.094	0.007	60.75	0.33	0.59	0.013
LDNO 0000: LV Site Specific Band 3		0	0.414	0.094	0.007	96.19	0.33	0.59	0.013
LDNO 0000: LV Site Specific Band 4		0	0.414	0.094	0.007	205.15	0.33	0.59	0.013
LDNO 0000: LV Sub Site Specific No Residual		0	0.421	0.090	0.007	1.97	0.59	0.84	0.013
LDNO 0000: LV Sub Site Specific Band 1		0	0.421	0.090	0.007	53.59	0.59	0.84	0.013
LDNO 0000: LV Sub Site Specific Band 2		0	0.421	0.090	0.007	88.51	0.59	0.84	0.013
LDNO 0000: LV Sub Site Specific Band 3		0	0.421	0.090	0.007	140.51	0.59	0.84	0.013
LDNO 0000: LV Sub Site Specific Band 4		0	0.421	0.090	0.007	300.40	0.59	0.84	0.013
LDNO 0000: HV Site Specific No Residual		0	0.282	0.054	0.004	16.07	0.79	1.10	0.008
LDNO 0000: HV Site Specific Band 1		0	0.282	0.054	0.004	304.55	0.79	1.10	0.008
LDNO 0000: HV Site Specific Band 2		0	0.282	0.054	0.004	909.73	0.79	1.10	0.008
LDNO 0000: HV Site Specific Band 3		0	0.282	0.054	0.004	2069.40	0.79	1.10	0.008
LDNO 0000: HV Site Specific Band 4		0	0.282	0.054	0.004	5447.53	0.79	1.10	0.008
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.432	0.381	0.238				
LDNO 0000: LV Generation Aggregated		0	-0.581	-0.136	-0.011	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.570	-0.131	-0.010	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.581	-0.136	-0.011	0.00			0.019
LDNO 0000: LV Sub Generation Site Specific		0	-0.570	-0.131	-0.010	0.00			0.018
LDNO 0000: HV Generation Site Specific		0	-0.530	-0.111	-0.009	14.13			0.020

Annex 4 - Charges applied to LDNOs with HV/LV end users in “London Power Networks Area (GSP Group _C)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in UKPN LPN Area (GSP Group _C)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	11:00 - 14:00 16:00 - 19:00	07:00 - 11:00 14:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00	07:00 - 11:00 14:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	7.647	0.650	0.103	3.23			
LDNO LV: Domestic Aggregated (Related MPAN)		2	7.647	0.650	0.103				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	5.828	0.495	0.079	3.19			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	5.828	0.495	0.079	3.24			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	5.828	0.495	0.079	3.46			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	5.828	0.495	0.079	3.94			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	5.828	0.495	0.079	5.72			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	5.828	0.495	0.079				
LDNO LV: LV Site Specific No Residual		0	4.734	0.403	0.052	8.94	3.25	4.94	0.350
LDNO LV: LV Site Specific Band 1		0	4.734	0.403	0.052	13.33	3.25	4.94	0.350

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 2		0	4.734	0.403	0.052	15.42	3.25	4.94	0.350
LDNO LV: LV Site Specific Band 3		0	4.734	0.403	0.052	20.41	3.25	4.94	0.350
LDNO LV: LV Site Specific Band 4		0	4.734	0.403	0.052	39.40	3.25	4.94	0.350
LDNO LV: Unmetered Supplies		0, 1 or 8	26.312	1.883	0.777				
LDNO LV: LV Generation Aggregated		0	-6.475	-0.550	-0.088	0.00			
LDNO LV: LV Generation Site Specific		0	-6.475	-0.550	-0.088	0.00			0.403
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	5.920	0.503	0.080	2.64			
LDNO HV: Domestic Aggregated (Related MPAN)		2	5.920	0.503	0.080				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.511	0.383	0.061	2.56			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.511	0.383	0.061	2.61			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.511	0.383	0.061	2.78			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.511	0.383	0.061	3.15			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.511	0.383	0.061	4.52			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	4.511	0.383	0.061				
LDNO HV: LV Site Specific No Residual		0	3.665	0.312	0.040	7.02	2.52	3.83	0.271
LDNO HV: LV Site Specific Band 1		0	3.665	0.312	0.040	10.42	2.52	3.83	0.271
LDNO HV: LV Site Specific Band 2		0	3.665	0.312	0.040	12.03	2.52	3.83	0.271
LDNO HV: LV Site Specific Band 3		0	3.665	0.312	0.040	15.90	2.52	3.83	0.271
LDNO HV: LV Site Specific Band 4		0	3.665	0.312	0.040	30.60	2.52	3.83	0.271
LDNO HV: LV Sub Site Specific No Residual		0	3.439	0.295	0.015	8.26	5.99	6.78	0.242
LDNO HV: LV Sub Site Specific Band 1		0	3.439	0.295	0.015	13.07	5.99	6.78	0.242
LDNO HV: LV Sub Site Specific Band 2		0	3.439	0.295	0.015	15.36	5.99	6.78	0.242
LDNO HV: LV Sub Site Specific Band 3		0	3.439	0.295	0.015	20.84	5.99	6.78	0.242
LDNO HV: LV Sub Site Specific Band 4		0	3.439	0.295	0.015	41.67	5.99	6.78	0.242
LDNO HV: HV Site Specific No Residual		0	2.893	0.247	0.011	103.51	6.86	7.66	0.205
LDNO HV: HV Site Specific Band 1		0	2.893	0.247	0.011	134.62	6.86	7.66	0.205
LDNO HV: HV Site Specific Band 2		0	2.893	0.247	0.011	182.68	6.86	7.66	0.205
LDNO HV: HV Site Specific Band 3		0	2.893	0.247	0.011	233.50	6.86	7.66	0.205
LDNO HV: HV Site Specific Band 4		0	2.893	0.247	0.011	456.99	6.86	7.66	0.205
LDNO HV: Unmetered Supplies		0, 1 or 8	20.370	1.458	0.602				
LDNO HV: LV Generation Aggregated		0	-6.475	-0.550	-0.088	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-5.635	-0.480	-0.068	0.00			
LDNO HV: LV Generation Site Specific		0	-6.475	-0.550	-0.088	0.00			0.403
LDNO HV: LV Sub Generation Site Specific		0	-5.635	-0.480	-0.068	0.00			0.351
LDNO HV: HV Generation Site Specific		0	-3.787	-0.325	-0.017	0.00			0.308

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	5.258	0.447	0.071	2.42			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	5.258	0.447	0.071				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.007	0.340	0.054	2.33			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.007	0.340	0.054	2.36			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.007	0.340	0.054	2.52			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.007	0.340	0.054	2.84			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.007	0.340	0.054	4.06			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	4.007	0.340	0.054				
LDNO HVplus: LV Site Specific No Residual		0	3.255	0.277	0.036	6.28	2.24	3.40	0.241
LDNO HVplus: LV Site Specific Band 1		0	3.255	0.277	0.036	9.30	2.24	3.40	0.241
LDNO HVplus: LV Site Specific Band 2		0	3.255	0.277	0.036	10.74	2.24	3.40	0.241
LDNO HVplus: LV Site Specific Band 3		0	3.255	0.277	0.036	14.17	2.24	3.40	0.241
LDNO HVplus: LV Site Specific Band 4		0	3.255	0.277	0.036	27.23	2.24	3.40	0.241
LDNO HVplus: LV Sub Site Specific No Residual		0	3.031	0.260	0.013	7.33	5.28	5.98	0.213
LDNO HVplus: LV Sub Site Specific Band 1		0	3.031	0.260	0.013	11.57	5.28	5.98	0.213
LDNO HVplus: LV Sub Site Specific Band 2		0	3.031	0.260	0.013	13.59	5.28	5.98	0.213
LDNO HVplus: LV Sub Site Specific Band 3		0	3.031	0.260	0.013	18.42	5.28	5.98	0.213
LDNO HVplus: LV Sub Site Specific Band 4		0	3.031	0.260	0.013	36.78	5.28	5.98	0.213
LDNO HVplus: HV Site Specific No Residual		0	2.540	0.217	0.010	90.91	6.02	6.72	0.180
LDNO HVplus: HV Site Specific Band 1		0	2.540	0.217	0.010	118.21	6.02	6.72	0.180
LDNO HVplus: HV Site Specific Band 2		0	2.540	0.217	0.010	160.39	6.02	6.72	0.180
LDNO HVplus: HV Site Specific Band 3		0	2.540	0.217	0.010	205.00	6.02	6.72	0.180
LDNO HVplus: HV Site Specific Band 4		0	2.540	0.217	0.010	401.16	6.02	6.72	0.180
LDNO HVplus: Unmetered Supplies		0, 1 or 8	18.093	1.295	0.534				
LDNO HVplus: LV Generation Aggregated		0	-4.477	-0.380	-0.061	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-4.313	-0.367	-0.052	0.00			
LDNO HVplus: LV Generation Site Specific		0	-4.477	-0.380	-0.061	0.00			0.279
LDNO HVplus: LV Sub Generation Site Specific		0	-4.313	-0.367	-0.052	0.00			0.269
LDNO HVplus: HV Generation Site Specific		0	-3.787	-0.325	-0.017	8.96			0.308
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	4.054	0.344	0.055	2.00			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	4.054	0.344	0.055				
LDNO EHV: Non-Domestic Aggregated or CT No		0, 3, 4, 5-8	3.089	0.263	0.042	1.89			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.089	0.263	0.042	1.92			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.089	0.263	0.042	2.04			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.089	0.263	0.042	2.29			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.089	0.263	0.042	3.23			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.089	0.263	0.042				
LDNO EHV: LV Site Specific No Residual		0	2.510	0.214	0.028	4.94	1.73	2.62	0.186
LDNO EHV: LV Site Specific Band 1		0	2.510	0.214	0.028	7.27	1.73	2.62	0.186
LDNO EHV: LV Site Specific Band 2		0	2.510	0.214	0.028	8.38	1.73	2.62	0.186
LDNO EHV: LV Site Specific Band 3		0	2.510	0.214	0.028	11.02	1.73	2.62	0.186
LDNO EHV: LV Site Specific Band 4		0	2.510	0.214	0.028	21.09	1.73	2.62	0.186
LDNO EHV: LV Sub Site Specific No Residual		0	2.337	0.201	0.010	5.75	4.07	4.61	0.164
LDNO EHV: LV Sub Site Specific Band 1		0	2.337	0.201	0.010	9.02	4.07	4.61	0.164
LDNO EHV: LV Sub Site Specific Band 2		0	2.337	0.201	0.010	10.58	4.07	4.61	0.164
LDNO EHV: LV Sub Site Specific Band 3		0	2.337	0.201	0.010	14.30	4.07	4.61	0.164
LDNO EHV: LV Sub Site Specific Band 4		0	2.337	0.201	0.010	28.45	4.07	4.61	0.164
LDNO EHV: HV Site Specific No Residual		0	1.958	0.167	0.008	70.18	4.64	5.18	0.138
LDNO EHV: HV Site Specific Band 1		0	1.958	0.167	0.008	91.23	4.64	5.18	0.138
LDNO EHV: HV Site Specific Band 2		0	1.958	0.167	0.008	123.76	4.64	5.18	0.138
LDNO EHV: HV Site Specific Band 3		0	1.958	0.167	0.008	158.15	4.64	5.18	0.138
LDNO EHV: HV Site Specific Band 4		0	1.958	0.167	0.008	309.38	4.64	5.18	0.138
LDNO EHV: Unmetered Supplies		0, 1 or 8	13.949	0.998	0.412				
LDNO EHV: LV Generation Aggregated		0	-3.452	-0.293	-0.047	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-3.325	-0.283	-0.040	0.00			
LDNO EHV: LV Generation Site Specific		0	-3.452	-0.293	-0.047	0.00			0.215
LDNO EHV: LV Sub Generation Site Specific		0	-3.325	-0.283	-0.040	0.00			0.207
LDNO EHV: HV Generation Site Specific		0	-2.920	-0.251	-0.013	6.91			0.237
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	2.544	0.216	0.034	1.49			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.544	0.216	0.034				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.938	0.165	0.026	1.35			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT		0, 3, 4, 5-8	1.938	0.165	0.026	1.36			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Band 1									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.938	0.165	0.026	1.44			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.938	0.165	0.026	1.60			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.938	0.165	0.026	2.19			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.938	0.165	0.026				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.575	0.134	0.017	3.26	1.08	1.64	0.116
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.575	0.134	0.017	4.72	1.08	1.64	0.116
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.575	0.134	0.017	5.41	1.08	1.64	0.116
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.575	0.134	0.017	7.07	1.08	1.64	0.116
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.575	0.134	0.017	13.39	1.08	1.64	0.116
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.466	0.126	0.006	3.77	2.56	2.89	0.103
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.466	0.126	0.006	5.82	2.56	2.89	0.103
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.466	0.126	0.006	6.80	2.56	2.89	0.103
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.466	0.126	0.006	9.13	2.56	2.89	0.103
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.466	0.126	0.006	18.01	2.56	2.89	0.103
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.228	0.105	0.005	44.20	2.91	3.25	0.087
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.228	0.105	0.005	57.40	2.91	3.25	0.087
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.228	0.105	0.005	77.81	2.91	3.25	0.087
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.228	0.105	0.005	99.38	2.91	3.25	0.087
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.228	0.105	0.005	194.27	2.91	3.25	0.087
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	8.752	0.626	0.259				
LDNO 132kV/EHV: LV Generation Aggregated		0	-2.166	-0.184	-0.029	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.086	-0.178	-0.025	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.166	-0.184	-0.029	0.00			0.135
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.086	-0.178	-0.025	0.00			0.130
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.832	-0.157	-0.008	4.34			0.149
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	1.814	0.154	0.025	1.23			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.814	0.154	0.025				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.382	0.117	0.019	1.08			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.382	0.117	0.019	1.10			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.382	0.117	0.019	1.15			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.382	0.117	0.019	1.26			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.382	0.117	0.019	1.68			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.382	0.117	0.019				
LDNO 132kV: LV Site Specific No Residual		0	1.123	0.096	0.012	2.45	0.77	1.17	0.083
LDNO 132kV: LV Site Specific Band 1		0	1.123	0.096	0.012	3.49	0.77	1.17	0.083
LDNO 132kV: LV Site Specific Band 2		0	1.123	0.096	0.012	3.98	0.77	1.17	0.083
LDNO 132kV: LV Site Specific Band 3		0	1.123	0.096	0.012	5.17	0.77	1.17	0.083
LDNO 132kV: LV Site Specific Band 4		0	1.123	0.096	0.012	9.67	0.77	1.17	0.083
LDNO 132kV: LV Sub Site Specific No Residual		0	1.046	0.090	0.005	2.81	1.82	2.06	0.073
LDNO 132kV: LV Sub Site Specific Band 1		0	1.046	0.090	0.005	4.27	1.82	2.06	0.073
LDNO 132kV: LV Sub Site Specific Band 2		0	1.046	0.090	0.005	4.97	1.82	2.06	0.073
LDNO 132kV: LV Sub Site Specific Band 3		0	1.046	0.090	0.005	6.63	1.82	2.06	0.073
LDNO 132kV: LV Sub Site Specific Band 4		0	1.046	0.090	0.005	12.97	1.82	2.06	0.073
LDNO 132kV: HV Site Specific No Residual		0	0.876	0.075	0.003	31.63	2.08	2.32	0.062
LDNO 132kV: HV Site Specific Band 1		0	0.876	0.075	0.003	41.05	2.08	2.32	0.062
LDNO 132kV: HV Site Specific Band 2		0	0.876	0.075	0.003	55.60	2.08	2.32	0.062
LDNO 132kV: HV Site Specific Band 3		0	0.876	0.075	0.003	70.98	2.08	2.32	0.062
LDNO 132kV: HV Site Specific Band 4		0	0.876	0.075	0.003	138.64	2.08	2.32	0.062
LDNO 132kV: Unmetered Supplies		0, 1 or 8	6.240	0.447	0.184				
LDNO 132kV: LV Generation Aggregated		0	-1.544	-0.131	-0.021	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.488	-0.127	-0.018	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.544	-0.131	-0.021	0.00			0.096
LDNO 132kV: LV Sub Generation Site Specific		0	-1.488	-0.127	-0.018	0.00			0.093
LDNO 132kV: HV Generation Site Specific		0	-1.306	-0.112	-0.006	3.09			0.106
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.794	0.067	0.011	0.89			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.794	0.067	0.011				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.605	0.051	0.008	0.72			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.605	0.051	0.008	0.72			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.605	0.051	0.008	0.74			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.605	0.051	0.008	0.79			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.605	0.051	0.008	0.98			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.605	0.051	0.008				
LDNO 0000: LV Site Specific No Residual		0	0.492	0.042	0.005	1.31	0.34	0.51	0.036
LDNO 0000: LV Site Specific Band 1		0	0.492	0.042	0.005	1.77	0.34	0.51	0.036
LDNO 0000: LV Site Specific Band 2		0	0.492	0.042	0.005	1.99	0.34	0.51	0.036
LDNO 0000: LV Site Specific Band 3		0	0.492	0.042	0.005	2.50	0.34	0.51	0.036
LDNO 0000: LV Site Specific Band 4		0	0.492	0.042	0.005	4.48	0.34	0.51	0.036
LDNO 0000: LV Sub Site Specific No Residual		0	0.458	0.039	0.002	1.47	0.80	0.90	0.032
LDNO 0000: LV Sub Site Specific Band 1		0	0.458	0.039	0.002	2.11	0.80	0.90	0.032
LDNO 0000: LV Sub Site Specific Band 2		0	0.458	0.039	0.002	2.42	0.80	0.90	0.032
LDNO 0000: LV Sub Site Specific Band 3		0	0.458	0.039	0.002	3.15	0.80	0.90	0.032
LDNO 0000: LV Sub Site Specific Band 4		0	0.458	0.039	0.002	5.92	0.80	0.90	0.032
LDNO 0000: HV Site Specific No Residual		0	0.384	0.033	0.001	14.10	0.91	1.02	0.027
LDNO 0000: HV Site Specific Band 1		0	0.384	0.033	0.001	18.22	0.91	1.02	0.027
LDNO 0000: HV Site Specific Band 2		0	0.384	0.033	0.001	24.59	0.91	1.02	0.027
LDNO 0000: HV Site Specific Band 3		0	0.384	0.033	0.001	31.33	0.91	1.02	0.027
LDNO 0000: HV Site Specific Band 4		0	0.384	0.033	0.001	60.96	0.91	1.02	0.027
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.733	0.196	0.081				
LDNO 0000: LV Generation Aggregated		0	-0.676	-0.057	-0.009	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.652	-0.055	-0.008	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.676	-0.057	-0.009	0.00			0.042
LDNO 0000: LV Sub Generation Site Specific		0	-0.652	-0.055	-0.008	0.00			0.041
LDNO 0000: HV Generation Site Specific		0	-0.572	-0.049	-0.002	1.35			0.046

Annex 4 - Charges applied to LDNOs with HV/LV end users in “SP Manweb Area (GSP Group _D)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in SP Manweb Area (GSP Group _D)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00.00 - 16.00 20.00 - 00.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) March to May, & September to October, Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00:00-16:00 20:00-00:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual			5.917	1.693	0.157	17.65			
LDNO LV: Domestic Aggregated (Related MPAN)			5.917	1.693	0.157				
LDNO LV: Non-Domestic Aggregated or CT No Residual			6.585	1.884	0.175	4.06			
LDNO LV: Non-Domestic Aggregated or CT Band 1			6.585	1.884	0.175	20.43			
LDNO LV: Non-Domestic Aggregated or CT Band 2			6.585	1.884	0.175	42.72			
LDNO LV: Non-Domestic Aggregated or CT Band 3			6.585	1.884	0.175	86.24			
LDNO LV: Non-Domestic Aggregated or CT Band 4			6.585	1.884	0.175	249.31			
LDNO LV: Non-Domestic Aggregated (related MPAN)			6.585	1.884	0.175				
LDNO LV: LV Site Specific No Residual			5.022	1.331	0.115	14.63	2.19	3.61	0.311
LDNO LV: LV Site Specific Band 1			5.022	1.331	0.115	463.79	2.19	3.61	0.311

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 2			5.022	1.331	0.115	883.89	2.19	3.61	0.311
LDNO LV: LV Site Specific Band 3			5.022	1.331	0.115	1386.93	2.19	3.61	0.311
LDNO LV: LV Site Specific Band 4			5.022	1.331	0.115	3154.75	2.19	3.61	0.311
LDNO LV: Unmetered Supplies			14.015	3.521	2.105				
LDNO LV: LV Generation Aggregated			-7.403	-2.118	-0.197	0.00			
LDNO LV: LV Generation Site Specific			-7.403	-2.118	-0.197	0.00			0.446
LDNO HV: Domestic Aggregated or CT with Residual			4.295	1.229	0.114	13.01			
LDNO HV: Domestic Aggregated (Related MPAN)			4.295	1.229	0.114				
LDNO HV: Non-Domestic Aggregated or CT No Residual			4.780	1.368	0.127	3.10			
LDNO HV: Non-Domestic Aggregated or CT Band 1			4.780	1.368	0.127	14.98			
LDNO HV: Non-Domestic Aggregated or CT Band 2			4.780	1.368	0.127	31.16			
LDNO HV: Non-Domestic Aggregated or CT Band 3			4.780	1.368	0.127	62.75			
LDNO HV: Non-Domestic Aggregated or CT Band 4			4.780	1.368	0.127	181.13			
LDNO HV: Non-Domestic Aggregated (related MPAN)			4.780	1.368	0.127				
LDNO HV: LV Site Specific No Residual			3.646	0.966	0.084	10.77	1.59	2.62	0.226
LDNO HV: LV Site Specific Band 1			3.646	0.966	0.084	336.83	1.59	2.62	0.226
LDNO HV: LV Site Specific Band 2			3.646	0.966	0.084	641.78	1.59	2.62	0.226
LDNO HV: LV Site Specific Band 3			3.646	0.966	0.084	1006.95	1.59	2.62	0.226
LDNO HV: LV Site Specific Band 4			3.646	0.966	0.084	2290.23	1.59	2.62	0.226
LDNO HV: LV Sub Site Specific No Residual			4.889	1.072	0.073	6.52	5.17	6.91	0.234
LDNO HV: LV Sub Site Specific Band 1			4.889	1.072	0.073	546.19	5.17	6.91	0.234
LDNO HV: LV Sub Site Specific Band 2			4.889	1.072	0.073	1050.92	5.17	6.91	0.234
LDNO HV: LV Sub Site Specific Band 3			4.889	1.072	0.073	1655.33	5.17	6.91	0.234
LDNO HV: LV Sub Site Specific Band 4			4.889	1.072	0.073	3779.33	5.17	6.91	0.234
LDNO HV: HV Site Specific No Residual			4.069	0.783	0.041	102.54	4.70	7.25	0.163
LDNO HV: HV Site Specific Band 1			4.069	0.783	0.041	3364.83	4.70	7.25	0.163
LDNO HV: HV Site Specific Band 2			4.069	0.783	0.041	10135.30	4.70	7.25	0.163
LDNO HV: HV Site Specific Band 3			4.069	0.783	0.041	22265.30	4.70	7.25	0.163
LDNO HV: HV Site Specific Band 4			4.069	0.783	0.041	42130.87	4.70	7.25	0.163
LDNO HV: Unmetered Supplies			10.174	2.556	1.528				
LDNO HV: LV Generation Aggregated			-7.403	-2.118	-0.197	0.00			
LDNO HV: LV Sub Generation Aggregated			-6.661	-1.827	-0.163	0.00			
LDNO HV: LV Generation Site Specific			-7.403	-2.118	-0.197	0.00			0.446
LDNO HV: LV Sub Generation Site Specific			-6.661	-1.827	-0.163	0.00			0.405
LDNO HV: HV Generation Site Specific			-4.979	-1.053	-0.067	0.00			0.302

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual			2.987	0.855	0.080	9.27			
LDNO HVplus: Domestic Aggregated (Related MPAN)			2.987	0.855	0.080				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual			3.325	0.951	0.088	2.32			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1			3.325	0.951	0.088	10.59			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2			3.325	0.951	0.088	21.84			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3			3.325	0.951	0.088	43.81			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4			3.325	0.951	0.088	126.14			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)			3.325	0.951	0.088				
LDNO HVplus: LV Site Specific No Residual			2.535	0.672	0.058	7.66	1.10	1.82	0.157
LDNO HVplus: LV Site Specific Band 1			2.535	0.672	0.058	234.43	1.10	1.82	0.157
LDNO HVplus: LV Site Specific Band 2			2.535	0.672	0.058	446.51	1.10	1.82	0.157
LDNO HVplus: LV Site Specific Band 3			2.535	0.672	0.058	700.48	1.10	1.82	0.157
LDNO HVplus: LV Site Specific Band 4			2.535	0.672	0.058	1592.98	1.10	1.82	0.157
LDNO HVplus: LV Sub Site Specific No Residual			3.285	0.720	0.049	4.56	3.48	4.64	0.157
LDNO HVplus: LV Sub Site Specific Band 1			3.285	0.720	0.049	367.17	3.48	4.64	0.157
LDNO HVplus: LV Sub Site Specific Band 2			3.285	0.720	0.049	706.29	3.48	4.64	0.157
LDNO HVplus: LV Sub Site Specific Band 3			3.285	0.720	0.049	1112.39	3.48	4.64	0.157
LDNO HVplus: LV Sub Site Specific Band 4			3.285	0.720	0.049	2539.50	3.48	4.64	0.157
LDNO HVplus: HV Site Specific No Residual			2.704	0.521	0.027	68.33	3.12	4.82	0.108
LDNO HVplus: HV Site Specific Band 1			2.704	0.521	0.027	2236.31	3.12	4.82	0.108
LDNO HVplus: HV Site Specific Band 2			2.704	0.521	0.027	6735.66	3.12	4.82	0.108
LDNO HVplus: HV Site Specific Band 3			2.704	0.521	0.027	14796.73	3.12	4.82	0.108
LDNO HVplus: HV Site Specific Band 4			2.704	0.521	0.027	27998.52	3.12	4.82	0.108
LDNO HVplus: Unmetered Supplies			7.076	1.778	1.063				
LDNO HVplus: LV Generation Aggregated			-3.619	-1.036	-0.096	0.00			
LDNO HVplus: LV Sub Generation Aggregated			-3.635	-0.997	-0.089	0.00			
LDNO HVplus: LV Generation Site Specific			-3.619	-1.036	-0.096	0.00			0.218
LDNO HVplus: LV Sub Generation Site Specific			-3.635	-0.997	-0.089	0.00			0.221
LDNO HVplus: HV Generation Site Specific			-4.979	-1.053	-0.067	90.68			0.302
LDNO EHV: Domestic Aggregated or CT with Residual			2.132	0.610	0.057	6.83			
LDNO EHV: Domestic Aggregated (Related MPAN)			2.132	0.610	0.057				
LDNO EHV: Non-Domestic Aggregated or CT No			2.373	0.679	0.063	1.82			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO EHV: Non-Domestic Aggregated or CT Band 1			2.373	0.679	0.063	7.72			
LDNO EHV: Non-Domestic Aggregated or CT Band 2			2.373	0.679	0.063	15.75			
LDNO EHV: Non-Domestic Aggregated or CT Band 3			2.373	0.679	0.063	31.43			
LDNO EHV: Non-Domestic Aggregated or CT Band 4			2.373	0.679	0.063	90.18			
LDNO EHV: Non-Domestic Aggregated (related MPAN)			2.373	0.679	0.063				
LDNO EHV: LV Site Specific No Residual			1.809	0.480	0.041	5.63	0.79	1.30	0.112
LDNO EHV: LV Site Specific Band 1			1.809	0.480	0.041	167.46	0.79	1.30	0.112
LDNO EHV: LV Site Specific Band 2			1.809	0.480	0.041	318.82	0.79	1.30	0.112
LDNO EHV: LV Site Specific Band 3			1.809	0.480	0.041	500.07	0.79	1.30	0.112
LDNO EHV: LV Site Specific Band 4			1.809	0.480	0.041	1137.01	0.79	1.30	0.112
LDNO EHV: LV Sub Site Specific No Residual			2.344	0.514	0.035	3.42	2.48	3.31	0.112
LDNO EHV: LV Sub Site Specific Band 1			2.344	0.514	0.035	262.19	2.48	3.31	0.112
LDNO EHV: LV Sub Site Specific Band 2			2.344	0.514	0.035	504.22	2.48	3.31	0.112
LDNO EHV: LV Sub Site Specific Band 3			2.344	0.514	0.035	794.03	2.48	3.31	0.112
LDNO EHV: LV Sub Site Specific Band 4			2.344	0.514	0.035	1812.51	2.48	3.31	0.112
LDNO EHV: HV Site Specific No Residual			1.930	0.372	0.019	48.92	2.23	3.44	0.077
LDNO EHV: HV Site Specific Band 1			1.930	0.372	0.019	1596.13	2.23	3.44	0.077
LDNO EHV: HV Site Specific Band 2			1.930	0.372	0.019	4807.17	2.23	3.44	0.077
LDNO EHV: HV Site Specific Band 3			1.930	0.372	0.019	10560.06	2.23	3.44	0.077
LDNO EHV: HV Site Specific Band 4			1.930	0.372	0.019	19981.72	2.23	3.44	0.077
LDNO EHV: Unmetered Supplies			5.050	1.269	0.759				
LDNO EHV: LV Generation Aggregated			-2.583	-0.739	-0.069	0.00			
LDNO EHV: LV Sub Generation Aggregated			-2.594	-0.711	-0.064	0.00			
LDNO EHV: LV Generation Site Specific			-2.583	-0.739	-0.069	0.00			0.155
LDNO EHV: LV Sub Generation Site Specific			-2.594	-0.711	-0.064	0.00			0.158
LDNO EHV: HV Generation Site Specific			-3.553	-0.751	-0.048	64.72			0.215
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual			1.589	0.455	0.042	5.27			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)			1.589	0.455	0.042				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual			1.768	0.506	0.047	1.50			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT			1.768	0.506	0.047	5.89			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Band 1									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2			1.768	0.506	0.047	11.88			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3			1.768	0.506	0.047	23.56			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4			1.768	0.506	0.047	67.35			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)			1.768	0.506	0.047				
LDNO 132kV/EHV: LV Site Specific No Residual			1.349	0.357	0.031	4.33	0.59	0.97	0.083
LDNO 132kV/EHV: LV Site Specific Band 1			1.349	0.357	0.031	124.95	0.59	0.97	0.083
LDNO 132kV/EHV: LV Site Specific Band 2			1.349	0.357	0.031	237.76	0.59	0.97	0.083
LDNO 132kV/EHV: LV Site Specific Band 3			1.349	0.357	0.031	372.84	0.59	0.97	0.083
LDNO 132kV/EHV: LV Site Specific Band 4			1.349	0.357	0.031	847.56	0.59	0.97	0.083
LDNO 132kV/EHV: LV Sub Site Specific No Residual			1.747	0.383	0.026	2.69	1.85	2.47	0.084
LDNO 132kV/EHV: LV Sub Site Specific Band 1			1.747	0.383	0.026	195.55	1.85	2.47	0.084
LDNO 132kV/EHV: LV Sub Site Specific Band 2			1.747	0.383	0.026	375.94	1.85	2.47	0.084
LDNO 132kV/EHV: LV Sub Site Specific Band 3			1.747	0.383	0.026	591.94	1.85	2.47	0.084
LDNO 132kV/EHV: LV Sub Site Specific Band 4			1.747	0.383	0.026	1351.01	1.85	2.47	0.084
LDNO 132kV/EHV: HV Site Specific No Residual			1.438	0.277	0.014	36.60	1.66	2.56	0.058
LDNO 132kV/EHV: HV Site Specific Band 1			1.438	0.277	0.014	1189.75	1.66	2.56	0.058
LDNO 132kV/EHV: HV Site Specific Band 2			1.438	0.277	0.014	3582.94	1.66	2.56	0.058
LDNO 132kV/EHV: HV Site Specific Band 3			1.438	0.277	0.014	7870.61	1.66	2.56	0.058
LDNO 132kV/EHV: HV Site Specific Band 4			1.438	0.277	0.014	14892.61	1.66	2.56	0.058
LDNO 132kV/EHV: Unmetered Supplies			3.764	0.945	0.565				
LDNO 132kV/EHV: LV Generation Aggregated			-1.925	-0.551	-0.051	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated			-1.934	-0.530	-0.047	0.00			
LDNO 132kV/EHV: LV Generation Site Specific			-1.925	-0.551	-0.051	0.00			0.116
LDNO 132kV/EHV: LV Sub Generation Site Specific			-1.934	-0.530	-0.047	0.00			0.118
LDNO 132kV/EHV: HV Generation Site Specific			-2.648	-0.560	-0.036	48.23			0.161
LDNO 132kV: Domestic Aggregated or CT with Residual			0.691	0.198	0.018	2.70			
LDNO 132kV: Domestic Aggregated (Related MPAN)			0.691	0.198	0.018				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual			0.769	0.220	0.020	0.96			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1			0.769	0.220	0.020	2.88			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 2			0.769	0.220	0.020	5.48			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3			0.769	0.220	0.020	10.57			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4			0.769	0.220	0.020	29.62			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)			0.769	0.220	0.020				
LDNO 132kV: LV Site Specific No Residual			0.587	0.156	0.013	2.20	0.26	0.42	0.036
LDNO 132kV: LV Site Specific Band 1			0.587	0.156	0.013	54.68	0.26	0.42	0.036
LDNO 132kV: LV Site Specific Band 2			0.587	0.156	0.013	103.76	0.26	0.42	0.036
LDNO 132kV: LV Site Specific Band 3			0.587	0.156	0.013	162.54	0.26	0.42	0.036
LDNO 132kV: LV Site Specific Band 4			0.587	0.156	0.013	369.09	0.26	0.42	0.036
LDNO 132kV: LV Sub Site Specific No Residual			0.760	0.167	0.011	1.48	0.80	1.07	0.036
LDNO 132kV: LV Sub Site Specific Band 1			0.760	0.167	0.011	85.40	0.80	1.07	0.036
LDNO 132kV: LV Sub Site Specific Band 2			0.760	0.167	0.011	163.88	0.80	1.07	0.036
LDNO 132kV: LV Sub Site Specific Band 3			0.760	0.167	0.011	257.87	0.80	1.07	0.036
LDNO 132kV: LV Sub Site Specific Band 4			0.760	0.167	0.011	588.14	0.80	1.07	0.036
LDNO 132kV: HV Site Specific No Residual			0.626	0.120	0.006	16.24	0.72	1.11	0.025
LDNO 132kV: HV Site Specific Band 1			0.626	0.120	0.006	517.97	0.72	1.11	0.025
LDNO 132kV: HV Site Specific Band 2			0.626	0.120	0.006	1559.25	0.72	1.11	0.025
LDNO 132kV: HV Site Specific Band 3			0.626	0.120	0.006	3424.81	0.72	1.11	0.025
LDNO 132kV: HV Site Specific Band 4			0.626	0.120	0.006	6480.07	0.72	1.11	0.025
LDNO 132kV: Unmetered Supplies			1.638	0.411	0.246				
LDNO 132kV: LV Generation Aggregated			-0.837	-0.240	-0.022	0.00			
LDNO 132kV: LV Sub Generation Aggregated			-0.841	-0.231	-0.021	0.00			
LDNO 132kV: LV Generation Site Specific			-0.837	-0.240	-0.022	0.00			0.050
LDNO 132kV: LV Sub Generation Site Specific			-0.841	-0.231	-0.021	0.00			0.051
LDNO 132kV: HV Generation Site Specific			-1.152	-0.244	-0.016	20.99			0.070
LDNO 0000: Domestic Aggregated or CT with Residual			0.000	0.000	0.000	0.73			
LDNO 0000: Domestic Aggregated (Related MPAN)			0.000	0.000	0.000				
LDNO 0000: Non-Domestic Aggregated or CT No Residual			0.000	0.000	0.000	0.56			
LDNO 0000: Non-Domestic Aggregated or CT Band 1			0.000	0.000	0.000	0.56			
LDNO 0000: Non-Domestic Aggregated or CT Band 2			0.000	0.000	0.000	0.56			
LDNO 0000: Non-Domestic Aggregated or CT Band 3			0.000	0.000	0.000	0.56			
LDNO 0000: Non-Domestic Aggregated or CT Band 4			0.000	0.000	0.000	0.56			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)			0.000	0.000	0.000				
LDNO 0000: LV Site Specific No Residual			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 1			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 2			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 3			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 4			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific No Residual			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 1			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 2			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 3			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 4			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: HV Site Specific No Residual			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 1			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 2			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 3			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 4			0.000	0.000	0.000	0.56	0.00	0.00	0.000
LDNO 0000: Unmetered Supplies			0.000	0.000	0.000				
LDNO 0000: LV Generation Aggregated			0.000	0.000	0.000	0.00			
LDNO 0000: LV Sub Generation Aggregated			0.000	0.000	0.000	0.00			
LDNO 0000: LV Generation Site Specific			0.000	0.000	0.000	0.00			0.000
LDNO 0000: LV Sub Generation Site Specific			0.000	0.000	0.000	0.00			0.000
LDNO 0000: HV Generation Site Specific			0.000	0.000	0.000	0.00			0.000

Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED West Midlands Area (GSP Group _E)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in NGED West Midlands Area (GSP Group _E)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	4.252	0.747	0.101	16.42			
LDNO LV: Domestic Aggregated (Related MPAN)		2	4.252	0.747	0.101				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.165	0.731	0.099	7.12			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.165	0.731	0.099	11.71			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.165	0.731	0.099	33.98			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.165	0.731	0.099	72.51			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.165	0.731	0.099	219.09			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.165	0.731	0.099				
LDNO LV: LV Site Specific No Residual		0	2.807	0.492	0.062	10.05	3.34	5.76	0.070
LDNO LV: LV Site Specific Band 1		0	2.807	0.492	0.062	344.27	3.34	5.76	0.070
LDNO LV: LV Site Specific Band 2		0	2.807	0.492	0.062	621.50	3.34	5.76	0.070
LDNO LV: LV Site Specific Band 3		0	2.807	0.492	0.062	969.96	3.34	5.76	0.070
LDNO LV: LV Site Specific Band 4		0	2.807	0.492	0.062	1785.88	3.34	5.76	0.070
LDNO LV: Unmetered Supplies		0, 1 or 8	15.677	2.784	2.146				
LDNO LV: LV Generation Aggregated		0	-4.496	-0.789	-0.107	0.00			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Generation Site Specific		0	-4.496	-0.789	-0.107	0.00			0.124
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	3.308	0.581	0.078	12.92			
LDNO HV: Domestic Aggregated (Related MPAN)		2	3.308	0.581	0.078				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.240	0.569	0.077	5.64			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.240	0.569	0.077	9.21			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.240	0.569	0.077	26.54			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.240	0.569	0.077	56.52			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.240	0.569	0.077	170.56			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.240	0.569	0.077				
LDNO HV: LV Site Specific No Residual		0	2.184	0.383	0.048	7.92	2.60	4.48	0.055
LDNO HV: LV Site Specific Band 1		0	2.184	0.383	0.048	267.95	2.60	4.48	0.055
LDNO HV: LV Site Specific Band 2		0	2.184	0.383	0.048	483.63	2.60	4.48	0.055
LDNO HV: LV Site Specific Band 3		0	2.184	0.383	0.048	754.73	2.60	4.48	0.055
LDNO HV: LV Site Specific Band 4		0	2.184	0.383	0.048	1389.52	2.60	4.48	0.055
LDNO HV: LV Sub Site Specific No Residual		0	2.093	0.367	0.037	9.70	4.62	6.24	0.052
LDNO HV: LV Sub Site Specific Band 1		0	2.093	0.367	0.037	422.38	4.62	6.24	0.052
LDNO HV: LV Sub Site Specific Band 2		0	2.093	0.367	0.037	764.69	4.62	6.24	0.052
LDNO HV: LV Sub Site Specific Band 3		0	2.093	0.367	0.037	1194.95	4.62	6.24	0.052
LDNO HV: LV Sub Site Specific Band 4		0	2.093	0.367	0.037	2202.39	4.62	6.24	0.052
LDNO HV: HV Site Specific No Residual		0	1.212	0.198	0.017	98.39	5.59	7.24	0.027
LDNO HV: HV Site Specific Band 1		0	1.212	0.198	0.017	2324.03	5.59	7.24	0.027
LDNO HV: HV Site Specific Band 2		0	1.212	0.198	0.017	7019.86	5.59	7.24	0.027
LDNO HV: HV Site Specific Band 3		0	1.212	0.198	0.017	15878.48	5.59	7.24	0.027
LDNO HV: HV Site Specific Band 4		0	1.212	0.198	0.017	47037.32	5.59	7.24	0.027
LDNO HV: Unmetered Supplies		0, 1 or 8	12.197	2.166	1.670				
LDNO HV: LV Generation Aggregated		0	-4.496	-0.789	-0.107	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-3.739	-0.656	-0.085	0.00			
LDNO HV: LV Generation Site Specific		0	-4.496	-0.789	-0.107	0.00			0.124
LDNO HV: LV Sub Generation Site Specific		0	-3.739	-0.656	-0.085	0.00			0.095
LDNO HV: HV Generation Site Specific		0	-1.944	-0.339	-0.034	0.00			0.074

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	2.655	0.466	0.063	10.50			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	2.655	0.466	0.063				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.600	0.457	0.062	4.62			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.600	0.457	0.062	7.49			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.600	0.457	0.062	21.39			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.600	0.457	0.062	45.45			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.600	0.457	0.062	136.97			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.600	0.457	0.062				
LDNO HVplus: LV Site Specific No Residual		0	1.752	0.307	0.039	6.45	2.09	3.60	0.044
LDNO HVplus: LV Site Specific Band 1		0	1.752	0.307	0.039	215.12	2.09	3.60	0.044
LDNO HVplus: LV Site Specific Band 2		0	1.752	0.307	0.039	388.21	2.09	3.60	0.044
LDNO HVplus: LV Site Specific Band 3		0	1.752	0.307	0.039	605.77	2.09	3.60	0.044
LDNO HVplus: LV Site Specific Band 4		0	1.752	0.307	0.039	1115.19	2.09	3.60	0.044
LDNO HVplus: LV Sub Site Specific No Residual		0	1.641	0.288	0.029	7.71	3.62	4.90	0.040
LDNO HVplus: LV Sub Site Specific Band 1		0	1.641	0.288	0.029	331.34	3.62	4.90	0.040
LDNO HVplus: LV Sub Site Specific Band 2		0	1.641	0.288	0.029	599.78	3.62	4.90	0.040
LDNO HVplus: LV Sub Site Specific Band 3		0	1.641	0.288	0.029	937.19	3.62	4.90	0.040
LDNO HVplus: LV Sub Site Specific Band 4		0	1.641	0.288	0.029	1727.25	3.62	4.90	0.040
LDNO HVplus: HV Site Specific No Residual		0	0.941	0.154	0.013	76.51	4.34	5.63	0.021
LDNO HVplus: HV Site Specific Band 1		0	0.941	0.154	0.013	1804.87	4.34	5.63	0.021
LDNO HVplus: HV Site Specific Band 2		0	0.941	0.154	0.013	5451.49	4.34	5.63	0.021
LDNO HVplus: HV Site Specific Band 3		0	0.941	0.154	0.013	12330.79	4.34	5.63	0.021
LDNO HVplus: HV Site Specific Band 4		0	0.941	0.154	0.013	36527.70	4.34	5.63	0.021
LDNO HVplus: Unmetered Supplies		0, 1 or 8	9.788	1.738	1.340				
LDNO HVplus: LV Generation Aggregated		0	-2.821	-0.495	-0.067	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-2.669	-0.469	-0.061	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.821	-0.495	-0.067	0.00			0.078
LDNO HVplus: LV Sub Generation Site Specific		0	-2.669	-0.469	-0.061	0.00			0.068
LDNO HVplus: HV Generation Site Specific		0	-1.944	-0.339	-0.034	66.66			0.074
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	2.145	0.377	0.051	8.61			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.145	0.377	0.051				
LDNO EHV: Non-Domestic Aggregated or CT No		0, 3, 4, 5-8	2.101	0.369	0.050	3.82			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.101	0.369	0.050	6.14			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.101	0.369	0.050	17.38			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.101	0.369	0.050	36.81			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.101	0.369	0.050	110.76			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.101	0.369	0.050				
LDNO EHV: LV Site Specific No Residual		0	1.416	0.248	0.031	5.30	1.69	2.91	0.035
LDNO EHV: LV Site Specific Band 1		0	1.416	0.248	0.031	173.92	1.69	2.91	0.035
LDNO EHV: LV Site Specific Band 2		0	1.416	0.248	0.031	313.78	1.69	2.91	0.035
LDNO EHV: LV Site Specific Band 3		0	1.416	0.248	0.031	489.57	1.69	2.91	0.035
LDNO EHV: LV Site Specific Band 4		0	1.416	0.248	0.031	901.19	1.69	2.91	0.035
LDNO EHV: LV Sub Site Specific No Residual		0	1.326	0.232	0.023	6.32	2.93	3.96	0.033
LDNO EHV: LV Sub Site Specific Band 1		0	1.326	0.232	0.023	267.82	2.93	3.96	0.033
LDNO EHV: LV Sub Site Specific Band 2		0	1.326	0.232	0.023	484.73	2.93	3.96	0.033
LDNO EHV: LV Sub Site Specific Band 3		0	1.326	0.232	0.023	757.37	2.93	3.96	0.033
LDNO EHV: LV Sub Site Specific Band 4		0	1.326	0.232	0.023	1395.75	2.93	3.96	0.033
LDNO EHV: HV Site Specific No Residual		0	0.760	0.124	0.011	61.92	3.51	4.55	0.017
LDNO EHV: HV Site Specific Band 1		0	0.760	0.124	0.011	1458.47	3.51	4.55	0.017
LDNO EHV: HV Site Specific Band 2		0	0.760	0.124	0.011	4405.02	3.51	4.55	0.017
LDNO EHV: HV Site Specific Band 3		0	0.760	0.124	0.011	9963.67	3.51	4.55	0.017
LDNO EHV: HV Site Specific Band 4		0	0.760	0.124	0.011	29515.35	3.51	4.55	0.017
LDNO EHV: Unmetered Supplies		0, 1 or 8	7.909	1.404	1.083				
LDNO EHV: LV Generation Aggregated		0	-2.280	-0.400	-0.054	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.157	-0.379	-0.049	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.280	-0.400	-0.054	0.00			0.063
LDNO EHV: LV Sub Generation Site Specific		0	-2.157	-0.379	-0.049	0.00			0.055
LDNO EHV: HV Generation Site Specific		0	-1.571	-0.274	-0.027	53.86			0.060
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	2.056	0.361	0.049	8.28			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.056	0.361	0.049				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.014	0.354	0.048	3.68			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT		0, 3, 4, 5-8	2.014	0.354	0.048	5.90			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Band 1									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.014	0.354	0.048	16.67			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.014	0.354	0.048	35.30			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.014	0.354	0.048	106.18			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.014	0.354	0.048				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.357	0.238	0.030	5.10	1.62	2.79	0.034
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.357	0.238	0.030	166.71	1.62	2.79	0.034
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.357	0.238	0.030	300.76	1.62	2.79	0.034
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.357	0.238	0.030	469.25	1.62	2.79	0.034
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.357	0.238	0.030	863.78	1.62	2.79	0.034
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.271	0.223	0.022	6.08	2.80	3.79	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.271	0.223	0.022	256.72	2.80	3.79	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.271	0.223	0.022	464.61	2.80	3.79	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.271	0.223	0.022	725.93	2.80	3.79	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.271	0.223	0.022	1337.79	2.80	3.79	0.031
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.729	0.119	0.010	59.36	3.36	4.36	0.016
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.729	0.119	0.010	1397.91	3.36	4.36	0.016
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.729	0.119	0.010	4222.07	3.36	4.36	0.016
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.729	0.119	0.010	9549.83	3.36	4.36	0.016
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.729	0.119	0.010	28289.39	3.36	4.36	0.016
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	7.581	1.346	1.038				
LDNO 132kV/EHV: LV Generation Aggregated		0	-2.185	-0.384	-0.052	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.067	-0.363	-0.047	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.185	-0.384	-0.052	0.00			0.060
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.067	-0.363	-0.047	0.00			0.053
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.506	-0.263	-0.026	51.62			0.057
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	1.347	0.237	0.032	5.65			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.347	0.237	0.032				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.320	0.232	0.031	2.58			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.320	0.232	0.031	4.03			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.320	0.232	0.031	11.09			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.320	0.232	0.031	23.29			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.320	0.232	0.031	69.73			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.320	0.232	0.031				
LDNO 132kV: LV Site Specific No Residual		0	0.889	0.156	0.020	3.50	1.06	1.83	0.022
LDNO 132kV: LV Site Specific Band 1		0	0.889	0.156	0.020	109.39	1.06	1.83	0.022
LDNO 132kV: LV Site Specific Band 2		0	0.889	0.156	0.020	197.22	1.06	1.83	0.022
LDNO 132kV: LV Site Specific Band 3		0	0.889	0.156	0.020	307.62	1.06	1.83	0.022
LDNO 132kV: LV Site Specific Band 4		0	0.889	0.156	0.020	566.11	1.06	1.83	0.022
LDNO 132kV: LV Sub Site Specific No Residual		0	0.833	0.146	0.015	4.14	1.84	2.48	0.020
LDNO 132kV: LV Sub Site Specific Band 1		0	0.833	0.146	0.015	168.36	1.84	2.48	0.020
LDNO 132kV: LV Sub Site Specific Band 2		0	0.833	0.146	0.015	304.58	1.84	2.48	0.020
LDNO 132kV: LV Sub Site Specific Band 3		0	0.833	0.146	0.015	475.79	1.84	2.48	0.020
LDNO 132kV: LV Sub Site Specific Band 4		0	0.833	0.146	0.015	876.69	1.84	2.48	0.020
LDNO 132kV: HV Site Specific No Residual		0	0.477	0.078	0.007	39.06	2.20	2.85	0.011
LDNO 132kV: HV Site Specific Band 1		0	0.477	0.078	0.007	916.08	2.20	2.85	0.011
LDNO 132kV: HV Site Specific Band 2		0	0.477	0.078	0.007	2766.48	2.20	2.85	0.011
LDNO 132kV: HV Site Specific Band 3		0	0.477	0.078	0.007	6257.25	2.20	2.85	0.011
LDNO 132kV: HV Site Specific Band 4		0	0.477	0.078	0.007	18535.48	2.20	2.85	0.011
LDNO 132kV: Unmetered Supplies		0, 1 or 8	4.967	0.882	0.680				
LDNO 132kV: LV Generation Aggregated		0	-1.432	-0.251	-0.034	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.355	-0.238	-0.031	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.432	-0.251	-0.034	0.00			0.040
LDNO 132kV: LV Sub Generation Site Specific		0	-1.355	-0.238	-0.031	0.00			0.035
LDNO 132kV: HV Generation Site Specific		0	-0.987	-0.172	-0.017	33.82			0.038
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.284	0.050	0.007	1.71			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.284	0.050	0.007				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.278	0.049	0.007	0.91			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.278	0.049	0.007	1.22			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.278	0.049	0.007	2.71			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.278	0.049	0.007	5.28			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.278	0.049	0.007	15.06			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.278	0.049	0.007				
LDNO 0000: LV Site Specific No Residual		0	0.187	0.033	0.004	1.11	0.22	0.38	0.005
LDNO 0000: LV Site Specific Band 1		0	0.187	0.033	0.004	23.42	0.22	0.38	0.005
LDNO 0000: LV Site Specific Band 2		0	0.187	0.033	0.004	41.92	0.22	0.38	0.005
LDNO 0000: LV Site Specific Band 3		0	0.187	0.033	0.004	65.18	0.22	0.38	0.005
LDNO 0000: LV Site Specific Band 4		0	0.187	0.033	0.004	119.64	0.22	0.38	0.005
LDNO 0000: LV Sub Site Specific No Residual		0	0.175	0.031	0.003	1.24	0.39	0.52	0.004
LDNO 0000: LV Sub Site Specific Band 1		0	0.175	0.031	0.003	35.84	0.39	0.52	0.004
LDNO 0000: LV Sub Site Specific Band 2		0	0.175	0.031	0.003	64.54	0.39	0.52	0.004
LDNO 0000: LV Sub Site Specific Band 3		0	0.175	0.031	0.003	100.61	0.39	0.52	0.004
LDNO 0000: LV Sub Site Specific Band 4		0	0.175	0.031	0.003	185.07	0.39	0.52	0.004
LDNO 0000: HV Site Specific No Residual		0	0.101	0.016	0.001	8.60	0.46	0.60	0.002
LDNO 0000: HV Site Specific Band 1		0	0.101	0.016	0.001	193.36	0.46	0.60	0.002
LDNO 0000: HV Site Specific Band 2		0	0.101	0.016	0.001	583.20	0.46	0.60	0.002
LDNO 0000: HV Site Specific Band 3		0	0.101	0.016	0.001	1318.61	0.46	0.60	0.002
LDNO 0000: HV Site Specific Band 4		0	0.101	0.016	0.001	3905.32	0.46	0.60	0.002
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.046	0.186	0.143				
LDNO 0000: LV Generation Aggregated		0	-0.302	-0.053	-0.007	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.285	-0.050	-0.006	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.302	-0.053	-0.007	0.00			0.008
LDNO 0000: LV Sub Generation Site Specific		0	-0.285	-0.050	-0.006	0.00			0.007
LDNO 0000: HV Generation Site Specific		0	-0.208	-0.036	-0.004	7.13			0.008

Annex 4 - Charges applied to LDNOs with HV/LV end users in “Northern Powergrid (Northeast) Area (GSP Group _F)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in NPG Northeast Area (GSP Group _F)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	3.569	0.549	0.110	19.41			
LDNO LV: Domestic Aggregated (Related MPAN)		2	3.569	0.549	0.110				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.182	0.643	0.129	6.49			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.182	0.643	0.129	14.82			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.182	0.643	0.129	36.64			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.182	0.643	0.129	82.21			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.182	0.643	0.129	231.72			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.182	0.643	0.129				
LDNO LV: LV Site Specific No Residual		0	2.995	0.451	0.089	8.24	0.88	2.31	0.073
LDNO LV: LV Site Specific Band 1		0	2.995	0.451	0.089	343.92	0.88	2.31	0.073
LDNO LV: LV Site Specific Band 2		0	2.995	0.451	0.089	754.90	0.88	2.31	0.073
LDNO LV: LV Site Specific Band 3		0	2.995	0.451	0.089	1159.78	0.88	2.31	0.073
LDNO LV: LV Site Specific Band 4		0	2.995	0.451	0.089	3197.41	0.88	2.31	0.073

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1, 8	10.023	2.061	1.734				
LDNO LV: LV Generation Aggregated		0, 8	(4.508)	(0.693)	(0.139)				
LDNO LV: LV Generation Site Specific		0	(4.508)	(0.693)	(0.139)				0.098
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	2.411	0.371	0.074	13.33			
LDNO HV: Domestic Aggregated (Related MPAN)		2	2.411	0.371	0.074				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.824	0.434	0.087	4.54			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.824	0.434	0.087	10.16			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.824	0.434	0.087	24.91			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.824	0.434	0.087	55.68			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.824	0.434	0.087	156.66			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	2.824	0.434	0.087				
LDNO HV: LV Site Specific No Residual		0	2.023	0.304	0.060	5.72	0.59	1.56	0.050
LDNO HV: LV Site Specific Band 1		0	2.023	0.304	0.060	232.44	0.59	1.56	0.050
LDNO HV: LV Site Specific Band 2		0	2.023	0.304	0.060	510.00	0.59	1.56	0.050
LDNO HV: LV Site Specific Band 3		0	2.023	0.304	0.060	783.45	0.59	1.56	0.050
LDNO HV: LV Site Specific Band 4		0	2.023	0.304	0.060	2159.61	0.59	1.56	0.050
LDNO HV: LV Sub Site Specific No Residual		0	2.236	0.315	0.058	9.52	1.46	2.52	0.050
LDNO HV: LV Sub Site Specific Band 1		0	2.236	0.315	0.058	400.63	1.46	2.52	0.050
LDNO HV: LV Sub Site Specific Band 2		0	2.236	0.315	0.058	879.47	1.46	2.52	0.050
LDNO HV: LV Sub Site Specific Band 3		0	2.236	0.315	0.058	1351.20	1.46	2.52	0.050
LDNO HV: LV Sub Site Specific Band 4		0	2.236	0.315	0.058	3725.27	1.46	2.52	0.050
LDNO HV: HV Site Specific No Residual		0	2.091	0.272	0.046	212.35	1.78	3.40	0.043
LDNO HV: HV Site Specific Band 1		0	2.091	0.272	0.046	3527.00	1.78	3.40	0.043
LDNO HV: HV Site Specific Band 2		0	2.091	0.272	0.046	9733.55	1.78	3.40	0.043
LDNO HV: HV Site Specific Band 3		0	2.091	0.272	0.046	17777.11	1.78	3.40	0.043
LDNO HV: HV Site Specific Band 4		0	2.091	0.272	0.046	44081.94	1.78	3.40	0.043
LDNO HV: Unmetered Supplies		0, 1, 8	6.770	1.392	1.171				
LDNO HV: LV Generation Aggregated		0, 8	(4.508)	(0.693)	(0.139)				
LDNO HV: LV Sub Generation Aggregated		8	(4.067)	(0.619)	(0.123)				
LDNO HV: LV Generation Site Specific		0	(4.508)	(0.693)	(0.139)				0.098
LDNO HV: LV Sub Generation Site Specific		0	(4.067)	(0.619)	(0.123)				0.094
LDNO HV: HV Generation Site Specific		0	(2.741)	(0.381)	(0.070)				0.073

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	1.671	0.257	0.052	9.45			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	1.671	0.257	0.052				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.958	0.301	0.060	3.30			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.958	0.301	0.060	7.20			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.958	0.301	0.060	17.42			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.958	0.301	0.060	38.75			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.958	0.301	0.060	108.75			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	1.958	0.301	0.060				
LDNO HVplus: LV Site Specific No Residual		0	1.402	0.211	0.042	4.12	0.41	1.08	0.034
LDNO HVplus: LV Site Specific Band 1		0	1.402	0.211	0.042	161.28	0.41	1.08	0.034
LDNO HVplus: LV Site Specific Band 2		0	1.402	0.211	0.042	353.69	0.41	1.08	0.034
LDNO HVplus: LV Site Specific Band 3		0	1.402	0.211	0.042	543.25	0.41	1.08	0.034
LDNO HVplus: LV Site Specific Band 4		0	1.402	0.211	0.042	1497.23	0.41	1.08	0.034
LDNO HVplus: LV Sub Site Specific No Residual		0	1.529	0.215	0.040	6.66	1.00	1.72	0.034
LDNO HVplus: LV Sub Site Specific Band 1		0	1.529	0.215	0.040	274.08	1.00	1.72	0.034
LDNO HVplus: LV Sub Site Specific Band 2		0	1.529	0.215	0.040	601.48	1.00	1.72	0.034
LDNO HVplus: LV Sub Site Specific Band 3		0	1.529	0.215	0.040	924.02	1.00	1.72	0.034
LDNO HVplus: LV Sub Site Specific Band 4		0	1.529	0.215	0.040	2547.26	1.00	1.72	0.034
LDNO HVplus: HV Site Specific No Residual		0	1.414	0.184	0.031	143.80	1.20	2.30	0.029
LDNO HVplus: HV Site Specific Band 1		0	1.414	0.184	0.031	2385.95	1.20	2.30	0.029
LDNO HVplus: HV Site Specific Band 2		0	1.414	0.184	0.031	6584.29	1.20	2.30	0.029
LDNO HVplus: HV Site Specific Band 3		0	1.414	0.184	0.031	12025.24	1.20	2.30	0.029
LDNO HVplus: HV Site Specific Band 4		0	1.414	0.184	0.031	29818.79	1.20	2.30	0.029
LDNO HVplus: Unmetered Supplies		0, 1, 8	4.693	0.965	0.812				
LDNO HVplus: LV Generation Aggregated		0, 8	(2.092)	(0.322)	(0.065)				
LDNO HVplus: LV Sub Generation Aggregated		8	(2.296)	(0.350)	(0.070)				
LDNO HVplus: LV Generation Site Specific		0	(2.092)	(0.322)	(0.065)				0.046
LDNO HVplus: LV Sub Generation Site Specific		0	(2.296)	(0.350)	(0.070)				0.053
LDNO HVplus: HV Generation Site Specific		0	(2.741)	(0.381)	(0.070)	57.56			0.073
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	1.162	0.179	0.036	6.78			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	1.162	0.179	0.036				
LDNO EHV: Non-Domestic Aggregated or CT No		0, 3, 4, 5-8	1.361	0.209	0.042	2.44			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.361	0.209	0.042	5.15			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.361	0.209	0.042	12.26			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.361	0.209	0.042	27.09			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.361	0.209	0.042	75.77			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	1.361	0.209	0.042				
LDNO EHV: LV Site Specific No Residual		0	0.975	0.147	0.029	3.01	0.29	0.75	0.024
LDNO EHV: LV Site Specific Band 1		0	0.975	0.147	0.029	112.31	0.29	0.75	0.024
LDNO EHV: LV Site Specific Band 2		0	0.975	0.147	0.029	246.12	0.29	0.75	0.024
LDNO EHV: LV Site Specific Band 3		0	0.975	0.147	0.029	377.94	0.29	0.75	0.024
LDNO EHV: LV Site Specific Band 4		0	0.975	0.147	0.029	1041.36	0.29	0.75	0.024
LDNO EHV: LV Sub Site Specific No Residual		0	1.063	0.150	0.028	4.78	0.70	1.20	0.024
LDNO EHV: LV Sub Site Specific Band 1		0	1.063	0.150	0.028	190.75	0.70	1.20	0.024
LDNO EHV: LV Sub Site Specific Band 2		0	1.063	0.150	0.028	418.43	0.70	1.20	0.024
LDNO EHV: LV Sub Site Specific Band 3		0	1.063	0.150	0.028	642.74	0.70	1.20	0.024
LDNO EHV: LV Sub Site Specific Band 4		0	1.063	0.150	0.028	1771.58	0.70	1.20	0.024
LDNO EHV: HV Site Specific No Residual		0	0.984	0.128	0.022	100.15	0.84	1.60	0.020
LDNO EHV: HV Site Specific Band 1		0	0.984	0.128	0.022	1659.41	0.84	1.60	0.020
LDNO EHV: HV Site Specific Band 2		0	0.984	0.128	0.022	4579.04	0.84	1.60	0.020
LDNO EHV: HV Site Specific Band 3		0	0.984	0.128	0.022	8362.83	0.84	1.60	0.020
LDNO EHV: HV Site Specific Band 4		0	0.984	0.128	0.022	20736.95	0.84	1.60	0.020
LDNO EHV: Unmetered Supplies		0, 1, 8	3.264	0.671	0.565				
LDNO EHV: LV Generation Aggregated		0, 8	(1.455)	(0.224)	(0.045)				
LDNO EHV: LV Sub Generation Aggregated		8	(1.596)	(0.243)	(0.048)				
LDNO EHV: LV Generation Site Specific		0	(1.455)	(0.224)	(0.045)				0.032
LDNO EHV: LV Sub Generation Site Specific		0	(1.596)	(0.243)	(0.048)				0.037
LDNO EHV: HV Generation Site Specific		0	(1.906)	(0.265)	(0.049)	40.03			0.051
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.770	0.118	0.024	4.72			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	0.770	0.118	0.024				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.902	0.139	0.028	1.78			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT		0, 3, 4, 5-8	0.902	0.139	0.028	3.58			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Band 1									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.902	0.139	0.028	8.29			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.902	0.139	0.028	18.12			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.902	0.139	0.028	50.39			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	0.902	0.139	0.028				
LDNO 132kV/EHV: LV Site Specific No Residual		0	0.646	0.097	0.019	2.16	0.19	0.50	0.016
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.646	0.097	0.019	74.60	0.19	0.50	0.016
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.646	0.097	0.019	163.29	0.19	0.50	0.016
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.646	0.097	0.019	250.66	0.19	0.50	0.016
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.646	0.097	0.019	690.38	0.19	0.50	0.016
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.705	0.099	0.018	3.33	0.46	0.80	0.016
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.705	0.099	0.018	126.60	0.46	0.80	0.016
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.705	0.099	0.018	277.50	0.46	0.80	0.016
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.705	0.099	0.018	426.17	0.46	0.80	0.016
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.705	0.099	0.018	1174.38	0.46	0.80	0.016
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.652	0.085	0.014	66.54	0.55	1.06	0.013
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.652	0.085	0.014	1100.02	0.55	1.06	0.013
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.652	0.085	0.014	3035.17	0.55	1.06	0.013
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.652	0.085	0.014	5543.08	0.55	1.06	0.013
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.652	0.085	0.014	13744.68	0.55	1.06	0.013
LDNO 132kV/EHV: Unmetered Supplies		0, 1, 8	2.163	0.445	0.374				
LDNO 132kV/EHV: LV Generation Aggregated		0, 8	(0.964)	(0.148)	(0.030)				
LDNO 132kV/EHV: LV Sub Generation Aggregated		8	(1.058)	(0.161)	(0.032)				
LDNO 132kV/EHV: LV Generation Site Specific		0	(0.964)	(0.148)	(0.030)				0.021
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	(1.058)	(0.161)	(0.032)				0.024
LDNO 132kV/EHV: HV Generation Site Specific		0	(1.263)	(0.176)	(0.032)	26.53			0.034
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.392	0.060	0.012	2.74			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	0.392	0.060	0.012				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.459	0.071	0.014	1.15			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.459	0.071	0.014	2.06			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.459	0.071	0.014	4.46			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.459	0.071	0.014	9.46			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.459	0.071	0.014	25.88			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.459	0.071	0.014				
LDNO 132kV: LV Site Specific No Residual		0	0.329	0.050	0.010	1.34	0.10	0.25	0.008
LDNO 132kV: LV Site Specific Band 1		0	0.329	0.050	0.010	38.20	0.10	0.25	0.008
LDNO 132kV: LV Site Specific Band 2		0	0.329	0.050	0.010	83.34	0.10	0.25	0.008
LDNO 132kV: LV Site Specific Band 3		0	0.329	0.050	0.010	127.80	0.10	0.25	0.008
LDNO 132kV: LV Site Specific Band 4		0	0.329	0.050	0.010	351.57	0.10	0.25	0.008
LDNO 132kV: LV Sub Site Specific No Residual		0	0.359	0.050	0.009	1.94	0.23	0.40	0.008
LDNO 132kV: LV Sub Site Specific Band 1		0	0.359	0.050	0.009	64.66	0.23	0.40	0.008
LDNO 132kV: LV Sub Site Specific Band 2		0	0.359	0.050	0.009	141.46	0.23	0.40	0.008
LDNO 132kV: LV Sub Site Specific Band 3		0	0.359	0.050	0.009	217.12	0.23	0.40	0.008
LDNO 132kV: LV Sub Site Specific Band 4		0	0.359	0.050	0.009	597.87	0.23	0.40	0.008
LDNO 132kV: HV Site Specific No Residual		0	0.332	0.043	0.007	34.10	0.28	0.54	0.007
LDNO 132kV: HV Site Specific Band 1		0	0.332	0.043	0.007	560.03	0.28	0.54	0.007
LDNO 132kV: HV Site Specific Band 2		0	0.332	0.043	0.007	1544.81	0.28	0.54	0.007
LDNO 132kV: HV Site Specific Band 3		0	0.332	0.043	0.007	2821.07	0.28	0.54	0.007
LDNO 132kV: HV Site Specific Band 4		0	0.332	0.043	0.007	6994.80	0.28	0.54	0.007
LDNO 132kV: Unmetered Supplies		0, 1, 8	1.101	0.226	0.190				
LDNO 132kV: LV Generation Aggregated		0, 8	(0.491)	(0.075)	(0.015)				
LDNO 132kV: LV Sub Generation Aggregated		8	(0.538)	(0.082)	(0.016)				
LDNO 132kV: LV Generation Site Specific		0	(0.491)	(0.075)	(0.015)				0.011
LDNO 132kV: LV Sub Generation Site Specific		0	(0.538)	(0.082)	(0.016)				0.012
LDNO 132kV: HV Generation Site Specific		0	(0.643)	(0.089)	(0.016)	13.50			0.017
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.124	0.019	0.004	1.33			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.124	0.019	0.004				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.145	0.022	0.004	0.70			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.145	0.022	0.004	0.98			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.145	0.022	0.004	1.74			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.145	0.022	0.004	3.32			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.145	0.022	0.004	8.51			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.145	0.022	0.004				
LDNO 0000: LV Site Specific No Residual		0	0.104	0.016	0.003	0.76	0.03	0.08	0.003
LDNO 0000: LV Site Specific Band 1		0	0.104	0.016	0.003	12.41	0.03	0.08	0.003
LDNO 0000: LV Site Specific Band 2		0	0.104	0.016	0.003	26.67	0.03	0.08	0.003
LDNO 0000: LV Site Specific Band 3		0	0.104	0.016	0.003	40.72	0.03	0.08	0.003
LDNO 0000: LV Site Specific Band 4		0	0.104	0.016	0.003	111.44	0.03	0.08	0.003
LDNO 0000: LV Sub Site Specific No Residual		0	0.113	0.016	0.003	0.95	0.07	0.13	0.003
LDNO 0000: LV Sub Site Specific Band 1		0	0.113	0.016	0.003	20.77	0.07	0.13	0.003
LDNO 0000: LV Sub Site Specific Band 2		0	0.113	0.016	0.003	45.04	0.07	0.13	0.003
LDNO 0000: LV Sub Site Specific Band 3		0	0.113	0.016	0.003	68.95	0.07	0.13	0.003
LDNO 0000: LV Sub Site Specific Band 4		0	0.113	0.016	0.003	189.28	0.07	0.13	0.003
LDNO 0000: HV Site Specific No Residual		0	0.105	0.014	0.002	11.11	0.09	0.17	0.002
LDNO 0000: HV Site Specific Band 1		0	0.105	0.014	0.002	177.32	0.09	0.17	0.002
LDNO 0000: HV Site Specific Band 2		0	0.105	0.014	0.002	488.54	0.09	0.17	0.002
LDNO 0000: HV Site Specific Band 3		0	0.105	0.014	0.002	891.88	0.09	0.17	0.002
LDNO 0000: HV Site Specific Band 4		0	0.105	0.014	0.002	2210.91	0.09	0.17	0.002
LDNO 0000: Unmetered Supplies		0, 1, 8	0.348	0.072	0.060				
LDNO 0000: LV Generation Aggregated		0, 8	(0.155)	(0.024)	(0.005)				
LDNO 0000: LV Sub Generation Aggregated		8	(0.170)	(0.026)	(0.005)				
LDNO 0000: LV Generation Site Specific		0	(0.155)	(0.024)	(0.005)				0.003
LDNO 0000: LV Sub Generation Site Specific		0	(0.170)	(0.026)	(0.005)				0.004
LDNO 0000: HV Generation Site Specific		0	(0.203)	(0.028)	(0.005)	4.27			0.005

Annex 4 - Charges applied to LDNOs with HV/LV end users in “Electricity North West Area (GSP Group _G)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in Electricity North West Area (GSP Group _G)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:00	09:00 to 16:00 19:00 to 20:30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 to 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) March to October Inclusive		09.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:00	09:00 - 16.00 19.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 to 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	7.822	1.586	0.101	9.22			
LDNO LV: Domestic Aggregated (Related MPAN)		2	7.822	1.586	0.101				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	7.770	1.576	0.100	4.16			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	7.770	1.576	0.100	11.52			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	7.770	1.576	0.100	15.83			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	7.770	1.576	0.100	30.02			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	7.770	1.576	0.100	77.38			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	7.770	1.576	0.100				
LDNO LV: LV Site Specific No Residual		0	5.111	0.958	0.064	15.60	2.56	3.80	0.112
LDNO LV: LV Site Specific Band 1		0	5.111	0.958	0.064	161.60	2.56	3.80	0.112
LDNO LV: LV Site Specific Band 2		0	5.111	0.958	0.064	252.55	2.56	3.80	0.112
LDNO LV: LV Site Specific Band 3		0	5.111	0.958	0.064	406.67	2.56	3.80	0.112
LDNO LV: LV Site Specific Band 4		0	5.111	0.958	0.064	854.76	2.56	3.80	0.112

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1 or 8	15.737	3.978	2.505				
LDNO LV: LV Generation Aggregated		0 or 8	-8.346	-1.692	-0.108	0.00			
LDNO LV: LV Generation Site Specific		0 or 8	-8.346	-1.692	-0.108	0.00			0.164
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	5.534	1.122	0.072	6.71			
LDNO HV: Domestic Aggregated (Related MPAN)		2	5.534	1.122	0.072				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	5.497	1.115	0.071	3.07			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	5.497	1.115	0.071	8.28			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	5.497	1.115	0.071	11.33			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	5.497	1.115	0.071	21.37			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	5.497	1.115	0.071	54.87			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	5.497	1.115	0.071				
LDNO HV: LV Site Specific No Residual		0	3.616	0.678	0.045	11.16	1.81	2.69	0.079
LDNO HV: LV Site Specific Band 1		0	3.616	0.678	0.045	114.45	1.81	2.69	0.079
LDNO HV: LV Site Specific Band 2		0	3.616	0.678	0.045	178.80	1.81	2.69	0.079
LDNO HV: LV Site Specific Band 3		0	3.616	0.678	0.045	287.84	1.81	2.69	0.079
LDNO HV: LV Site Specific Band 4		0	3.616	0.678	0.045	604.87	1.81	2.69	0.079
LDNO HV: LV Sub Site Specific No Residual		0	4.695	0.805	0.057	56.79	3.05	5.09	0.096
LDNO HV: LV Sub Site Specific Band 1		0	4.695	0.805	0.057	224.82	3.05	5.09	0.096
LDNO HV: LV Sub Site Specific Band 2		0	4.695	0.805	0.057	329.50	3.05	5.09	0.096
LDNO HV: LV Sub Site Specific Band 3		0	4.695	0.805	0.057	506.87	3.05	5.09	0.096
LDNO HV: LV Sub Site Specific Band 4		0	4.695	0.805	0.057	1022.59	3.05	5.09	0.096
LDNO HV: HV Site Specific No Residual		0	3.898	0.565	0.044	146.77	3.58	6.31	0.071
LDNO HV: HV Site Specific Band 1		0	3.898	0.565	0.044	1137.51	3.58	6.31	0.071
LDNO HV: HV Site Specific Band 2		0	3.898	0.565	0.044	3047.03	3.58	6.31	0.071
LDNO HV: HV Site Specific Band 3		0	3.898	0.565	0.044	6254.17	3.58	6.31	0.071
LDNO HV: HV Site Specific Band 4		0	3.898	0.565	0.044	15994.81	3.58	6.31	0.071
LDNO HV: Unmetered Supplies		0, 1 or 8	11.134	2.815	1.772				
LDNO HV: LV Generation Aggregated		0 or 8	-8.346	-1.692	-0.108	0.00			
LDNO HV: LV Sub Generation Aggregated		0 or 8	-6.959	-1.327	-0.088	0.00			
LDNO HV: LV Generation Site Specific		0	-8.346	-1.692	-0.108	0.00			0.164
LDNO HV: LV Sub Generation Site Specific		0	-6.959	-1.327	-0.088	0.00			0.140
LDNO HV: HV Generation Site Specific		0	-5.271	-0.871	-0.063	0.00			0.107

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	4.437	0.900	0.057	5.51			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	4.437	0.900	0.057				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.407	0.894	0.057	2.54			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.407	0.894	0.057	6.72			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.407	0.894	0.057	9.16			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.407	0.894	0.057	17.22			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.407	0.894	0.057	44.08			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	4.407	0.894	0.057				
LDNO HVplus: LV Site Specific No Residual		0	2.899	0.543	0.036	9.03	1.45	2.16	0.064
LDNO HVplus: LV Site Specific Band 1		0	2.899	0.543	0.036	91.85	1.45	2.16	0.064
LDNO HVplus: LV Site Specific Band 2		0	2.899	0.543	0.036	143.43	1.45	2.16	0.064
LDNO HVplus: LV Site Specific Band 3		0	2.899	0.543	0.036	230.85	1.45	2.16	0.064
LDNO HVplus: LV Site Specific Band 4		0	2.899	0.543	0.036	485.02	1.45	2.16	0.064
LDNO HVplus: LV Sub Site Specific No Residual		0	3.689	0.633	0.044	44.71	2.40	4.00	0.076
LDNO HVplus: LV Sub Site Specific Band 1		0	3.689	0.633	0.044	176.73	2.40	4.00	0.076
LDNO HVplus: LV Sub Site Specific Band 2		0	3.689	0.633	0.044	258.98	2.40	4.00	0.076
LDNO HVplus: LV Sub Site Specific Band 3		0	3.689	0.633	0.044	398.35	2.40	4.00	0.076
LDNO HVplus: LV Sub Site Specific Band 4		0	3.689	0.633	0.044	803.55	2.40	4.00	0.076
LDNO HVplus: HV Site Specific No Residual		0	3.030	0.439	0.034	114.19	2.78	4.91	0.055
LDNO HVplus: HV Site Specific Band 1		0	3.030	0.439	0.034	884.34	2.78	4.91	0.055
LDNO HVplus: HV Site Specific Band 2		0	3.030	0.439	0.034	2368.71	2.78	4.91	0.055
LDNO HVplus: HV Site Specific Band 3		0	3.030	0.439	0.034	4861.79	2.78	4.91	0.055
LDNO HVplus: HV Site Specific Band 4		0	3.030	0.439	0.034	12433.70	2.78	4.91	0.055
LDNO HVplus: Unmetered Supplies		0, 1 or 8	8.926	2.257	1.421				
LDNO HVplus: LV Generation Aggregated		0 or 8	-4.758	-0.965	-0.062	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0 or 8	-4.635	-0.884	-0.058	0.00			
LDNO HVplus: LV Generation Site Specific		0	-4.758	-0.965	-0.062	0.00			0.093
LDNO HVplus: LV Sub Generation Site Specific		0	-4.635	-0.884	-0.058	0.00			0.093
LDNO HVplus: HV Generation Site Specific		0	-5.271	-0.871	-0.063	11.50			0.107
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	3.515	0.713	0.045	4.50			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	3.515	0.713	0.045				
LDNO EHV: Non-Domestic Aggregated or CT No		0, 3, 4, 5-8	3.491	0.708	0.045	2.10			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.491	0.708	0.045	5.41			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.491	0.708	0.045	7.35			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.491	0.708	0.045	13.73			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.491	0.708	0.045	35.01			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.491	0.708	0.045				
LDNO EHV: LV Site Specific No Residual		0	2.296	0.430	0.029	7.25	1.15	1.71	0.050
LDNO EHV: LV Site Specific Band 1		0	2.296	0.430	0.029	72.85	1.15	1.71	0.050
LDNO EHV: LV Site Specific Band 2		0	2.296	0.430	0.029	113.72	1.15	1.71	0.050
LDNO EHV: LV Site Specific Band 3		0	2.296	0.430	0.029	182.97	1.15	1.71	0.050
LDNO EHV: LV Site Specific Band 4		0	2.296	0.430	0.029	384.31	1.15	1.71	0.050
LDNO EHV: LV Sub Site Specific No Residual		0	2.922	0.501	0.035	35.51	1.90	3.17	0.060
LDNO EHV: LV Sub Site Specific Band 1		0	2.922	0.501	0.035	140.09	1.90	3.17	0.060
LDNO EHV: LV Sub Site Specific Band 2		0	2.922	0.501	0.035	205.25	1.90	3.17	0.060
LDNO EHV: LV Sub Site Specific Band 3		0	2.922	0.501	0.035	315.65	1.90	3.17	0.060
LDNO EHV: LV Sub Site Specific Band 4		0	2.922	0.501	0.035	636.65	1.90	3.17	0.060
LDNO EHV: HV Site Specific No Residual		0	2.400	0.348	0.027	90.55	2.20	3.89	0.044
LDNO EHV: HV Site Specific Band 1		0	2.400	0.348	0.027	700.65	2.20	3.89	0.044
LDNO EHV: HV Site Specific Band 2		0	2.400	0.348	0.027	1876.54	2.20	3.89	0.044
LDNO EHV: HV Site Specific Band 3		0	2.400	0.348	0.027	3851.52	2.20	3.89	0.044
LDNO EHV: HV Site Specific Band 4		0	2.400	0.348	0.027	9849.85	2.20	3.89	0.044
LDNO EHV: Unmetered Supplies		0, 1 or 8	7.071	1.788	1.125				
LDNO EHV: LV Generation Aggregated		0 or 8	-3.769	-0.764	-0.049	0.00			
LDNO EHV: LV Sub Generation Aggregated		0 or 8	-3.672	-0.700	-0.046	0.00			
LDNO EHV: LV Generation Site Specific		0	-3.769	-0.764	-0.049	0.00			0.074
LDNO EHV: LV Sub Generation Site Specific		0	-3.672	-0.700	-0.046	0.00			0.074
LDNO EHV: HV Generation Site Specific		0	-4.175	-0.690	-0.050	9.11			0.085
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	2.940	0.596	0.038	3.87			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.940	0.596	0.038				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.920	0.592	0.038	1.83			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT		0, 3, 4, 5-8	2.920	0.592	0.038	4.60			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Band 1									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.920	0.592	0.038	6.22			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.920	0.592	0.038	11.55			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.920	0.592	0.038	29.35			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.920	0.592	0.038				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.921	0.360	0.024	6.13	0.96	1.43	0.042
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.921	0.360	0.024	61.00	0.96	1.43	0.042
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.921	0.360	0.024	95.18	0.96	1.43	0.042
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.921	0.360	0.024	153.10	0.96	1.43	0.042
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.921	0.360	0.024	321.50	0.96	1.43	0.042
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.444	0.419	0.029	29.77	1.59	2.65	0.050
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.444	0.419	0.029	117.24	1.59	2.65	0.050
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.444	0.419	0.029	171.74	1.59	2.65	0.050
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.444	0.419	0.029	264.08	1.59	2.65	0.050
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.444	0.419	0.029	532.55	1.59	2.65	0.050
LDNO 132kV/EHV: HV Site Specific No Residual		0	2.007	0.291	0.023	75.80	1.84	3.25	0.037
LDNO 132kV/EHV: HV Site Specific Band 1		0	2.007	0.291	0.023	586.08	1.84	3.25	0.037
LDNO 132kV/EHV: HV Site Specific Band 2		0	2.007	0.291	0.023	1569.58	1.84	3.25	0.037
LDNO 132kV/EHV: HV Site Specific Band 3		0	2.007	0.291	0.023	3221.41	1.84	3.25	0.037
LDNO 132kV/EHV: HV Site Specific Band 4		0	2.007	0.291	0.023	8238.31	1.84	3.25	0.037
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	5.914	1.495	0.941				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-3.153	-0.639	-0.041	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0 or 8	-3.071	-0.585	-0.039	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.153	-0.639	-0.041	0.00			0.062
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.071	-0.585	-0.039	0.00			0.062
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.492	-0.577	-0.041	7.62			0.071
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	2.218	0.450	0.029	3.08			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	2.218	0.450	0.029				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.204	0.447	0.028	1.49			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.204	0.447	0.028	3.58			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.204	0.447	0.028	4.80			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.204	0.447	0.028	8.82			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.204	0.447	0.028	22.25			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	2.204	0.447	0.028				
LDNO 132kV: LV Site Specific No Residual		0	1.449	0.272	0.018	4.73	0.73	1.08	0.032
LDNO 132kV: LV Site Specific Band 1		0	1.449	0.272	0.018	46.13	0.73	1.08	0.032
LDNO 132kV: LV Site Specific Band 2		0	1.449	0.272	0.018	71.93	0.73	1.08	0.032
LDNO 132kV: LV Site Specific Band 3		0	1.449	0.272	0.018	115.63	0.73	1.08	0.032
LDNO 132kV: LV Site Specific Band 4		0	1.449	0.272	0.018	242.71	0.73	1.08	0.032
LDNO 132kV: LV Sub Site Specific No Residual		0	1.844	0.316	0.022	22.57	1.20	2.00	0.038
LDNO 132kV: LV Sub Site Specific Band 1		0	1.844	0.316	0.022	88.58	1.20	2.00	0.038
LDNO 132kV: LV Sub Site Specific Band 2		0	1.844	0.316	0.022	129.70	1.20	2.00	0.038
LDNO 132kV: LV Sub Site Specific Band 3		0	1.844	0.316	0.022	199.38	1.20	2.00	0.038
LDNO 132kV: LV Sub Site Specific Band 4		0	1.844	0.316	0.022	401.97	1.20	2.00	0.038
LDNO 132kV: HV Site Specific No Residual		0	1.515	0.220	0.017	57.30	1.39	2.45	0.028
LDNO 132kV: HV Site Specific Band 1		0	1.515	0.220	0.017	442.36	1.39	2.45	0.028
LDNO 132kV: HV Site Specific Band 2		0	1.515	0.220	0.017	1184.50	1.39	2.45	0.028
LDNO 132kV: HV Site Specific Band 3		0	1.515	0.220	0.017	2430.97	1.39	2.45	0.028
LDNO 132kV: HV Site Specific Band 4		0	1.515	0.220	0.017	6216.70	1.39	2.45	0.028
LDNO 132kV: Unmetered Supplies		0, 1 or 8	4.463	1.128	0.710				
LDNO 132kV: LV Generation Aggregated		0 or 8	-2.379	-0.482	-0.031	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0 or 8	-2.317	-0.442	-0.029	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.379	-0.482	-0.031	0.00			0.047
LDNO 132kV: LV Sub Generation Site Specific		0	-2.317	-0.442	-0.029	0.00			0.047
LDNO 132kV: HV Generation Site Specific		0	-2.635	-0.435	-0.031	5.75			0.053
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.802	0.163	0.010	1.53			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.802	0.163	0.010				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.796	0.161	0.010	0.81			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.796	0.161	0.010	1.57			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.796	0.161	0.010	2.01			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.796	0.161	0.010	3.46			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.796	0.161	0.010	8.31			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.796	0.161	0.010				
LDNO 0000: LV Site Specific No Residual		0	0.524	0.098	0.007	1.98	0.26	0.39	0.011
LDNO 0000: LV Site Specific Band 1		0	0.524	0.098	0.007	16.94	0.26	0.39	0.011
LDNO 0000: LV Site Specific Band 2		0	0.524	0.098	0.007	26.26	0.26	0.39	0.011
LDNO 0000: LV Site Specific Band 3		0	0.524	0.098	0.007	42.06	0.26	0.39	0.011
LDNO 0000: LV Site Specific Band 4		0	0.524	0.098	0.007	87.97	0.26	0.39	0.011
LDNO 0000: LV Sub Site Specific No Residual		0	0.666	0.114	0.008	8.43	0.43	0.72	0.014
LDNO 0000: LV Sub Site Specific Band 1		0	0.666	0.114	0.008	32.28	0.43	0.72	0.014
LDNO 0000: LV Sub Site Specific Band 2		0	0.666	0.114	0.008	47.14	0.43	0.72	0.014
LDNO 0000: LV Sub Site Specific Band 3		0	0.666	0.114	0.008	72.31	0.43	0.72	0.014
LDNO 0000: LV Sub Site Specific Band 4		0	0.666	0.114	0.008	145.51	0.43	0.72	0.014
LDNO 0000: HV Site Specific No Residual		0	0.547	0.079	0.006	20.98	0.50	0.89	0.010
LDNO 0000: HV Site Specific Band 1		0	0.547	0.079	0.006	160.11	0.50	0.89	0.010
LDNO 0000: HV Site Specific Band 2		0	0.547	0.079	0.006	428.26	0.50	0.89	0.010
LDNO 0000: HV Site Specific Band 3		0	0.547	0.079	0.006	878.63	0.50	0.89	0.010
LDNO 0000: HV Site Specific Band 4		0	0.547	0.079	0.006	2246.50	0.50	0.89	0.010
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.612	0.408	0.257				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.860	-0.174	-0.011	0.00			
LDNO 0000: LV Sub Generation Aggregated		0 or 8	-0.837	-0.160	-0.011	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.860	-0.174	-0.011	0.00			0.017
LDNO 0000: LV Sub Generation Site Specific		0	-0.837	-0.160	-0.011	0.00			0.017
LDNO 0000: HV Generation Site Specific		0	-0.952	-0.157	-0.011	2.08			0.019

Annex 4 - Charges applied to LDNOs with HV/LV end users in “South Eastern Power Networks Area (GSP Group _J)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in UKPN SPN Area (GSP Group _J)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	11.554	0.433	0.148	13.56			
LDNO LV: Domestic Aggregated (Related MPAN)		2	11.554	0.433	0.148				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	7.862	0.295	0.101	4.31			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	7.862	0.295	0.101	8.06			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	7.862	0.295	0.101	24.84			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	7.862	0.295	0.101	51.97			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	7.862	0.295	0.101	152.15			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	7.862	0.295	0.101				
LDNO LV: LV Site Specific No Residual		0	6.519	0.237	0.079	12.79	2.87	5.11	0.212
LDNO LV: LV Site Specific Band 1		0	6.519	0.237	0.079	290.94	2.87	5.11	0.212
LDNO LV: LV Site Specific Band 2		0	6.519	0.237	0.079	481.47	2.87	5.11	0.212
LDNO LV: LV Site Specific Band 3		0	6.519	0.237	0.079	778.14	2.87	5.11	0.212
LDNO LV: LV Site Specific Band 4		0	6.519	0.237	0.079	1716.15	2.87	5.11	0.212

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1 or 8	30.458	2.138	1.929				
LDNO LV: LV Generation Aggregated		0	-10.397	-0.390	-0.133	0.00			
LDNO LV: LV Generation Site Specific		0	-10.397	-0.390	-0.133	0.00			0.311
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	8.911	0.334	0.114	10.68			
LDNO HV: Domestic Aggregated (Related MPAN)		2	8.911	0.334	0.114				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	6.063	0.227	0.078	3.51			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	6.063	0.227	0.078	6.40			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	6.063	0.227	0.078	19.34			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	6.063	0.227	0.078	40.27			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	6.063	0.227	0.078	117.53			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	6.063	0.227	0.078				
LDNO HV: LV Site Specific No Residual		0	5.027	0.183	0.061	10.05	2.21	3.94	0.163
LDNO HV: LV Site Specific Band 1		0	5.027	0.183	0.061	224.58	2.21	3.94	0.163
LDNO HV: LV Site Specific Band 2		0	5.027	0.183	0.061	371.52	2.21	3.94	0.163
LDNO HV: LV Site Specific Band 3		0	5.027	0.183	0.061	600.33	2.21	3.94	0.163
LDNO HV: LV Site Specific Band 4		0	5.027	0.183	0.061	1323.77	2.21	3.94	0.163
LDNO HV: LV Sub Site Specific No Residual		0	4.973	0.169	0.054	12.71	4.95	6.29	0.157
LDNO HV: LV Sub Site Specific Band 1		0	4.973	0.169	0.054	342.29	4.95	6.29	0.157
LDNO HV: LV Sub Site Specific Band 2		0	4.973	0.169	0.054	568.03	4.95	6.29	0.157
LDNO HV: LV Sub Site Specific Band 3		0	4.973	0.169	0.054	919.56	4.95	6.29	0.157
LDNO HV: LV Sub Site Specific Band 4		0	4.973	0.169	0.054	2030.97	4.95	6.29	0.157
LDNO HV: HV Site Specific No Residual		0	4.870	0.158	0.047	158.32	4.25	6.29	0.152
LDNO HV: HV Site Specific Band 1		0	4.870	0.158	0.047	1639.10	4.25	6.29	0.152
LDNO HV: HV Site Specific Band 2		0	4.870	0.158	0.047	8520.08	4.25	6.29	0.152
LDNO HV: HV Site Specific Band 3		0	4.870	0.158	0.047	7444.69	4.25	6.29	0.152
LDNO HV: HV Site Specific Band 4		0	4.870	0.158	0.047	18950.48	4.25	6.29	0.152
LDNO HV: Unmetered Supplies		0, 1 or 8	23.491	1.649	1.488				
LDNO HV: LV Generation Aggregated		0	-10.397	-0.390	-0.133	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-8.979	-0.330	-0.111	0.00			
LDNO HV: LV Generation Site Specific		0	-10.397	-0.390	-0.133	0.00			0.311
LDNO HV: LV Sub Generation Site Specific		0	-8.979	-0.330	-0.111	0.00			0.272
LDNO HV: HV Generation Site Specific		0	-6.173	-0.207	-0.065	0.00			0.220

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	6.465	0.242	0.083	8.02			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	6.465	0.242	0.083				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.399	0.165	0.056	2.77			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.399	0.165	0.056	4.87			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.399	0.165	0.056	14.25			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.399	0.165	0.056	29.44			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.399	0.165	0.056	85.49			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	4.399	0.165	0.056				
LDNO HVplus: LV Site Specific No Residual		0	3.648	0.133	0.044	7.51	1.61	2.86	0.119
LDNO HVplus: LV Site Specific Band 1		0	3.648	0.133	0.044	163.15	1.61	2.86	0.119
LDNO HVplus: LV Site Specific Band 2		0	3.648	0.133	0.044	269.76	1.61	2.86	0.119
LDNO HVplus: LV Site Specific Band 3		0	3.648	0.133	0.044	435.77	1.61	2.86	0.119
LDNO HVplus: LV Site Specific Band 4		0	3.648	0.133	0.044	960.63	1.61	2.86	0.119
LDNO HVplus: LV Sub Site Specific No Residual		0	3.563	0.121	0.039	9.34	3.55	4.50	0.113
LDNO HVplus: LV Sub Site Specific Band 1		0	3.563	0.121	0.039	245.47	3.55	4.50	0.113
LDNO HVplus: LV Sub Site Specific Band 2		0	3.563	0.121	0.039	407.21	3.55	4.50	0.113
LDNO HVplus: LV Sub Site Specific Band 3		0	3.563	0.121	0.039	659.06	3.55	4.50	0.113
LDNO HVplus: LV Sub Site Specific Band 4		0	3.563	0.121	0.039	1455.36	3.55	4.50	0.113
LDNO HVplus: HV Site Specific No Residual		0	3.473	0.113	0.034	113.15	3.03	4.49	0.109
LDNO HVplus: HV Site Specific Band 1		0	3.473	0.113	0.034	1169.25	3.03	4.49	0.109
LDNO HVplus: HV Site Specific Band 2		0	3.473	0.113	0.034	6076.80	3.03	4.49	0.109
LDNO HVplus: HV Site Specific Band 3		0	3.473	0.113	0.034	5309.83	3.03	4.49	0.109
LDNO HVplus: HV Site Specific Band 4		0	3.473	0.113	0.034	13515.82	3.03	4.49	0.109
LDNO HVplus: Unmetered Supplies		0, 1 or 8	17.043	1.196	1.080				
LDNO HVplus: LV Generation Aggregated		0	-5.834	-0.219	-0.075	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-5.600	-0.206	-0.070	0.00			
LDNO HVplus: LV Generation Site Specific		0	-5.834	-0.219	-0.075	0.00			0.174
LDNO HVplus: LV Sub Generation Site Specific		0	-5.600	-0.206	-0.070	0.00			0.170
LDNO HVplus: HV Generation Site Specific		0	-6.173	-0.207	-0.065	13.66			0.220
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	5.226	0.196	0.067	6.67			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	5.226	0.196	0.067				
LDNO EHV: Non-Domestic Aggregated or CT No		0, 3, 4, 5-8	3.556	0.133	0.046	2.39			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.556	0.133	0.046	4.09			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.556	0.133	0.046	11.68			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.556	0.133	0.046	23.95			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.556	0.133	0.046	69.26			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.556	0.133	0.046				
LDNO EHV: LV Site Specific No Residual		0	2.948	0.107	0.036	6.23	1.30	2.31	0.096
LDNO EHV: LV Site Specific Band 1		0	2.948	0.107	0.036	132.04	1.30	2.31	0.096
LDNO EHV: LV Site Specific Band 2		0	2.948	0.107	0.036	218.21	1.30	2.31	0.096
LDNO EHV: LV Site Specific Band 3		0	2.948	0.107	0.036	352.40	1.30	2.31	0.096
LDNO EHV: LV Site Specific Band 4		0	2.948	0.107	0.036	776.67	1.30	2.31	0.096
LDNO EHV: LV Sub Site Specific No Residual		0	2.880	0.098	0.031	7.70	2.87	3.64	0.091
LDNO EHV: LV Sub Site Specific Band 1		0	2.880	0.098	0.031	198.57	2.87	3.64	0.091
LDNO EHV: LV Sub Site Specific Band 2		0	2.880	0.098	0.031	329.31	2.87	3.64	0.091
LDNO EHV: LV Sub Site Specific Band 3		0	2.880	0.098	0.031	532.90	2.87	3.64	0.091
LDNO EHV: LV Sub Site Specific Band 4		0	2.880	0.098	0.031	1176.57	2.87	3.64	0.091
LDNO EHV: HV Site Specific No Residual		0	2.807	0.091	0.027	91.61	2.45	3.63	0.088
LDNO EHV: HV Site Specific Band 1		0	2.807	0.091	0.027	945.30	2.45	3.63	0.088
LDNO EHV: HV Site Specific Band 2		0	2.807	0.091	0.027	4912.23	2.45	3.63	0.088
LDNO EHV: HV Site Specific Band 3		0	2.807	0.091	0.027	4292.26	2.45	3.63	0.088
LDNO EHV: HV Site Specific Band 4		0	2.807	0.091	0.027	10925.43	2.45	3.63	0.088
LDNO EHV: Unmetered Supplies		0, 1 or 8	13.776	0.967	0.873				
LDNO EHV: LV Generation Aggregated		0	-4.716	-0.177	-0.060	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-4.526	-0.166	-0.056	0.00			
LDNO EHV: LV Generation Site Specific		0	-4.716	-0.177	-0.060	0.00			0.141
LDNO EHV: LV Sub Generation Site Specific		0	-4.526	-0.166	-0.056	0.00			0.137
LDNO EHV: HV Generation Site Specific		0	-4.990	-0.167	-0.053	11.04			0.178
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	4.349	0.163	0.056	5.72			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	4.349	0.163	0.056				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.959	0.111	0.038	2.12			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT		0, 3, 4, 5-8	2.959	0.111	0.038	3.54			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Band 1									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.959	0.111	0.038	9.85			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.959	0.111	0.038	20.07			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.959	0.111	0.038	57.77			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.959	0.111	0.038				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.454	0.089	0.030	5.32	1.08	1.92	0.080
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.454	0.089	0.030	110.02	1.08	1.92	0.080
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.454	0.089	0.030	181.74	1.08	1.92	0.080
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.454	0.089	0.030	293.41	1.08	1.92	0.080
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.454	0.089	0.030	646.49	1.08	1.92	0.080
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.397	0.081	0.026	6.55	2.38	3.03	0.076
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.397	0.081	0.026	165.39	2.38	3.03	0.076
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.397	0.081	0.026	274.20	2.38	3.03	0.076
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.397	0.081	0.026	443.62	2.38	3.03	0.076
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.397	0.081	0.026	979.30	2.38	3.03	0.076
LDNO 132kV/EHV: HV Site Specific No Residual		0	2.336	0.076	0.023	76.38	2.04	3.02	0.073
LDNO 132kV/EHV: HV Site Specific Band 1		0	2.336	0.076	0.023	786.83	2.04	3.02	0.073
LDNO 132kV/EHV: HV Site Specific Band 2		0	2.336	0.076	0.023	4088.20	2.04	3.02	0.073
LDNO 132kV/EHV: HV Site Specific Band 3		0	2.336	0.076	0.023	3572.25	2.04	3.02	0.073
LDNO 132kV/EHV: HV Site Specific Band 4		0	2.336	0.076	0.023	9092.52	2.04	3.02	0.073
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	11.465	0.805	0.726				
LDNO 132kV/EHV: LV Generation Aggregated		0	-3.924	-0.147	-0.050	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-3.767	-0.139	-0.047	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.924	-0.147	-0.050	0.00			0.117
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.767	-0.139	-0.047	0.00			0.114
LDNO 132kV/EHV: HV Generation Site Specific		0	-4.153	-0.139	-0.044	9.19			0.148
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	3.058	0.115	0.039	4.32			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	3.058	0.115	0.039				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.081	0.078	0.027	1.73			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.081	0.078	0.027	2.73			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.081	0.078	0.027	7.17			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.081	0.078	0.027	14.35			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.081	0.078	0.027	40.87			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	2.081	0.078	0.027				
LDNO 132kV: LV Site Specific No Residual		0	1.726	0.063	0.021	3.98	0.76	1.35	0.056
LDNO 132kV: LV Site Specific Band 1		0	1.726	0.063	0.021	77.61	0.76	1.35	0.056
LDNO 132kV: LV Site Specific Band 2		0	1.726	0.063	0.021	128.04	0.76	1.35	0.056
LDNO 132kV: LV Site Specific Band 3		0	1.726	0.063	0.021	206.58	0.76	1.35	0.056
LDNO 132kV: LV Site Specific Band 4		0	1.726	0.063	0.021	454.88	0.76	1.35	0.056
LDNO 132kV: LV Sub Site Specific No Residual		0	1.685	0.057	0.018	4.84	1.68	2.13	0.053
LDNO 132kV: LV Sub Site Specific Band 1		0	1.685	0.057	0.018	116.55	1.68	2.13	0.053
LDNO 132kV: LV Sub Site Specific Band 2		0	1.685	0.057	0.018	193.06	1.68	2.13	0.053
LDNO 132kV: LV Sub Site Specific Band 3		0	1.685	0.057	0.018	312.21	1.68	2.13	0.053
LDNO 132kV: LV Sub Site Specific Band 4		0	1.685	0.057	0.018	688.92	1.68	2.13	0.053
LDNO 132kV: HV Site Specific No Residual		0	1.643	0.053	0.016	53.95	1.43	2.12	0.051
LDNO 132kV: HV Site Specific Band 1		0	1.643	0.053	0.016	553.56	1.43	2.12	0.051
LDNO 132kV: HV Site Specific Band 2		0	1.643	0.053	0.016	2875.19	1.43	2.12	0.051
LDNO 132kV: HV Site Specific Band 3		0	1.643	0.053	0.016	2512.36	1.43	2.12	0.051
LDNO 132kV: HV Site Specific Band 4		0	1.643	0.053	0.016	6394.39	1.43	2.12	0.051
LDNO 132kV: Unmetered Supplies		0, 1 or 8	8.063	0.566	0.511				
LDNO 132kV: LV Generation Aggregated		0	-2.760	-0.104	-0.035	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.649	-0.097	-0.033	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.760	-0.104	-0.035	0.00			0.083
LDNO 132kV: LV Sub Generation Site Specific		0	-2.649	-0.097	-0.033	0.00			0.080
LDNO 132kV: HV Generation Site Specific		0	-2.920	-0.098	-0.031	6.46			0.104
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	1.050	0.039	0.013	2.13			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	1.050	0.039	0.013				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.715	0.027	0.009	1.13			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.715	0.027	0.009	1.47			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.715	0.027	0.009	2.99			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.715	0.027	0.009	5.46			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.715	0.027	0.009	14.56			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.715	0.027	0.009				
LDNO 0000: LV Site Specific No Residual		0	0.592	0.022	0.007	1.90	0.26	0.46	0.019
LDNO 0000: LV Site Specific Band 1		0	0.592	0.022	0.007	27.18	0.26	0.46	0.019
LDNO 0000: LV Site Specific Band 2		0	0.592	0.022	0.007	44.49	0.26	0.46	0.019
LDNO 0000: LV Site Specific Band 3		0	0.592	0.022	0.007	71.46	0.26	0.46	0.019
LDNO 0000: LV Site Specific Band 4		0	0.592	0.022	0.007	156.70	0.26	0.46	0.019
LDNO 0000: LV Sub Site Specific No Residual		0	0.579	0.020	0.006	2.19	0.58	0.73	0.018
LDNO 0000: LV Sub Site Specific Band 1		0	0.579	0.020	0.006	40.55	0.58	0.73	0.018
LDNO 0000: LV Sub Site Specific Band 2		0	0.579	0.020	0.006	66.82	0.58	0.73	0.018
LDNO 0000: LV Sub Site Specific Band 3		0	0.579	0.020	0.006	107.72	0.58	0.73	0.018
LDNO 0000: LV Sub Site Specific Band 4		0	0.579	0.020	0.006	237.06	0.58	0.73	0.018
LDNO 0000: HV Site Specific No Residual		0	0.564	0.018	0.005	19.05	0.49	0.73	0.018
LDNO 0000: HV Site Specific Band 1		0	0.564	0.018	0.005	190.59	0.49	0.73	0.018
LDNO 0000: HV Site Specific Band 2		0	0.564	0.018	0.005	987.68	0.49	0.73	0.018
LDNO 0000: HV Site Specific Band 3		0	0.564	0.018	0.005	863.11	0.49	0.73	0.018
LDNO 0000: HV Site Specific Band 4		0	0.564	0.018	0.005	2195.95	0.49	0.73	0.018
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.768	0.194	0.175				
LDNO 0000: LV Generation Aggregated		0	-0.948	-0.036	-0.012	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.910	-0.033	-0.011	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.948	-0.036	-0.012	0.00			0.028
LDNO 0000: LV Sub Generation Site Specific		0	-0.910	-0.033	-0.011	0.00			0.028
LDNO 0000: HV Generation Site Specific		0	-1.003	-0.034	-0.011	2.22			0.036

Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED South Wales Area (GSP Group _K)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in NGED South Wales Area (GSP Group _K)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	7.776	0.734	0.087	16.78			
LDNO LV: Domestic Aggregated (Related MPAN)		2	7.776	0.734	0.087				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	7.770	0.734	0.087	8.75			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	7.770	0.734	0.087	13.92			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	7.770	0.734	0.087	36.81			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	7.770	0.734	0.087	78.08			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	7.770	0.734	0.087	230.68			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	7.770	0.734	0.087				
LDNO LV: LV Site Specific No Residual		0	5.772	0.529	0.067	13.08	3.32	6.03	0.175
LDNO LV: LV Site Specific Band 1		0	5.772	0.529	0.067	370.14	3.32	6.03	0.175
LDNO LV: LV Site Specific Band 2		0	5.772	0.529	0.067	713.03	3.32	6.03	0.175
LDNO LV: LV Site Specific Band 3		0	5.772	0.529	0.067	1156.37	3.32	6.03	0.175

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 4		0	5.772	0.529	0.067	2809.84	3.32	6.03	0.175
LDNO LV: Unmetered Supplies		0, 1 or 8	24.890	3.085	2.421				
LDNO LV: LV Generation Aggregated		0	-8.675	-0.819	-0.097	0.00			
LDNO LV: LV Generation Site Specific		0	-8.675	-0.819	-0.097	0.00			0.299
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	4.858	0.459	0.054	10.75			
LDNO HV: Domestic Aggregated (Related MPAN)		2	4.858	0.459	0.054				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.854	0.458	0.054	5.66			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.854	0.458	0.054	8.89			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.854	0.458	0.054	23.19			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.854	0.458	0.054	48.97			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.854	0.458	0.054	144.29			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	4.854	0.458	0.054				
LDNO HV: LV Site Specific No Residual		0	3.606	0.330	0.042	8.37	2.08	3.77	0.109
LDNO HV: LV Site Specific Band 1		0	3.606	0.330	0.042	231.41	2.08	3.77	0.109
LDNO HV: LV Site Specific Band 2		0	3.606	0.330	0.042	445.60	2.08	3.77	0.109
LDNO HV: LV Site Specific Band 3		0	3.606	0.330	0.042	722.54	2.08	3.77	0.109
LDNO HV: LV Site Specific Band 4		0	3.606	0.330	0.042	1755.41	2.08	3.77	0.109
LDNO HV: LV Sub Site Specific No Residual		0	4.102	0.346	0.053	10.16	3.50	5.74	0.122
LDNO HV: LV Sub Site Specific Band 1		0	4.102	0.346	0.053	361.26	3.50	5.74	0.122
LDNO HV: LV Sub Site Specific Band 2		0	4.102	0.346	0.053	698.43	3.50	5.74	0.122
LDNO HV: LV Sub Site Specific Band 3		0	4.102	0.346	0.053	1134.37	3.50	5.74	0.122
LDNO HV: LV Sub Site Specific Band 4		0	4.102	0.346	0.053	2760.24	3.50	5.74	0.122
LDNO HV: HV Site Specific No Residual		0	3.589	0.285	0.047	107.94	4.22	7.18	0.099
LDNO HV: HV Site Specific Band 1		0	3.589	0.285	0.047	2351.56	4.22	7.18	0.099
LDNO HV: HV Site Specific Band 2		0	3.589	0.285	0.047	8040.05	4.22	7.18	0.099
LDNO HV: HV Site Specific Band 3		0	3.589	0.285	0.047	16072.29	4.22	7.18	0.099
LDNO HV: HV Site Specific Band 4		0	3.589	0.285	0.047	37975.97	4.22	7.18	0.099
LDNO HV: Unmetered Supplies		0, 1 or 8	15.548	1.927	1.512				
LDNO HV: LV Generation Aggregated		0	-8.675	-0.819	-0.097	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-7.840	-0.728	-0.090	0.00			
LDNO HV: LV Generation Site Specific		0	-8.675	-0.819	-0.097	0.00			0.299
LDNO HV: LV Sub Generation Site Specific		0	-7.840	-0.728	-0.090	0.00			0.242
LDNO HV: HV Generation Site Specific		0	-5.034	-0.419	-0.066	0.00			0.200

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	2.990	0.282	0.033	6.90			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	2.990	0.282	0.033				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.987	0.282	0.033	3.68			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.987	0.282	0.033	5.67			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.987	0.282	0.033	14.47			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.987	0.282	0.033	30.34			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.987	0.282	0.033	89.02			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.987	0.282	0.033				
LDNO HVplus: LV Site Specific No Residual		0	2.219	0.203	0.026	5.35	1.28	2.32	0.067
LDNO HVplus: LV Site Specific Band 1		0	2.219	0.203	0.026	142.64	1.28	2.32	0.067
LDNO HVplus: LV Site Specific Band 2		0	2.219	0.203	0.026	274.48	1.28	2.32	0.067
LDNO HVplus: LV Site Specific Band 3		0	2.219	0.203	0.026	444.94	1.28	2.32	0.067
LDNO HVplus: LV Site Specific Band 4		0	2.219	0.203	0.026	1080.70	1.28	2.32	0.067
LDNO HVplus: LV Sub Site Specific No Residual		0	2.467	0.208	0.032	6.32	2.10	3.45	0.074
LDNO HVplus: LV Sub Site Specific Band 1		0	2.467	0.208	0.032	217.47	2.10	3.45	0.074
LDNO HVplus: LV Sub Site Specific Band 2		0	2.467	0.208	0.032	420.23	2.10	3.45	0.074
LDNO HVplus: LV Sub Site Specific Band 3		0	2.467	0.208	0.032	682.40	2.10	3.45	0.074
LDNO HVplus: LV Sub Site Specific Band 4		0	2.467	0.208	0.032	1660.18	2.10	3.45	0.074
LDNO HVplus: HV Site Specific No Residual		0	2.124	0.169	0.028	64.09	2.50	4.25	0.059
LDNO HVplus: HV Site Specific Band 1		0	2.124	0.169	0.028	1391.76	2.50	4.25	0.059
LDNO HVplus: HV Site Specific Band 2		0	2.124	0.169	0.028	4757.95	2.50	4.25	0.059
LDNO HVplus: HV Site Specific Band 3		0	2.124	0.169	0.028	9511.06	2.50	4.25	0.059
LDNO HVplus: HV Site Specific Band 4		0	2.124	0.169	0.028	22472.66	2.50	4.25	0.059
LDNO HVplus: Unmetered Supplies		0, 1 or 8	9.570	1.186	0.931				
LDNO HVplus: LV Generation Aggregated		0	-3.350	-0.316	-0.037	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-3.596	-0.334	-0.041	0.00			
LDNO HVplus: LV Generation Site Specific		0	-3.350	-0.316	-0.037	0.00			0.116
LDNO HVplus: LV Sub Generation Site Specific		0	-3.596	-0.334	-0.041	0.00			0.111
LDNO HVplus: HV Generation Site Specific		0	-5.034	-0.419	-0.066	86.73			0.200
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	2.385	0.225	0.027	5.65			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.385	0.225	0.027				
LDNO EHV: Non-Domestic Aggregated or CT No		0, 3, 4, 5-8	2.383	0.225	0.027	3.04			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.383	0.225	0.027	4.63			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.383	0.225	0.027	11.65			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.383	0.225	0.027	24.31			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.383	0.225	0.027	71.12			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.383	0.225	0.027				
LDNO EHV: LV Site Specific No Residual		0	1.771	0.162	0.021	4.37	1.02	1.85	0.054
LDNO EHV: LV Site Specific Band 1		0	1.771	0.162	0.021	113.90	1.02	1.85	0.054
LDNO EHV: LV Site Specific Band 2		0	1.771	0.162	0.021	219.08	1.02	1.85	0.054
LDNO EHV: LV Site Specific Band 3		0	1.771	0.162	0.021	355.07	1.02	1.85	0.054
LDNO EHV: LV Site Specific Band 4		0	1.771	0.162	0.021	862.26	1.02	1.85	0.054
LDNO EHV: LV Sub Site Specific No Residual		0	1.968	0.166	0.025	5.15	1.68	2.76	0.059
LDNO EHV: LV Sub Site Specific Band 1		0	1.968	0.166	0.025	173.59	1.68	2.76	0.059
LDNO EHV: LV Sub Site Specific Band 2		0	1.968	0.166	0.025	335.35	1.68	2.76	0.059
LDNO EHV: LV Sub Site Specific Band 3		0	1.968	0.166	0.025	544.50	1.68	2.76	0.059
LDNO EHV: LV Sub Site Specific Band 4		0	1.968	0.166	0.025	1324.54	1.68	2.76	0.059
LDNO EHV: HV Site Specific No Residual		0	1.695	0.135	0.022	51.23	1.99	3.39	0.047
LDNO EHV: HV Site Specific Band 1		0	1.695	0.135	0.022	1110.41	1.99	3.39	0.047
LDNO EHV: HV Site Specific Band 2		0	1.695	0.135	0.022	3795.85	1.99	3.39	0.047
LDNO EHV: HV Site Specific Band 3		0	1.695	0.135	0.022	7587.73	1.99	3.39	0.047
LDNO EHV: HV Site Specific Band 4		0	1.695	0.135	0.022	17928.09	1.99	3.39	0.047
LDNO EHV: Unmetered Supplies		0, 1 or 8	7.635	0.946	0.743				
LDNO EHV: LV Generation Aggregated		0	-2.672	-0.252	-0.030	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.869	-0.266	-0.033	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.672	-0.252	-0.030	0.00			0.092
LDNO EHV: LV Sub Generation Site Specific		0	-2.869	-0.266	-0.033	0.00			0.089
LDNO EHV: HV Generation Site Specific		0	-4.016	-0.334	-0.052	69.19			0.159
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	1.999	0.189	0.022	4.85			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	1.999	0.189	0.022				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.998	0.189	0.022	2.64			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT		0, 3, 4, 5-8	1.998	0.189	0.022	3.97			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Band 1									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.998	0.189	0.022	9.85			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.998	0.189	0.022	20.46			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.998	0.189	0.022	59.70			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.998	0.189	0.022				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.484	0.136	0.017	3.75	0.85	1.55	0.045
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.484	0.136	0.017	95.56	0.85	1.55	0.045
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.484	0.136	0.017	183.72	0.85	1.55	0.045
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.484	0.136	0.017	297.71	0.85	1.55	0.045
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.484	0.136	0.017	722.86	0.85	1.55	0.045
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.650	0.139	0.021	4.40	1.41	2.31	0.049
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.650	0.139	0.021	145.60	1.41	2.31	0.049
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.650	0.139	0.021	281.19	1.41	2.31	0.049
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.650	0.139	0.021	456.51	1.41	2.31	0.049
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.650	0.139	0.021	1110.36	1.41	2.31	0.049
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.420	0.113	0.019	43.03	1.67	2.84	0.039
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.420	0.113	0.019	930.87	1.67	2.84	0.039
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.420	0.113	0.019	3181.90	1.67	2.84	0.039
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.420	0.113	0.019	6360.38	1.67	2.84	0.039
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.420	0.113	0.019	15028.04	1.67	2.84	0.039
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	6.400	0.793	0.622				
LDNO 132kV/EHV: LV Generation Aggregated		0	-2.240	-0.212	-0.025	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.405	-0.223	-0.028	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.240	-0.212	-0.025	0.00			0.077
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.405	-0.223	-0.028	0.00			0.074
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.366	-0.280	-0.044	58.00			0.134
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	1.133	0.107	0.013	3.06			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.133	0.107	0.013				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.132	0.107	0.013	1.72			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.132	0.107	0.013	2.47			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.132	0.107	0.013	5.81			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.132	0.107	0.013	11.82			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.132	0.107	0.013	34.04			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.132	0.107	0.013				
LDNO 132kV: LV Site Specific No Residual		0	0.841	0.077	0.010	2.35	0.48	0.88	0.026
LDNO 132kV: LV Site Specific Band 1		0	0.841	0.077	0.010	54.35	0.48	0.88	0.026
LDNO 132kV: LV Site Specific Band 2		0	0.841	0.077	0.010	104.29	0.48	0.88	0.026
LDNO 132kV: LV Site Specific Band 3		0	0.841	0.077	0.010	168.87	0.48	0.88	0.026
LDNO 132kV: LV Site Specific Band 4		0	0.841	0.077	0.010	409.69	0.48	0.88	0.026
LDNO 132kV: LV Sub Site Specific No Residual		0	0.935	0.079	0.012	2.72	0.80	1.31	0.028
LDNO 132kV: LV Sub Site Specific Band 1		0	0.935	0.079	0.012	82.70	0.80	1.31	0.028
LDNO 132kV: LV Sub Site Specific Band 2		0	0.935	0.079	0.012	159.50	0.80	1.31	0.028
LDNO 132kV: LV Sub Site Specific Band 3		0	0.935	0.079	0.012	258.81	0.80	1.31	0.028
LDNO 132kV: LV Sub Site Specific Band 4		0	0.935	0.079	0.012	629.19	0.80	1.31	0.028
LDNO 132kV: HV Site Specific No Residual		0	0.805	0.064	0.011	24.60	0.95	1.61	0.022
LDNO 132kV: HV Site Specific Band 1		0	0.805	0.064	0.011	527.51	0.95	1.61	0.022
LDNO 132kV: HV Site Specific Band 2		0	0.805	0.064	0.011	1802.61	0.95	1.61	0.022
LDNO 132kV: HV Site Specific Band 3		0	0.805	0.064	0.011	3603.05	0.95	1.61	0.022
LDNO 132kV: HV Site Specific Band 4		0	0.805	0.064	0.011	8512.83	0.95	1.61	0.022
LDNO 132kV: Unmetered Supplies		0, 1 or 8	3.625	0.449	0.353				
LDNO 132kV: LV Generation Aggregated		0	-1.269	-0.120	-0.014	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.362	-0.126	-0.016	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.269	-0.120	-0.014	0.00			0.044
LDNO 132kV: LV Sub Generation Site Specific		0	-1.362	-0.126	-0.016	0.00			0.042
LDNO 132kV: HV Generation Site Specific		0	-1.907	-0.159	-0.025	32.85			0.076
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.332	0.031	0.004	1.41			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.332	0.031	0.004				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.332	0.031	0.004	0.87			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.332	0.031	0.004	1.09			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.332	0.031	0.004	2.07			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.332	0.031	0.004	3.83			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.332	0.031	0.004	10.35			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.332	0.031	0.004				
LDNO 0000: LV Site Specific No Residual		0	0.247	0.023	0.003	1.06	0.14	0.26	0.007
LDNO 0000: LV Site Specific Band 1		0	0.247	0.023	0.003	16.31	0.14	0.26	0.007
LDNO 0000: LV Site Specific Band 2		0	0.247	0.023	0.003	30.95	0.14	0.26	0.007
LDNO 0000: LV Site Specific Band 3		0	0.247	0.023	0.003	49.89	0.14	0.26	0.007
LDNO 0000: LV Site Specific Band 4		0	0.247	0.023	0.003	120.52	0.14	0.26	0.007
LDNO 0000: LV Sub Site Specific No Residual		0	0.274	0.023	0.004	1.16	0.23	0.38	0.008
LDNO 0000: LV Sub Site Specific Band 1		0	0.274	0.023	0.004	24.62	0.23	0.38	0.008
LDNO 0000: LV Sub Site Specific Band 2		0	0.274	0.023	0.004	47.15	0.23	0.38	0.008
LDNO 0000: LV Sub Site Specific Band 3		0	0.274	0.023	0.004	76.27	0.23	0.38	0.008
LDNO 0000: LV Sub Site Specific Band 4		0	0.274	0.023	0.004	184.89	0.23	0.38	0.008
LDNO 0000: HV Site Specific No Residual		0	0.236	0.019	0.003	7.58	0.28	0.47	0.007
LDNO 0000: HV Site Specific Band 1		0	0.236	0.019	0.003	155.07	0.28	0.47	0.007
LDNO 0000: HV Site Specific Band 2		0	0.236	0.019	0.003	529.01	0.28	0.47	0.007
LDNO 0000: HV Site Specific Band 3		0	0.236	0.019	0.003	1057.02	0.28	0.47	0.007
LDNO 0000: HV Site Specific Band 4		0	0.236	0.019	0.003	2496.89	0.28	0.47	0.007
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.063	0.132	0.103				
LDNO 0000: LV Generation Aggregated		0	-0.372	-0.035	-0.004	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.399	-0.037	-0.005	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.372	-0.035	-0.004	0.00			0.013
LDNO 0000: LV Sub Generation Site Specific		0	-0.399	-0.037	-0.005	0.00			0.012
LDNO 0000: HV Generation Site Specific		0	-0.559	-0.046	-0.007	9.64			0.022

Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED South West Area (GSP Group _L)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in NGED South West Area (GSP Group _L)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17.00 - 19.00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		1, 2 or 0	9.242	0.462	0.033	18.29			
LDNO LV: Domestic Aggregated (Related MPAN)		2	9.242	0.462	0.033				
LDNO LV: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	9.907	0.495	0.035	7.98			
LDNO LV: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	9.907	0.495	0.035	13.02			
LDNO LV: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	9.907	0.495	0.035	37.68			
LDNO LV: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	9.907	0.495	0.035	79.23			
LDNO LV: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	9.907	0.495	0.035	240.36			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	9.907	0.495	0.035				
LDNO LV: LV Site Specific No Residual		0	6.693	0.304	0.020	10.82	3.15	6.18	0.088
LDNO LV: LV Site Specific Band 1		0	6.693	0.304	0.020	398.78	3.15	6.18	0.088
LDNO LV: LV Site Specific Band 2		0	6.693	0.304	0.020	717.11	3.15	6.18	0.088
LDNO LV: LV Site Specific Band 3		0	6.693	0.304	0.020	1102.50	3.15	6.18	0.088
LDNO LV: LV Site Specific Band 4		0	6.693	0.304	0.020	2331.95	3.15	6.18	0.088

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1 or 8	26.943	2.739	2.195				
LDNO LV: LV Generation Aggregated		0	-10.400	-0.520	-0.037	0.00			
LDNO LV: LV Generation Site Specific		0	-10.400	-0.520	-0.037	0.00			0.153
LDNO HV: Domestic Aggregated or CT with Residual		1, 2 or 0	6.302	0.315	0.022	12.76			
LDNO HV: Domestic Aggregated (Related MPAN)		2	6.302	0.315	0.022				
LDNO HV: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	6.755	0.338	0.024	5.67			
LDNO HV: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	6.755	0.338	0.024	9.10			
LDNO HV: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	6.755	0.338	0.024	25.92			
LDNO HV: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	6.755	0.338	0.024	54.25			
LDNO HV: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	6.755	0.338	0.024	164.12			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	6.755	0.338	0.024				
LDNO HV: LV Site Specific No Residual		0	4.564	0.208	0.014	7.61	2.15	4.21	0.060
LDNO HV: LV Site Specific Band 1		0	4.564	0.208	0.014	272.14	2.15	4.21	0.060
LDNO HV: LV Site Specific Band 2		0	4.564	0.208	0.014	489.20	2.15	4.21	0.060
LDNO HV: LV Site Specific Band 3		0	4.564	0.208	0.014	751.98	2.15	4.21	0.060
LDNO HV: LV Site Specific Band 4		0	4.564	0.208	0.014	1590.29	2.15	4.21	0.060
LDNO HV: LV Sub Site Specific No Residual		0	5.590	0.199	0.011	9.75	3.39	6.12	0.065
LDNO HV: LV Sub Site Specific Band 1		0	5.590	0.199	0.011	453.85	3.39	6.12	0.065
LDNO HV: LV Sub Site Specific Band 2		0	5.590	0.199	0.011	818.26	3.39	6.12	0.065
LDNO HV: LV Sub Site Specific Band 3		0	5.590	0.199	0.011	1259.43	3.39	6.12	0.065
LDNO HV: LV Sub Site Specific Band 4		0	5.590	0.199	0.011	2666.82	3.39	6.12	0.065
LDNO HV: HV Site Specific No Residual		0	4.673	0.126	0.005	99.57	3.39	6.98	0.050
LDNO HV: HV Site Specific Band 1		0	4.673	0.126	0.005	3228.17	3.39	6.98	0.050
LDNO HV: HV Site Specific Band 2		0	4.673	0.126	0.005	7843.33	3.39	6.98	0.050
LDNO HV: HV Site Specific Band 3		0	4.673	0.126	0.005	17268.04	3.39	6.98	0.050
LDNO HV: HV Site Specific Band 4		0	4.673	0.126	0.005	43507.50	3.39	6.98	0.050
LDNO HV: Unmetered Supplies		0, 1 or 8	18.371	1.867	1.496				
LDNO HV: LV Generation Aggregated		0	-10.400	-0.520	-0.037	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-9.321	-0.440	-0.030	0.00			
LDNO HV: LV Generation Site Specific		0	-10.400	-0.520	-0.037	0.00			0.153
LDNO HV: LV Sub Generation Site Specific		0	-9.321	-0.440	-0.030	0.00			0.120
LDNO HV: HV Generation Site Specific		0	-5.927	-0.191	-0.010	0.00			0.091

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		1, 2 or 0	4.313	0.216	0.015	9.02			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	4.313	0.216	0.015				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	4.624	0.231	0.016	4.11			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	4.624	0.231	0.016	6.46			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	4.624	0.231	0.016	17.97			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	4.624	0.231	0.016	37.36			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	4.624	0.231	0.016	112.56			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	4.624	0.231	0.016				
LDNO HVplus: LV Site Specific No Residual		0	3.124	0.142	0.010	5.43	1.47	2.88	0.041
LDNO HVplus: LV Site Specific Band 1		0	3.124	0.142	0.010	186.50	1.47	2.88	0.041
LDNO HVplus: LV Site Specific Band 2		0	3.124	0.142	0.010	335.07	1.47	2.88	0.041
LDNO HVplus: LV Site Specific Band 3		0	3.124	0.142	0.010	514.94	1.47	2.88	0.041
LDNO HVplus: LV Site Specific Band 4		0	3.124	0.142	0.010	1088.74	1.47	2.88	0.041
LDNO HVplus: LV Sub Site Specific No Residual		0	3.762	0.134	0.008	6.79	2.28	4.12	0.044
LDNO HVplus: LV Sub Site Specific Band 1		0	3.762	0.134	0.008	305.63	2.28	4.12	0.044
LDNO HVplus: LV Sub Site Specific Band 2		0	3.762	0.134	0.008	550.83	2.28	4.12	0.044
LDNO HVplus: LV Sub Site Specific Band 3		0	3.762	0.134	0.008	847.69	2.28	4.12	0.044
LDNO HVplus: LV Sub Site Specific Band 4		0	3.762	0.134	0.008	1794.72	2.28	4.12	0.044
LDNO HVplus: HV Site Specific No Residual		0	3.118	0.084	0.003	66.67	2.26	4.66	0.034
LDNO HVplus: HV Site Specific Band 1		0	3.118	0.084	0.003	2154.18	2.26	4.66	0.034
LDNO HVplus: HV Site Specific Band 2		0	3.118	0.084	0.003	5233.56	2.26	4.66	0.034
LDNO HVplus: HV Site Specific Band 3		0	3.118	0.084	0.003	11522.02	2.26	4.66	0.034
LDNO HVplus: HV Site Specific Band 4		0	3.118	0.084	0.003	29029.83	2.26	4.66	0.034
LDNO HVplus: Unmetered Supplies		0, 1 or 8	12.575	1.278	1.024				
LDNO HVplus: LV Generation Aggregated		0	-4.882	-0.244	-0.017	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-5.146	-0.243	-0.017	0.00			
LDNO HVplus: LV Generation Site Specific		0	-4.882	-0.244	-0.017	0.00			0.072
LDNO HVplus: LV Sub Generation Site Specific		0	-5.146	-0.243	-0.017	0.00			0.066
LDNO HVplus: HV Generation Site Specific		0	-5.927	-0.191	-0.010	74.76			0.091
LDNO EHV: Domestic Aggregated or CT with Residual		1, 2 or 0	3.355	0.168	0.012	7.22			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	3.355	0.168	0.012				
LDNO EHV: Non-Domestic Aggregated or CT No		3 to 8 or 0	3.597	0.180	0.013	3.36			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO EHV: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	3.597	0.180	0.013	5.18			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	3.597	0.180	0.013	14.14			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	3.597	0.180	0.013	29.22			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	3.597	0.180	0.013	87.72			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.597	0.180	0.013				
LDNO EHV: LV Site Specific No Residual		0	2.430	0.111	0.007	4.39	1.15	2.24	0.032
LDNO EHV: LV Site Specific Band 1		0	2.430	0.111	0.007	145.24	1.15	2.24	0.032
LDNO EHV: LV Site Specific Band 2		0	2.430	0.111	0.007	260.81	1.15	2.24	0.032
LDNO EHV: LV Site Specific Band 3		0	2.430	0.111	0.007	400.73	1.15	2.24	0.032
LDNO EHV: LV Site Specific Band 4		0	2.430	0.111	0.007	847.09	1.15	2.24	0.032
LDNO EHV: LV Sub Site Specific No Residual		0	2.926	0.104	0.006	5.44	1.77	3.20	0.034
LDNO EHV: LV Sub Site Specific Band 1		0	2.926	0.104	0.006	237.91	1.77	3.20	0.034
LDNO EHV: LV Sub Site Specific Band 2		0	2.926	0.104	0.006	428.65	1.77	3.20	0.034
LDNO EHV: LV Sub Site Specific Band 3		0	2.926	0.104	0.006	659.58	1.77	3.20	0.034
LDNO EHV: LV Sub Site Specific Band 4		0	2.926	0.104	0.006	1396.27	1.77	3.20	0.034
LDNO EHV: HV Site Specific No Residual		0	2.425	0.066	0.003	52.02	1.76	3.63	0.026
LDNO EHV: HV Site Specific Band 1		0	2.425	0.066	0.003	1675.90	1.76	3.63	0.026
LDNO EHV: HV Site Specific Band 2		0	2.425	0.066	0.003	4071.34	1.76	3.63	0.026
LDNO EHV: HV Site Specific Band 3		0	2.425	0.066	0.003	8963.14	1.76	3.63	0.026
LDNO EHV: HV Site Specific Band 4		0	2.425	0.066	0.003	22582.45	1.76	3.63	0.026
LDNO EHV: Unmetered Supplies		0, 1 or 8	9.782	0.994	0.797				
LDNO EHV: LV Generation Aggregated		0	-3.798	-0.190	-0.013	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-4.003	-0.189	-0.013	0.00			
LDNO EHV: LV Generation Site Specific		0	-3.798	-0.190	-0.013	0.00			0.056
LDNO EHV: LV Sub Generation Site Specific		0	-4.003	-0.189	-0.013	0.00			0.051
LDNO EHV: HV Generation Site Specific		0	-4.611	-0.149	-0.008	58.16			0.071
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		1, 2 or 0	2.562	0.128	0.009	5.73			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.562	0.128	0.009				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	2.747	0.137	0.010	2.73			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT		3 to 8 or 0	2.747	0.137	0.010	4.13			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Band 1									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	2.747	0.137	0.010	10.97			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	2.747	0.137	0.010	22.48			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	2.747	0.137	0.010	67.15			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.747	0.137	0.010				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.856	0.084	0.006	3.52	0.87	1.71	0.024
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.856	0.084	0.006	111.07	0.87	1.71	0.024
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.856	0.084	0.006	199.32	0.87	1.71	0.024
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.856	0.084	0.006	306.16	0.87	1.71	0.024
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.856	0.084	0.006	647.00	0.87	1.71	0.024
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.234	0.080	0.004	4.33	1.35	2.45	0.026
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.234	0.080	0.004	181.84	1.35	2.45	0.026
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.234	0.080	0.004	327.49	1.35	2.45	0.026
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.234	0.080	0.004	503.82	1.35	2.45	0.026
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.234	0.080	0.004	1066.35	1.35	2.45	0.026
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.852	0.050	0.002	39.90	1.34	2.77	0.020
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.852	0.050	0.002	1279.87	1.34	2.77	0.020
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.852	0.050	0.002	3109.02	1.34	2.77	0.020
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.852	0.050	0.002	6844.36	1.34	2.77	0.020
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.852	0.050	0.002	17243.99	1.34	2.77	0.020
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	7.469	0.759	0.608				
LDNO 132kV/EHV: LV Generation Aggregated		0	-2.900	-0.145	-0.010	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-3.057	-0.144	-0.010	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.900	-0.145	-0.010	0.00			0.043
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.057	-0.144	-0.010	0.00			0.039
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.521	-0.114	-0.006	44.41			0.054
LDNO 132kV: Domestic Aggregated or CT with Residual		1, 2 or 0	1.782	0.089	0.006	4.26			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.782	0.089	0.006				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	1.910	0.095	0.007	2.12			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	1.910	0.095	0.007	3.09			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	1.910	0.095	0.007	7.84			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	1.910	0.095	0.007	15.85			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	1.910	0.095	0.007	46.92			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.910	0.095	0.007				
LDNO 132kV: LV Site Specific No Residual		0	1.290	0.059	0.004	2.67	0.61	1.19	0.017
LDNO 132kV: LV Site Specific Band 1		0	1.290	0.059	0.004	77.46	0.61	1.19	0.017
LDNO 132kV: LV Site Specific Band 2		0	1.290	0.059	0.004	138.83	0.61	1.19	0.017
LDNO 132kV: LV Site Specific Band 3		0	1.290	0.059	0.004	213.13	0.61	1.19	0.017
LDNO 132kV: LV Site Specific Band 4		0	1.290	0.059	0.004	450.14	0.61	1.19	0.017
LDNO 132kV: LV Sub Site Specific No Residual		0	1.554	0.055	0.003	3.23	0.94	1.70	0.018
LDNO 132kV: LV Sub Site Specific Band 1		0	1.554	0.055	0.003	126.67	0.94	1.70	0.018
LDNO 132kV: LV Sub Site Specific Band 2		0	1.554	0.055	0.003	227.95	0.94	1.70	0.018
LDNO 132kV: LV Sub Site Specific Band 3		0	1.554	0.055	0.003	350.58	0.94	1.70	0.018
LDNO 132kV: LV Sub Site Specific Band 4		0	1.554	0.055	0.003	741.76	0.94	1.70	0.018
LDNO 132kV: HV Site Specific No Residual		0	1.288	0.035	0.001	27.96	0.93	1.93	0.014
LDNO 132kV: HV Site Specific Band 1		0	1.288	0.035	0.001	890.24	0.93	1.93	0.014
LDNO 132kV: HV Site Specific Band 2		0	1.288	0.035	0.001	2162.23	0.93	1.93	0.014
LDNO 132kV: HV Site Specific Band 3		0	1.288	0.035	0.001	4759.79	0.93	1.93	0.014
LDNO 132kV: HV Site Specific Band 4		0	1.288	0.035	0.001	11991.69	0.93	1.93	0.014
LDNO 132kV: Unmetered Supplies		0, 1 or 8	5.194	0.528	0.423				
LDNO 132kV: LV Generation Aggregated		0	-2.017	-0.101	-0.007	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.126	-0.100	-0.007	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.017	-0.101	-0.007	0.00			0.030
LDNO 132kV: LV Sub Generation Site Specific		0	-2.126	-0.100	-0.007	0.00			0.027
LDNO 132kV: HV Generation Site Specific		0	-2.448	-0.079	-0.004	30.88			0.038
LDNO 0000: Domestic Aggregated or CT with Residual		1, 2 or 0	0.737	0.037	0.003	2.30			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.737	0.037	0.003				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	0.790	0.040	0.003	1.30			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	0.790	0.040	0.003	1.70			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	0.790	0.040	0.003	3.67			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	0.790	0.040	0.003	6.98			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	0.790	0.040	0.003	19.83			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.790	0.040	0.003				
LDNO 0000: LV Site Specific No Residual		0	0.534	0.024	0.002	1.52	0.25	0.49	0.007
LDNO 0000: LV Site Specific Band 1		0	0.534	0.024	0.002	32.47	0.25	0.49	0.007
LDNO 0000: LV Site Specific Band 2		0	0.534	0.024	0.002	57.86	0.25	0.49	0.007
LDNO 0000: LV Site Specific Band 3		0	0.534	0.024	0.002	88.59	0.25	0.49	0.007
LDNO 0000: LV Site Specific Band 4		0	0.534	0.024	0.002	186.65	0.25	0.49	0.007
LDNO 0000: LV Sub Site Specific No Residual		0	0.643	0.023	0.001	1.76	0.39	0.70	0.007
LDNO 0000: LV Sub Site Specific Band 1		0	0.643	0.023	0.001	52.82	0.39	0.70	0.007
LDNO 0000: LV Sub Site Specific Band 2		0	0.643	0.023	0.001	94.73	0.39	0.70	0.007
LDNO 0000: LV Sub Site Specific Band 3		0	0.643	0.023	0.001	145.46	0.39	0.70	0.007
LDNO 0000: LV Sub Site Specific Band 4		0	0.643	0.023	0.001	307.30	0.39	0.70	0.007
LDNO 0000: HV Site Specific No Residual		0	0.533	0.014	0.001	11.99	0.39	0.80	0.006
LDNO 0000: HV Site Specific Band 1		0	0.533	0.014	0.001	368.72	0.39	0.80	0.006
LDNO 0000: HV Site Specific Band 2		0	0.533	0.014	0.001	894.96	0.39	0.80	0.006
LDNO 0000: HV Site Specific Band 3		0	0.533	0.014	0.001	1969.60	0.39	0.80	0.006
LDNO 0000: HV Site Specific Band 4		0	0.533	0.014	0.001	4961.52	0.39	0.80	0.006
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.149	0.218	0.175				
LDNO 0000: LV Generation Aggregated		0	-0.834	-0.042	-0.003	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.879	-0.042	-0.003	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.834	-0.042	-0.003	0.00			0.012
LDNO 0000: LV Sub Generation Site Specific		0	-0.879	-0.042	-0.003	0.00			0.011
LDNO 0000: HV Generation Site Specific		0	-1.013	-0.033	-0.002	12.78			0.016

Annex 4 - Charges applied to LDNOs with HV/LV end users in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”

Southern Electric Power Distribution plc - Effective from 1st April 2024 - Final LDNO tariffs in NPG Yorkshire Area (GSP Group _M)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	2.100	0.657	0.095	17.47			
LDNO LV: Domestic Aggregated (Related MPAN)		2	2.100	0.657	0.095				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.459	0.769	0.112	5.77			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.459	0.769	0.112	13.40			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.459	0.769	0.112	32.87			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.459	0.769	0.112	64.87			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.459	0.769	0.112	205.59			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	2.459	0.769	0.112				
LDNO LV: LV Site Specific No Residual		0	1.867	0.576	0.083	9.03	0.68	1.59	0.056
LDNO LV: LV Site Specific Band 1		0	1.867	0.576	0.083	313.24	0.68	1.59	0.056
LDNO LV: LV Site Specific Band 2		0	1.867	0.576	0.083	620.50	0.68	1.59	0.056
LDNO LV: LV Site Specific Band 3		0	1.867	0.576	0.083	960.77	0.68	1.59	0.056

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 4		0	1.867	0.576	0.083	2050.19	0.68	1.59	0.056
LDNO LV: Unmetered Supplies		0, 1, 8	6.978	1.983	1.515				
LDNO LV: LV Generation Aggregated		0, 8	(2.676)	(0.837)	(0.121)				
LDNO LV: LV Generation Site Specific		0	(2.676)	(0.837)	(0.121)				0.073
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	1.459	0.456	0.066	12.34			
LDNO HV: Domestic Aggregated (Related MPAN)		2	1.459	0.456	0.066				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.709	0.534	0.078	4.15			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.709	0.534	0.078	9.45			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.709	0.534	0.078	22.98			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.709	0.534	0.078	45.21			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.709	0.534	0.078	143.00			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	1.709	0.534	0.078				
LDNO HV: LV Site Specific No Residual		0	1.297	0.400	0.057	6.41	0.47	1.10	0.039
LDNO HV: LV Site Specific Band 1		0	1.297	0.400	0.057	217.81	0.47	1.10	0.039
LDNO HV: LV Site Specific Band 2		0	1.297	0.400	0.057	431.34	0.47	1.10	0.039
LDNO HV: LV Site Specific Band 3		0	1.297	0.400	0.057	667.80	0.47	1.10	0.039
LDNO HV: LV Site Specific Band 4		0	1.297	0.400	0.057	1424.86	0.47	1.10	0.039
LDNO HV: LV Sub Site Specific No Residual		0	1.536	0.456	0.064	10.65	0.95	1.55	0.041
LDNO HV: LV Sub Site Specific Band 1		0	1.536	0.456	0.064	372.16	0.95	1.55	0.041
LDNO HV: LV Sub Site Specific Band 2		0	1.536	0.456	0.064	737.29	0.95	1.55	0.041
LDNO HV: LV Sub Site Specific Band 3		0	1.536	0.456	0.064	1141.64	0.95	1.55	0.041
LDNO HV: LV Sub Site Specific Band 4		0	1.536	0.456	0.064	2436.25	0.95	1.55	0.041
LDNO HV: HV Site Specific No Residual		0	1.350	0.379	0.051	302.23	1.43	2.42	0.031
LDNO HV: HV Site Specific Band 1		0	1.350	0.379	0.051	3054.27	1.43	2.42	0.031
LDNO HV: HV Site Specific Band 2		0	1.350	0.379	0.051	8313.71	1.43	2.42	0.031
LDNO HV: HV Site Specific Band 3		0	1.350	0.379	0.051	17368.08	1.43	2.42	0.031
LDNO HV: HV Site Specific Band 4		0	1.350	0.379	0.051	41313.96	1.43	2.42	0.031
LDNO HV: Unmetered Supplies		0, 1, 8	4.849	1.378	1.053				
LDNO HV: LV Generation Aggregated		0, 8	(2.676)	(0.837)	(0.121)				
LDNO HV: LV Sub Generation Aggregated		8	(2.372)	(0.737)	(0.106)				
LDNO HV: LV Generation Site Specific		0	(2.676)	(0.837)	(0.121)				0.073
LDNO HV: LV Sub Generation Site Specific		0	(2.372)	(0.737)	(0.106)				0.068
LDNO HV: HV Generation Site Specific		0	(1.734)	(0.511)	(0.071)				0.054

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	0.999	0.312	0.045	8.65			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	0.999	0.312	0.045				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.170	0.366	0.053	2.98			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.170	0.366	0.053	6.61			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.170	0.366	0.053	15.86			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.170	0.366	0.053	31.08			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.170	0.366	0.053	98.00			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	1.170	0.366	0.053				
LDNO HVplus: LV Site Specific No Residual		0	0.888	0.274	0.039	4.53	0.32	0.75	0.027
LDNO HVplus: LV Site Specific Band 1		0	0.888	0.274	0.039	149.20	0.32	0.75	0.027
LDNO HVplus: LV Site Specific Band 2		0	0.888	0.274	0.039	295.33	0.32	0.75	0.027
LDNO HVplus: LV Site Specific Band 3		0	0.888	0.274	0.039	457.15	0.32	0.75	0.027
LDNO HVplus: LV Site Specific Band 4		0	0.888	0.274	0.039	975.24	0.32	0.75	0.027
LDNO HVplus: LV Sub Site Specific No Residual		0	1.037	0.308	0.043	7.34	0.64	1.05	0.028
LDNO HVplus: LV Sub Site Specific Band 1		0	1.037	0.308	0.043	251.53	0.64	1.05	0.028
LDNO HVplus: LV Sub Site Specific Band 2		0	1.037	0.308	0.043	498.17	0.64	1.05	0.028
LDNO HVplus: LV Sub Site Specific Band 3		0	1.037	0.308	0.043	771.30	0.64	1.05	0.028
LDNO HVplus: LV Sub Site Specific Band 4		0	1.037	0.308	0.043	1645.79	0.64	1.05	0.028
LDNO HVplus: HV Site Specific No Residual		0	0.902	0.253	0.034	202.08	0.96	1.62	0.021
LDNO HVplus: HV Site Specific Band 1		0	0.902	0.253	0.034	2040.82	0.96	1.62	0.021
LDNO HVplus: HV Site Specific Band 2		0	0.902	0.253	0.034	5554.85	0.96	1.62	0.021
LDNO HVplus: HV Site Specific Band 3		0	0.902	0.253	0.034	11604.42	0.96	1.62	0.021
LDNO HVplus: HV Site Specific Band 4		0	0.902	0.253	0.034	27603.57	0.96	1.62	0.021
LDNO HVplus: Unmetered Supplies		0, 1, 8	3.318	0.943	0.721				
LDNO HVplus: LV Generation Aggregated		0, 8	(1.262)	(0.395)	(0.057)				
LDNO HVplus: LV Sub Generation Aggregated		8	(1.385)	(0.430)	(0.062)				
LDNO HVplus: LV Generation Site Specific		0	(1.262)	(0.395)	(0.057)				0.034
LDNO HVplus: LV Sub Generation Site Specific		0	(1.385)	(0.430)	(0.062)				0.039
LDNO HVplus: HV Generation Site Specific		0	(1.734)	(0.511)	(0.071)	77.83			0.054
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.692	0.216	0.031	6.19			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Domestic Aggregated (Related MPAN)		2	0.692	0.216	0.031				
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.810	0.253	0.037	2.20			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.810	0.253	0.037	4.71			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.810	0.253	0.037	11.13			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.810	0.253	0.037	21.67			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.810	0.253	0.037	68.02			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	0.810	0.253	0.037				
LDNO EHV: LV Site Specific No Residual		0	0.615	0.190	0.027	3.27	0.22	0.52	0.018
LDNO EHV: LV Site Specific Band 1		0	0.615	0.190	0.027	103.48	0.22	0.52	0.018
LDNO EHV: LV Site Specific Band 2		0	0.615	0.190	0.027	204.70	0.22	0.52	0.018
LDNO EHV: LV Site Specific Band 3		0	0.615	0.190	0.027	316.79	0.22	0.52	0.018
LDNO EHV: LV Site Specific Band 4		0	0.615	0.190	0.027	675.66	0.22	0.52	0.018
LDNO EHV: LV Sub Site Specific No Residual		0	0.719	0.213	0.030	5.22	0.45	0.73	0.019
LDNO EHV: LV Sub Site Specific Band 1		0	0.719	0.213	0.030	174.36	0.45	0.73	0.019
LDNO EHV: LV Sub Site Specific Band 2		0	0.719	0.213	0.030	345.20	0.45	0.73	0.019
LDNO EHV: LV Sub Site Specific Band 3		0	0.719	0.213	0.030	534.39	0.45	0.73	0.019
LDNO EHV: LV Sub Site Specific Band 4		0	0.719	0.213	0.030	1140.12	0.45	0.73	0.019
LDNO EHV: HV Site Specific No Residual		0	0.625	0.175	0.023	140.11	0.66	1.12	0.014
LDNO EHV: HV Site Specific Band 1		0	0.625	0.175	0.023	1413.75	0.66	1.12	0.014
LDNO EHV: HV Site Specific Band 2		0	0.625	0.175	0.023	3847.81	0.66	1.12	0.014
LDNO EHV: HV Site Specific Band 3		0	0.625	0.175	0.023	8038.16	0.66	1.12	0.014
LDNO EHV: HV Site Specific Band 4		0	0.625	0.175	0.023	19120.27	0.66	1.12	0.014
LDNO EHV: Unmetered Supplies		0, 1, 8	2.298	0.653	0.499				
LDNO EHV: LV Generation Aggregated		0, 8	(0.874)	(0.273)	(0.040)				
LDNO EHV: LV Sub Generation Aggregated		8	(0.959)	(0.298)	(0.043)				
LDNO EHV: LV Generation Site Specific		0	(0.874)	(0.273)	(0.040)				0.024
LDNO EHV: LV Sub Generation Site Specific		0	(0.959)	(0.298)	(0.043)				0.027
LDNO EHV: HV Generation Site Specific		0	(1.201)	(0.354)	(0.049)	53.91			0.037
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.466	0.146	0.021	4.38			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	0.466	0.146	0.021				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No		0, 3, 4, 5-8	0.546	0.171	0.025	1.63			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.546	0.171	0.025	3.32			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.546	0.171	0.025	7.64			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.546	0.171	0.025	14.74			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.546	0.171	0.025	45.96			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	0.546	0.171	0.025				
LDNO 132kV/EHV: LV Site Specific No Residual		0	0.414	0.128	0.018	2.35	0.15	0.35	0.012
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.414	0.128	0.018	69.85	0.15	0.35	0.012
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.414	0.128	0.018	138.03	0.15	0.35	0.012
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.414	0.128	0.018	213.54	0.15	0.35	0.012
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.414	0.128	0.018	455.27	0.15	0.35	0.012
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.484	0.144	0.020	3.66	0.30	0.49	0.013
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.484	0.144	0.020	117.60	0.30	0.49	0.013
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.484	0.144	0.020	232.68	0.30	0.49	0.013
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.484	0.144	0.020	360.12	0.30	0.49	0.013
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.484	0.144	0.020	768.14	0.30	0.49	0.013
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.421	0.118	0.016	94.52	0.45	0.75	0.010
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.421	0.118	0.016	952.45	0.45	0.75	0.010
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.421	0.118	0.016	2592.05	0.45	0.75	0.010
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.421	0.118	0.016	5414.69	0.45	0.75	0.010
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.421	0.118	0.016	12879.65	0.45	0.75	0.010
LDNO 132kV/EHV: Unmetered Supplies		0, 1, 8	1.548	0.440	0.336				
LDNO 132kV/EHV: LV Generation Aggregated		0, 8	(0.589)	(0.184)	(0.027)				
LDNO 132kV/EHV: LV Sub Generation Aggregated		8	(0.646)	(0.201)	(0.029)				
LDNO 132kV/EHV: LV Generation Site Specific		0	(0.589)	(0.184)	(0.027)				0.016
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	(0.646)	(0.201)	(0.029)				0.018
LDNO 132kV/EHV: HV Generation Site Specific		0	(0.809)	(0.239)	(0.033)	36.31			0.025
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.242	0.076	0.011	2.58			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	0.242	0.076	0.011				
LDNO 132kV: Non-Domestic Aggregated or CT No		0, 3, 4, 5-8	0.283	0.089	0.013	1.06			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
Residual									
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.283	0.089	0.013	1.94			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.283	0.089	0.013	4.18			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.283	0.089	0.013	7.86			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.283	0.089	0.013	24.06			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.283	0.089	0.013				
LDNO 132kV: LV Site Specific No Residual		0	0.215	0.066	0.010	1.43	0.08	0.18	0.006
LDNO 132kV: LV Site Specific Band 1		0	0.215	0.066	0.010	36.46	0.08	0.18	0.006
LDNO 132kV: LV Site Specific Band 2		0	0.215	0.066	0.010	71.83	0.08	0.18	0.006
LDNO 132kV: LV Site Specific Band 3		0	0.215	0.066	0.010	111.00	0.08	0.18	0.006
LDNO 132kV: LV Site Specific Band 4		0	0.215	0.066	0.010	236.42	0.08	0.18	0.006
LDNO 132kV: LV Sub Site Specific No Residual		0	0.251	0.075	0.010	2.11	0.16	0.25	0.007
LDNO 132kV: LV Sub Site Specific Band 1		0	0.251	0.075	0.010	61.23	0.16	0.25	0.007
LDNO 132kV: LV Sub Site Specific Band 2		0	0.251	0.075	0.010	120.93	0.16	0.25	0.007
LDNO 132kV: LV Sub Site Specific Band 3		0	0.251	0.075	0.010	187.05	0.16	0.25	0.007
LDNO 132kV: LV Sub Site Specific Band 4		0	0.251	0.075	0.010	398.74	0.16	0.25	0.007
LDNO 132kV: HV Site Specific No Residual		0	0.218	0.061	0.008	49.26	0.23	0.39	0.005
LDNO 132kV: HV Site Specific Band 1		0	0.218	0.061	0.008	494.37	0.23	0.39	0.005
LDNO 132kV: HV Site Specific Band 2		0	0.218	0.061	0.008	1345.03	0.23	0.39	0.005
LDNO 132kV: HV Site Specific Band 3		0	0.218	0.061	0.008	2809.49	0.23	0.39	0.005
LDNO 132kV: HV Site Specific Band 4		0	0.218	0.061	0.008	6682.50	0.23	0.39	0.005
LDNO 132kV: Unmetered Supplies		0, 1, 8	0.803	0.228	0.174				
LDNO 132kV: LV Generation Aggregated		0, 8	(0.305)	(0.096)	(0.014)				
LDNO 132kV: LV Sub Generation Aggregated		8	(0.335)	(0.104)	(0.015)				
LDNO 132kV: LV Generation Site Specific		0	(0.305)	(0.096)	(0.014)				0.008
LDNO 132kV: LV Sub Generation Site Specific		0	(0.335)	(0.104)	(0.015)				0.010
LDNO 132kV: HV Generation Site Specific		0	(0.420)	(0.124)	(0.017)	18.84			0.013
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.100	0.031	0.005	1.44			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.100	0.031	0.005				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.117	0.036	0.005	0.70			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.117	0.036	0.005	1.06			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.117	0.036	0.005	1.98			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.117	0.036	0.005	3.50			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.117	0.036	0.005	10.17			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.117	0.036	0.005				
LDNO 0000: LV Site Specific No Residual		0	0.089	0.027	0.004	0.85	0.03	0.08	0.003
LDNO 0000: LV Site Specific Band 1		0	0.089	0.027	0.004	15.27	0.03	0.08	0.003
LDNO 0000: LV Site Specific Band 2		0	0.089	0.027	0.004	29.84	0.03	0.08	0.003
LDNO 0000: LV Site Specific Band 3		0	0.089	0.027	0.004	45.97	0.03	0.08	0.003
LDNO 0000: LV Site Specific Band 4		0	0.089	0.027	0.004	97.61	0.03	0.08	0.003
LDNO 0000: LV Sub Site Specific No Residual		0	0.103	0.031	0.004	1.13	0.06	0.10	0.003
LDNO 0000: LV Sub Site Specific Band 1		0	0.103	0.031	0.004	25.47	0.06	0.10	0.003
LDNO 0000: LV Sub Site Specific Band 2		0	0.103	0.031	0.004	50.06	0.06	0.10	0.003
LDNO 0000: LV Sub Site Specific Band 3		0	0.103	0.031	0.004	77.28	0.06	0.10	0.003
LDNO 0000: LV Sub Site Specific Band 4		0	0.103	0.031	0.004	164.45	0.06	0.10	0.003
LDNO 0000: HV Site Specific No Residual		0	0.090	0.025	0.003	20.54	0.10	0.16	0.002
LDNO 0000: HV Site Specific Band 1		0	0.090	0.025	0.003	203.83	0.10	0.16	0.002
LDNO 0000: HV Site Specific Band 2		0	0.090	0.025	0.003	554.10	0.10	0.16	0.002
LDNO 0000: HV Site Specific Band 3		0	0.090	0.025	0.003	1157.11	0.10	0.16	0.002
LDNO 0000: HV Site Specific Band 4		0	0.090	0.025	0.003	2751.89	0.10	0.16	0.002
LDNO 0000: Unmetered Supplies		0, 1, 8	0.331	0.094	0.072				
LDNO 0000: LV Generation Aggregated		0, 8	(0.126)	(0.039)	(0.006)				
LDNO 0000: LV Sub Generation Aggregated		8	(0.138)	(0.043)	(0.006)				
LDNO 0000: LV Generation Site Specific		0	(0.126)	(0.039)	(0.006)				0.003
LDNO 0000: LV Sub Generation Site Specific		0	(0.138)	(0.043)	(0.006)				0.004
LDNO 0000: HV Generation Site Specific		0	(0.173)	(0.051)	(0.007)	7.76			0.005

Annex 5 – Schedule of Line Loss Factors in “Eastern Power Networks Area (GSP Group _A)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in UKPN EPN Area (GSP Group _A) for year beginning 1 April 2024					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered Voltage, Respective Periods and Associated LLFCs						
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low-voltage network	1.127	1.092	1.111	1.098	1.082	167, 201-202, 207, 258, 269, 275-278, 301-302, 495, 530-534, A00, A05-A24, A30-A54, A60-A79, A85-A94, R75-R79, AA0-AA5 / 9, 13, 14, 307, 961, A01, A02, A03
Low-voltage substation	1.054	1.045	1.050	1.046	1.044	A95-A99/ 10, 11, 75, 76
High-voltage network	1.041	1.031	1.037	1.033	1.029	A25-A29, A55-A59, A80-A84 / 12, 77, 78, 308
High-voltage substation	1.034	1.027	1.031	1.028	1.025	590, 591, 593, 594
33kV generic	1.021	1.016	1.019	1.017	1.015	
132kV generic	1.006	1.004	1.005	1.005	1.004	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
	1.034	1.027	1.031	1.028	1.025	590
	1.034	1.027	1.031	1.028	1.025	591
	1.034	1.027	1.031	1.028	1.025	593
	1.034	1.027	1.031	1.028	1.025	594

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “NGED East Midlands Area (GSP Group _B)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in NGED EM Area (GSP Group _B) for year beginning 1st April 2024				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			07:30 – 00:30	00:30 – 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 00:30	00:30 – 07:30
Saturday and Sunday All Year			07:30 – 00:30	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.091	1.086	1.077	1.074	169, 279-280, 286-289, 311-312, 461-462, 497, 535-539, B00, B05-B24, B30-B49, B55-B59, B70-B89, BA0-BA5 / 15, 19, 20, 317, 512, 513, 965, B01, B02, B03
Low Voltage Substation	1.062	1.060	1.057	1.058	B61-B69 / 16, 17, 89, 132
High Voltage Network	1.047	1.044	1.038	1.034	B25-B29, B50-B54 / 18, 137, 158, 318
High Voltage Substation	1.032	1.030	1.028	1.026	
33kV generic	1.022	1.020	1.018	1.017	
EHV 132kV/EHV	1.013	1.012	1.012	1.012	
EHV 132kV/HV	1.018	1.017	1.015	1.014	
132kV generic	1.007	1.007	1.006	1.005	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “London Power Networks Area (GSP Group _C)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in UKPN LPN Area (GSP Group _C) for year beginning 1st April 2024					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered Voltage, Respective Periods and Associated LLFCs						
Metered voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low-voltage network	1.112	1.087	1.104	1.089	1.072	171, 191, 192, 221, 222, 227, 321, 322, 417, 418, 424-427, 506, 508, 540-544, C02, C05-C44, C50-C74, C80-C99, R00-R04, R20-R39, CA0-CA5 / 21, 25, 26, 228, 230, 327, 967, C03, C04, R80, R81
Low-voltage substation	1.049	1.042	1.047	1.042	1.037	R10-R19 / 22, 23, 159, 208, 216, 217
High-voltage network	1.035	1.029	1.033	1.029	1.024	C45-C49, C75-C79, R05-R09 / 24, 214, 215, 218, 219, 328, C00
High-voltage substation	1.026	1.023	1.025	1.023	1.022	
33kV generic	1.019	1.017	1.019	1.017	1.015	
132kV generic	1.003	1.002	1.003	1.002	1.002	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “SP Manweb Area (GSP Group _D)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in SP Manweb Area (GSP Group _D) for year beginning 1 April 2024				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday March to October			07:30 – 23:30	23:30 – 07:30
Monday to Friday November to February	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 23:30	23:30 – 07:30
Saturday and Sunday All Year			07:30 – 23:30	23:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.137	1.121	1.112	1.095	173, 331, 332, 545-549, D00, D10-D29, D45-D49, DA0-DA5 / 27, 31, 32, 337, 969, D01, D02, D03
Low Voltage Substation	1.065	1.062	1.059	1.060	D35-D44 / 28, 29, 231, 232
High Voltage Network	1.043	1.040	1.036	1.032	D05-D09, D30-D34 / 30, 233, 234, 338
High Voltage Substation	1.029	1.027	1.026	1.024	
33kV generic import	1.020	1.019	1.017	1.016	
33kV generic export	1.013	1.012	1.012	1.012	
132kV generic import	1.005	1.005	1.004	1.003	
132kV generic export	1.000	1.000	1.000	1.000	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “NGED West Midlands Area (GSP Group _E)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in NGED West Midlands Area (GSP Group _E) for year beginning 1st April 2024				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			07:30 – 00:30	00:30 – 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 00:30	00:30 – 07:30
Saturday and Sunday All Year			07:30 – 00:30	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.096	1.091	1.080	1.074	175, 341, 342, 550-554, E00, E05-E24, E40-E44, EA0-EA5 / 33, 37, 38, 347, 973, E01, E02, E03
Low Voltage Substation	1.074	1.071	1.064	1.061	E30-E39 / 34, 35, 235, 237
High Voltage Network	1.056	1.053	1.043	1.036	E25-E29 / 36, 238, 239, 348
High Voltage Substation	1.045	1.043	1.036	1.031	
33kV generic	1.038	1.036	1.030	1.025	
EHV 132kV/EHV	1.012	1.012	1.011	1.011	
EHV 132kV/HV	1.015	1.014	1.013	1.012	
132kV generic	1.008	1.007	1.006	1.005	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Northeast) Area (GSP Group _F)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in NPG Northeast Area (GSP Group _F) for year beginning 1st April 2024				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr-Oct)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Monday – Friday (Nov)		07:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Dec – Feb)	16:30 – 18:30	07:30 – 16:30 18:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Mar)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Saturday and Sunday All Year			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.072	1.067	1.061	1.059	177, 251, 252, 257, 351, 352, 428, 429, 435-438, 514, 555-559, F00, F10-F29, F40-F59, F65-F69, F75-F94, R40-R44, S05-S09, FA3-FA8 / 39, 43, 44, 357, 975, F01, F02, F03, FA1-FA2
Low Voltage Substation	1.036	1.036	1.036	1.040	F70-F74, S00-S04 / 40, 41, 240, 241
High Voltage Network	1.021	1.020	1.017	1.016	F30-F34, F60-F64, F95-F99 / 42, 242, 243, 358, F04
High Voltage Substation	1.013	1.012	1.011	1.011	592
33kV generic	1.008	1.007	1.006	1.005	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
	1.013	1.012	1.011	1.011	592

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Northeast) Area (GSP Group _F)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in NPG Northeast Area (GSP Group _F) for year beginning 1st April 2024				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr-Oct)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Monday – Friday (Nov)		07:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Dec – Feb)	16:30 – 18:30	07:30 – 16:30 18:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Mar)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Saturday and Sunday All Year			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.035	1.037	1.040	1.034	179, 751, 752, 760-764, F05-F09, S10-S29, S35-S39, SA0-SA5 / 244, 245, 990
High Voltage Network	1.002	1.002	1.002	1.002	S30-S34 / 246, 247, 757, 758

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “Electricity North West Area (GSP Group _G)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in Electricity North West Area (GSP Group _G) for year beginning 1st April 2024				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday March to October			07:00 - 00:00	00:00 - 07:00
Monday to Friday November to February	16:00 – 19:00	07:00 – 16:00 19:00 – 00:00		00:00 - 07:00
Saturday and Sunday All Year			07:00 - 00:00	00:00 - 07:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.123	1.110	1.100	1.087	181, 261, 262, 267, 268, 361, 362, 480, 481, 487-490, 516, 560-564, G02-G24, G30-G49, G65-G84, G90-G94, GA0-GA7 / 45, 49, 50, 367, 977, G01, R82, R83
Low-voltage substation	1.053	1.051	1.049	1.050	G55-G64, G95-G99 / 46, 47, 248, 249
High-voltage network	1.039	1.036	1.033	1.030	G25-G29, G50-G54, G85-G89 / 48, 339, 368, 406
High-voltage substation	1.027	1.025	1.024	1.022	
33kV generic	1.021	1.020	1.018	1.016	
EHV 132/33kV	1.015	1.014	1.013	1.012	
132kV generic	1.010	1.009	1.008	1.006	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “South Eastern Power Networks Area (GSP Group _J)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in UKPN SPN Area (GSP Group _J) for year beginning 1st April 2024					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered voltage, respective periods and associated LLFCs						
Metered voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low-voltage network	1.106	1.078	1.093	1.083	1.070	183, 371, 372, 471, 472, 565-569, J00, J05-J24, J30-J34, J40-J54, JA0-JA5 / 51, 55, 56, 377, 979, J01, J02, J03
Low-voltage substation	1.047	1.039	1.043	1.041	1.039	J35-J39 / 52, 53, 408, 413
High-voltage network	1.036	1.028	1.032	1.029	1.025	J25-J29 / 54, 378, 510, 511
High-voltage substation	1.030	1.024	1.027	1.025	1.022	773
33kV generic	1.017	1.013	1.015	1.014	1.012	
132kV generic	1.006	1.005	1.006	1.005	1.004	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
	1.030	1.024	1.027	1.025	1.022	773

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “NGED South Wales Area (GSP Group _K)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in NGED South Wales Area (GSP Group _K) for year beginning 1st April 2024				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			00:00 - 00:30 07:30 - 24:00	00:30 - 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00	00:00 - 00:30 19:00 - 24:00	00:30 - 07:30
Saturday and Sunday All Year			00:00 - 00:30 07:30 - 24:00	00:30 - 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.088	1.084	1.080	1.081	81-82, 88, 91-92, 97-99, 185, 197-199, 291-292, 518, 570-574, K04, K06, K10-K19, K25-K44, K50-K74, K90-K99, R45-R54, KA0-KA5 / 57, 61, 62, 297, 982, K07, K08, K09
Low Voltage Substation	1.077	1.073	1.071	1.073	K80-K89 / 58, 59, K00, K01
High Voltage Network	1.057	1.052	1.048	1.044	K20-K24, K45-K49, K75-K79 / 60, 298, K02, K03
High Voltage Substation	1.047	1.044	1.042	1.041	
33kV generic	1.037	1.034	1.032	1.031	
EHV 132kV/EHV	1.029	1.027	1.026	1.024	
EHV 132kV/HV	1.033	1.031	1.029	1.027	
132kV generic	1.024	1.021	1.018	1.016	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “NGED South West Area (GSP Group _L)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in NGED South West Area (GSP Group _L) for year beginning 1st April 2024				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			06:30 - 23:30	00:00 - 06:30 23:30 - 24:00
Monday to Friday Nov to Feb	16:00 - 19:00	06:30 - 16:00	19:00 - 23:30	00:00 - 06:30 23:30 - 24:00
Saturday and Sunday All Year			06:30 - 23:30	00:00 - 06:30 23:30 - 24:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.058	1.056	1.058	1.059	187, 381, 382, 575-579, L04, L08, L10-L24, L45-L64, R55-R64, LA0-LA5 / 63, 67, 68, 387, 985, L05, L06, L07
Low Voltage Substation	1.043	1.044	1.047	1.049	L30-L39 / 64, 65, L00, L01
High Voltage Network	1.031	1.029	1.028	1.025	L25-L29, L40-L44 / 66, 388, L02, L03
High Voltage Substation	1.014	1.015	1.017	1.016	
33kV generic	1.010	1.010	1.012	1.010	
EHV 132kV/EHV	1.004	1.004	1.005	1.006	
EHV 132kV/HV	1.004	1.004	1.005	1.005	
132kV generic	1.000	1.000	1.001	1.001	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in NPG Yorkshire Area (GSP Group _M) for year beginning 1st April 2024				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr – Oct)			07:00 – 24:00	00:00 – 07:00
Monday – Friday (Nov – Feb)	16:00 – 19:00	07:00 – 16:00 19:00 – 20:00	20:00 – 24:00	00:00 – 07:00
Monday – Friday (Mar)			07:00 – 24:00	00:00 – 07:00
Saturday and Sunday (All Year)			07:00 – 24:00	00:00 – 07:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.138	1.124	1.107	1.091	189, 389, 391, 392, 491, 492, 522, 580-584, M05, M10-M24, M30-34, M45-M64, R65-R74, MA0-MA5 / 69, 73, 74, 397, 987, M06, M07, M08
Low Voltage Substation	1.044	1.044	1.043	1.047	M35-M44 / 70, 71, M00, M01
High Voltage Network	1.029	1.028	1.025	1.022	M25-M29 / 72, 398, M02, M03
High Voltage Substation	1.019	1.019	1.017	1.017	
33kV generic	1.013	1.012	1.011	1.010	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

Annex 6 – Charges for New or Amended EHV Properties in “Eastern Power Networks Area (GSP Group _A)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in UKPN EPN Area (GSP Group _A)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in UKPN EPN Area (GSP Group _A)																
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

Annex 6 – Charges for New or Amended EHV Properties in “NGED East Midlands Area (GSP Group _B)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in NGED EM Area (GSP Group _B)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in NGED EM Area (GSP Group _B)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “London Power Networks Area (GSP Group _C)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in UKPN LPN Area (GSP Group _C)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in UKPN LPN Area (GSP Group _C)																
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

Annex 6 – Charges for New or Amended EHV Properties in “SP Manweb Area (GSP Group _D)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in SP Manweb Area (GSP Group _D)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in SP Manweb Area (GSP Group _D)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “NGED West Midlands Area (GSP Group _E)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in NGED West Midlands Area (GSP Group _E)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in NGED West Midlands Area (GSP Group _E)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “Northern Powergrid (Northeast) Area (GSP Group _F)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in NPG Northeast Area (GSP Group _F)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in NPG Northeast Area (GSP Group _F)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “Electricity North West Area (GSP Group _G)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in Electricity North West Area (GSP Group _G)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in Electricity North West Area (GSP Group _G)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “South Eastern Power Networks Area (GSP Group _J)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in UKPN SPN Area (GSP Group _J)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in UKPN SPN Area (GSP Group _J)																
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

Annex 6 – Charges for New or Amended EHV Properties in “NGED South Wales Area (GSP Group _K)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in NGED South Wales Area (GSP Group _K)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in NGED South Wales Area (GSP Group _K)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “NGED South West Area (GSP Group _L)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in NGED South West Area (GSP Group _L)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in NGED South West Area (GSP Group _L)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV charges in NPG Yorkshire Area (GSP Group _M)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final new or amended EHV line loss factors in NPG Yorkshire Area (GSP Group _M)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Eastern Power Networks Area (GSP Group _A)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN EPN Area (GSP Group _A)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	167, 201-202, 258, 269, 301-302, 495, AA0	0, 1, 2	0.19		0.63
Non-Domestic Aggregated or CT No Residual	A10, A15, A20, A30, A35, A40, A45, A65, A70, A75, A85, A90, R75, AA1	0, 3, 4, 5-8			0.63
Non-Domestic Aggregated or CT Band 1	A11, A16, A21, A31, A36, A41, A46, A66, A71, A76, A86, A91, R76, AA2	0, 3, 4, 5-8			0.63
Non-Domestic Aggregated or CT Band 2	A12, A17, A22, A32, A37, A42, A47, A67, A72, A77, A87, A92, R77, AA3	0, 3, 4, 5-8			0.63
Non-Domestic Aggregated or CT Band 3	A13, A18, A23, A33, A38, A43, A48, A68, A73, A78, A88, A93, R78, AA4	0, 3, 4, 5-8			0.63
Non-Domestic Aggregated or CT Band 4	A14, A19, A24, A34, A39, A44, A49, A69, A74, A79, A89, A94, R79, AA5	0, 3, 4, 5-8			0.63
LV Site Specific No Residual	A05, A50, A60	0			0.63
LV Site Specific Band 1	A06, A51, A61	0			0.63
LV Site Specific Band 2	A07, A52, A62	0			0.63
LV Site Specific Band 3	A08, A53, A63	0			0.63
LV Site Specific Band 4	A09, A54, A64	0			0.63
LV Sub Site Specific No Residual	A95	0			0.63
LV Sub Site Specific Band 1	A96	0			0.63
LV Sub Site Specific Band 2	A97	0			0.63
LV Sub Site Specific Band 3	A98	0			0.63
LV Sub Site Specific Band 4	A99	0			0.63
HV Site Specific No Residual	A25, A55, A80	0			0.63
HV Site Specific Band 1	A26, A56, A81	0			0.63
HV Site Specific Band 2	A27, A57, A82	0			0.63
HV Site Specific Band 3	A28, A58, A83	0			0.63

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
HV Site Specific Band 4	A29, A59, A84	0			0.63
LDNO LV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19		0.63
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.63
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.63
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.63
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.63
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.63
LDNO LV: LV Site Specific No Residual	0	0			0.63
LDNO LV: LV Site Specific Band 1	0	0			0.63
LDNO LV: LV Site Specific Band 2	0	0			0.63
LDNO LV: LV Site Specific Band 3	0	0			0.63
LDNO LV: LV Site Specific Band 4	0	0			0.63
LDNO HV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19		0.63
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.63
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.63
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.63
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.63
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.63
LDNO HV: LV Site Specific No Residual	0	0			0.63
LDNO HV: LV Site Specific Band 1	0	0			0.63
LDNO HV: LV Site Specific Band 2	0	0			0.63
LDNO HV: LV Site Specific Band 3	0	0			0.63
LDNO HV: LV Site Specific Band 4	0	0			0.63
LDNO HV: LV Sub Site Specific No Residual	0	0			0.63
LDNO HV: LV Sub Site Specific Band 1	0	0			0.63
LDNO HV: LV Sub Site Specific Band 2	0	0			0.63
LDNO HV: LV Sub Site Specific Band 3	0	0			0.63
LDNO HV: LV Sub Site Specific Band 4	0	0			0.63
LDNO HV: HV Site Specific No Residual	0	0			0.63
LDNO HV: HV Site Specific Band 1	0	0			0.63
LDNO HV: HV Site Specific Band 2	0	0			0.63
LDNO HV: HV Site Specific Band 3	0	0			0.63
LDNO HV: HV Site Specific Band 4	0	0			0.63
LDNO HVplus: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19		0.63
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.63
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.63
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.63
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.63

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.63
LDNO HVplus: LV Site Specific No Residual	0	0			0.63
LDNO HVplus: LV Site Specific Band 1	0	0			0.63
LDNO HVplus: LV Site Specific Band 2	0	0			0.63
LDNO HVplus: LV Site Specific Band 3	0	0			0.63
LDNO HVplus: LV Site Specific Band 4	0	0			0.63
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.63
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.63
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.63
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.63
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.63
LDNO HVplus: HV Site Specific No Residual	0	0			0.63
LDNO HVplus: HV Site Specific Band 1	0	0			0.63
LDNO HVplus: HV Site Specific Band 2	0	0			0.63
LDNO HVplus: HV Site Specific Band 3	0	0			0.63
LDNO HVplus: HV Site Specific Band 4	0	0			0.63
LDNO EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19		0.63
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.63
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.63
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.63
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.63
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.63
LDNO EHV: LV Site Specific No Residual	0	0			0.63
LDNO EHV: LV Site Specific Band 1	0	0			0.63
LDNO EHV: LV Site Specific Band 2	0	0			0.63
LDNO EHV: LV Site Specific Band 3	0	0			0.63
LDNO EHV: LV Site Specific Band 4	0	0			0.63
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.63
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.63
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.63
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.63
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.63
LDNO EHV: HV Site Specific No Residual	0	0			0.63
LDNO EHV: HV Site Specific Band 1	0	0			0.63
LDNO EHV: HV Site Specific Band 2	0	0			0.63
LDNO EHV: HV Site Specific Band 3	0	0			0.63
LDNO EHV: HV Site Specific Band 4	0	0			0.63
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19		0.63

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.63
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.63
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.63
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.63
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.63
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.63
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.63
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.63
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.63
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.63
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.63
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.63
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.63
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.63
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.63
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.63
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.63
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.63
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.63
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.63
LDNO 132kV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19		0.63
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.63
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.63
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.63
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.63
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.63
LDNO 132kV: LV Site Specific No Residual	0	0			0.63
LDNO 132kV: LV Site Specific Band 1	0	0			0.63
LDNO 132kV: LV Site Specific Band 2	0	0			0.63
LDNO 132kV: LV Site Specific Band 3	0	0			0.63
LDNO 132kV: LV Site Specific Band 4	0	0			0.63
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.63
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.63
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.63
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.63
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.63
LDNO 132kV: HV Site Specific No Residual	0	0			0.63
LDNO 132kV: HV Site Specific Band 1	0	0			0.63

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: HV Site Specific Band 2	0	0			0.63
LDNO 132kV: HV Site Specific Band 3	0	0			0.63
LDNO 132kV: HV Site Specific Band 4	0	0			0.63
LDNO 0000: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19		0.63
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.63
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.63
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.63
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.63
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.63
LDNO 0000: LV Site Specific No Residual	0	0			0.63
LDNO 0000: LV Site Specific Band 1	0	0			0.63
LDNO 0000: LV Site Specific Band 2	0	0			0.63
LDNO 0000: LV Site Specific Band 3	0	0			0.63
LDNO 0000: LV Site Specific Band 4	0	0			0.63
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.63
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.63
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.63
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.63
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.63
LDNO 0000: HV Site Specific No Residual	0	0			0.63
LDNO 0000: HV Site Specific Band 1	0	0			0.63
LDNO 0000: HV Site Specific Band 2	0	0			0.63
LDNO 0000: HV Site Specific Band 3	0	0			0.63
LDNO 0000: HV Site Specific Band 4	0	0			0.63

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED East Midlands Area (GSP Group _B)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NGED EM Area (GSP Group _B)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	169, 279-280, 311-312, 461-462, 497, BA0	0, 1, 2	0.19	0.00	0.47
Non-Domestic Aggregated or CT No Residual	B05, B10, B15, B35, B40, B45, B55, B60, B70, B75, B80, B85, BA1	0, 3, 4, 5-8			0.47
Non-Domestic Aggregated or CT Band 1	B06, B11, B16, B36, B41, B46, B56, B61, B71, B76, B81, B86, BA2	0, 3, 4, 5-8			0.47
Non-Domestic Aggregated or CT Band 2	B07, B12, B17, B37, B42, B47, B57, B62, B72, B77, B82, B87, BA3	0, 3, 4, 5-8			0.47
Non-Domestic Aggregated or CT Band 3	B08, B13, B18, B38, B43, B48, B58, B63, B73, B78, B83, B88, BA4	0, 3, 4, 5-8			0.47
Non-Domestic Aggregated or CT Band 4	B09, B14, B19, B39, B44, B49, B59, B64, B74, B79, B84, B89, BA5	0, 3, 4, 5-8			0.47
LV Site Specific No Residual	B20, B30	0			0.47
LV Site Specific Band 1	B21, B31	0			0.47
LV Site Specific Band 2	B22, B32	0			0.47
LV Site Specific Band 3	B23, B33	0			0.47
LV Site Specific Band 4	B24, B34	0			0.47
LV Sub Site Specific No Residual	B65	0			0.47
LV Sub Site Specific Band 1	B66	0			0.47
LV Sub Site Specific Band 2	B67	0			0.47
LV Sub Site Specific Band 3	B68	0			0.47
LV Sub Site Specific Band 4	B69	0			0.47
HV Site Specific No Residual	B25, B50	0			0.47
HV Site Specific Band 1	B26, B51	0			0.47
HV Site Specific Band 2	B27, B52	0			0.47
HV Site Specific Band 3	B28, B53	0			0.47
HV Site Specific Band 4	B29, B54	0			0.47
LDNO LV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO LV: LV Site Specific No Residual	0	0			0.47
LDNO LV: LV Site Specific Band 1	0	0			0.47
LDNO LV: LV Site Specific Band 2	0	0			0.47
LDNO LV: LV Site Specific Band 3	0	0			0.47
LDNO LV: LV Site Specific Band 4	0	0			0.47
LDNO HV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO HV: LV Site Specific No Residual	0	0			0.47
LDNO HV: LV Site Specific Band 1	0	0			0.47
LDNO HV: LV Site Specific Band 2	0	0			0.47
LDNO HV: LV Site Specific Band 3	0	0			0.47
LDNO HV: LV Site Specific Band 4	0	0			0.47
LDNO HV: LV Sub Site Specific No Residual	0	0			0.47
LDNO HV: LV Sub Site Specific Band 1	0	0			0.47
LDNO HV: LV Sub Site Specific Band 2	0	0			0.47
LDNO HV: LV Sub Site Specific Band 3	0	0			0.47
LDNO HV: LV Sub Site Specific Band 4	0	0			0.47
LDNO HV: HV Site Specific No Residual	0	0			0.47
LDNO HV: HV Site Specific Band 1	0	0			0.47
LDNO HV: HV Site Specific Band 2	0	0			0.47
LDNO HV: HV Site Specific Band 3	0	0			0.47
LDNO HV: HV Site Specific Band 4	0	0			0.47
LDNO HVplus: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO HVplus: LV Site Specific No Residual	0	0			0.47
LDNO HVplus: LV Site Specific Band 1	0	0			0.47
LDNO HVplus: LV Site Specific Band 2	0	0			0.47
LDNO HVplus: LV Site Specific Band 3	0	0			0.47

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Site Specific Band 4	0	0			0.47
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.47
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.47
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.47
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.47
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.47
LDNO HVplus: HV Site Specific No Residual	0	0			0.47
LDNO HVplus: HV Site Specific Band 1	0	0			0.47
LDNO HVplus: HV Site Specific Band 2	0	0			0.47
LDNO HVplus: HV Site Specific Band 3	0	0			0.47
LDNO HVplus: HV Site Specific Band 4	0	0			0.47
LDNO EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO EHV: LV Site Specific No Residual	0	0			0.47
LDNO EHV: LV Site Specific Band 1	0	0			0.47
LDNO EHV: LV Site Specific Band 2	0	0			0.47
LDNO EHV: LV Site Specific Band 3	0	0			0.47
LDNO EHV: LV Site Specific Band 4	0	0			0.47
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.47
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.47
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.47
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.47
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.47
LDNO EHV: HV Site Specific No Residual	0	0			0.47
LDNO EHV: HV Site Specific Band 1	0	0			0.47
LDNO EHV: HV Site Specific Band 2	0	0			0.47
LDNO EHV: HV Site Specific Band 3	0	0			0.47
LDNO EHV: HV Site Specific Band 4	0	0			0.47
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.47
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.47
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.47
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.47
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.47
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.47
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.47
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.47
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.47
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.47
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.47
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.47
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.47
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.47
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.47
LDNO 132kV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO 132kV: LV Site Specific No Residual	0	0			0.47
LDNO 132kV: LV Site Specific Band 1	0	0			0.47
LDNO 132kV: LV Site Specific Band 2	0	0			0.47
LDNO 132kV: LV Site Specific Band 3	0	0			0.47
LDNO 132kV: LV Site Specific Band 4	0	0			0.47
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.47
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.47
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.47
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.47
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.47
LDNO 132kV: HV Site Specific No Residual	0	0			0.47
LDNO 132kV: HV Site Specific Band 1	0	0			0.47
LDNO 132kV: HV Site Specific Band 2	0	0			0.47
LDNO 132kV: HV Site Specific Band 3	0	0			0.47
LDNO 132kV: HV Site Specific Band 4	0	0			0.47
LDNO 0000: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO 0000: LV Site Specific No Residual	0	0			0.47
LDNO 0000: LV Site Specific Band 1	0	0			0.47
LDNO 0000: LV Site Specific Band 2	0	0			0.47
LDNO 0000: LV Site Specific Band 3	0	0			0.47
LDNO 0000: LV Site Specific Band 4	0	0			0.47
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.47
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.47
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.47
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.47
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.47
LDNO 0000: HV Site Specific No Residual	0	0			0.47
LDNO 0000: HV Site Specific Band 1	0	0			0.47
LDNO 0000: HV Site Specific Band 2	0	0			0.47
LDNO 0000: HV Site Specific Band 3	0	0			0.47
LDNO 0000: HV Site Specific Band 4	0	0			0.47

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “London Power Networks Area (GSP Group _C)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN LPN Area (GSP Group _C)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	171, 191-192, 221-222, 321-322, 417-418, 506, 508, CA0	0, 1, 2	0.18		0.43
Non-Domestic Aggregated or CT No Residual	C05, C10, C20, C30, C35, C40, C50, C60, C65, C70, C80, C85, C90, C95, R20, R25, R30, R35, CA1	0, 3, 4, 5-8			0.43
Non-Domestic Aggregated or CT Band 1	C06, C11, C21, C31, C36, C41, C51, C61, C66, C71, C81, C86, C91, C96, R21, R26, R31, R36, CA2	0, 3, 4, 5-8			0.43
Non-Domestic Aggregated or CT Band 2	C07, C12, C22, C32, C37, C42, C52, C62, C67, C72, C82, C87, C92, C97, R22, R27, R32, R37, CA3	0, 3, 4, 5-8			0.43
Non-Domestic Aggregated or CT Band 3	C08, C13, C23, C33, C38, C43, C53, C63, C68, C73, C83, C88, C93, C98, R23, R28, R33, R38, CA4	0, 3, 4, 5-8			0.43
Non-Domestic Aggregated or CT Band 4	C09, C14, C24, C34, C39, C44, C54, C64, C69, C74, C84, C89, C94, C99, R24, R29, R34, R39, CA5	0, 3, 4, 5-8			0.43
LV Site Specific No Residual	C15, C25, C55, R00	0			0.43
LV Site Specific Band 1	C16, C26, C56, R01	0			0.43
LV Site Specific Band 2	C17, C27, C57, R02	0			0.43
LV Site Specific Band 3	C18, C28, C58, R03	0			0.43
LV Site Specific Band 4	C19, C29, C59, R04	0			0.43
LV Sub Site Specific No Residual	R10, R15	0			0.43
LV Sub Site Specific Band 1	R11, R16	0			0.43
LV Sub Site Specific Band 2	R12, R17	0			0.43
LV Sub Site Specific Band 3	R13, R18	0			0.43
LV Sub Site Specific Band 4	R14, R19	0			0.43
HV Site Specific No Residual	C45, C75, R05	0			0.43
HV Site Specific Band 1	C46, C76, R06	0			0.43
HV Site Specific Band 2	C47, C77, R07	0			0.43
HV Site Specific Band 3	C48, C78, R08	0			0.43

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
HV Site Specific Band 4	C49, C79, R09	0			0.43
LDNO LV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.43
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO LV: LV Site Specific No Residual	0	0			0.43
LDNO LV: LV Site Specific Band 1	0	0			0.43
LDNO LV: LV Site Specific Band 2	0	0			0.43
LDNO LV: LV Site Specific Band 3	0	0			0.43
LDNO LV: LV Site Specific Band 4	0	0			0.43
LDNO HV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.43
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO HV: LV Site Specific No Residual	0	0			0.43
LDNO HV: LV Site Specific Band 1	0	0			0.43
LDNO HV: LV Site Specific Band 2	0	0			0.43
LDNO HV: LV Site Specific Band 3	0	0			0.43
LDNO HV: LV Site Specific Band 4	0	0			0.43
LDNO HV: LV Sub Site Specific No Residual	0	0			0.43
LDNO HV: LV Sub Site Specific Band 1	0	0			0.43
LDNO HV: LV Sub Site Specific Band 2	0	0			0.43
LDNO HV: LV Sub Site Specific Band 3	0	0			0.43
LDNO HV: LV Sub Site Specific Band 4	0	0			0.43
LDNO HV: HV Site Specific No Residual	0	0			0.43
LDNO HV: HV Site Specific Band 1	0	0			0.43
LDNO HV: HV Site Specific Band 2	0	0			0.43
LDNO HV: HV Site Specific Band 3	0	0			0.43
LDNO HV: HV Site Specific Band 4	0	0			0.43
LDNO HVplus: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.43
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO HVplus: LV Site Specific No Residual	0	0			0.43
LDNO HVplus: LV Site Specific Band 1	0	0			0.43
LDNO HVplus: LV Site Specific Band 2	0	0			0.43
LDNO HVplus: LV Site Specific Band 3	0	0			0.43
LDNO HVplus: LV Site Specific Band 4	0	0			0.43
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.43
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.43
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.43
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.43
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.43
LDNO HVplus: HV Site Specific No Residual	0	0			0.43
LDNO HVplus: HV Site Specific Band 1	0	0			0.43
LDNO HVplus: HV Site Specific Band 2	0	0			0.43
LDNO HVplus: HV Site Specific Band 3	0	0			0.43
LDNO HVplus: HV Site Specific Band 4	0	0			0.43
LDNO EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.43
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO EHV: LV Site Specific No Residual	0	0			0.43
LDNO EHV: LV Site Specific Band 1	0	0			0.43
LDNO EHV: LV Site Specific Band 2	0	0			0.43
LDNO EHV: LV Site Specific Band 3	0	0			0.43
LDNO EHV: LV Site Specific Band 4	0	0			0.43
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.43
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.43
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.43
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.43
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.43
LDNO EHV: HV Site Specific No Residual	0	0			0.43
LDNO EHV: HV Site Specific Band 1	0	0			0.43
LDNO EHV: HV Site Specific Band 2	0	0			0.43
LDNO EHV: HV Site Specific Band 3	0	0			0.43
LDNO EHV: HV Site Specific Band 4	0	0			0.43
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.43

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.43
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.43
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.43
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.43
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.43
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.43
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.43
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.43
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.43
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.43
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.43
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.43
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.43
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.43
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.43
LDNO 132kV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.43
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO 132kV: LV Site Specific No Residual	0	0			0.43
LDNO 132kV: LV Site Specific Band 1	0	0			0.43
LDNO 132kV: LV Site Specific Band 2	0	0			0.43
LDNO 132kV: LV Site Specific Band 3	0	0			0.43
LDNO 132kV: LV Site Specific Band 4	0	0			0.43
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.43
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.43
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.43
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.43
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.43
LDNO 132kV: HV Site Specific No Residual	0	0			0.43
LDNO 132kV: HV Site Specific Band 1	0	0			0.43

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: HV Site Specific Band 2	0	0			0.43
LDNO 132kV: HV Site Specific Band 3	0	0			0.43
LDNO 132kV: HV Site Specific Band 4	0	0			0.43
LDNO 0000: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.43
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO 0000: LV Site Specific No Residual	0	0			0.43
LDNO 0000: LV Site Specific Band 1	0	0			0.43
LDNO 0000: LV Site Specific Band 2	0	0			0.43
LDNO 0000: LV Site Specific Band 3	0	0			0.43
LDNO 0000: LV Site Specific Band 4	0	0			0.43
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.43
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.43
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.43
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.43
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.43
LDNO 0000: HV Site Specific No Residual	0	0			0.43
LDNO 0000: HV Site Specific Band 1	0	0			0.43
LDNO 0000: HV Site Specific Band 2	0	0			0.43
LDNO 0000: HV Site Specific Band 3	0	0			0.43
LDNO 0000: HV Site Specific Band 4	0	0			0.43

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “SP Manweb Area (GSP Group _D)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in SP Manweb Area (GSP Group _D)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	173, 331-332, DA0	0, 1, 2	0.17		0.56
Non-Domestic Aggregated or CT No Residual	D45, D15, D20, D25, D35, DA1	0, 3, 4, 5-8			0.56
Non-Domestic Aggregated or CT Band 1	D46, D16, D21, D26, D36, DA2	0, 3, 4, 5-8			0.56
Non-Domestic Aggregated or CT Band 2	D47, D17, D22, D27, D37, DA3	0, 3, 4, 5-8			0.56
Non-Domestic Aggregated or CT Band 3	D48, D18, D23, D28, D38, DA4	0, 3, 4, 5-8			0.56
Non-Domestic Aggregated or CT Band 4	D49, D19, D24, D29, D39, DA5	0, 3, 4, 5-8			0.56
LV Site Specific No Residual	D10	0			0.56
LV Site Specific Band 1	D11	0			0.56
LV Site Specific Band 2	D12	0			0.56
LV Site Specific Band 3	D13	0			0.56
LV Site Specific Band 4	D14	0			0.56
LV Sub Site Specific No Residual	D40	0			0.56
LV Sub Site Specific Band 1	D41	0			0.56
LV Sub Site Specific Band 2	D42	0			0.56
LV Sub Site Specific Band 3	D43	0			0.56
LV Sub Site Specific Band 4	D44	0			0.56
HV Site Specific No Residual	D05, D30	0			0.56
HV Site Specific Band 1	D06, D31	0			0.56
HV Site Specific Band 2	D07, D32	0			0.56
HV Site Specific Band 3	D08, D33	0			0.56
HV Site Specific Band 4	D09, D34	0			0.56
LDNO LV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.17		0.56
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.56
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.56
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.56
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.56

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.56
LDNO LV: LV Site Specific No Residual	0	0			0.56
LDNO LV: LV Site Specific Band 1	0	0			0.56
LDNO LV: LV Site Specific Band 2	0	0			0.56
LDNO LV: LV Site Specific Band 3	0	0			0.56
LDNO LV: LV Site Specific Band 4	0	0			0.56
LDNO HV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.17		0.56
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.56
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.56
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.56
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.56
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.56
LDNO HV: LV Site Specific No Residual	0	0			0.56
LDNO HV: LV Site Specific Band 1	0	0			0.56
LDNO HV: LV Site Specific Band 2	0	0			0.56
LDNO HV: LV Site Specific Band 3	0	0			0.56
LDNO HV: LV Site Specific Band 4	0	0			0.56
LDNO HV: LV Sub Site Specific No Residual	0	0			0.56
LDNO HV: LV Sub Site Specific Band 1	0	0			0.56
LDNO HV: LV Sub Site Specific Band 2	0	0			0.56
LDNO HV: LV Sub Site Specific Band 3	0	0			0.56
LDNO HV: LV Sub Site Specific Band 4	0	0			0.56
LDNO HV: HV Site Specific No Residual	0	0			0.56
LDNO HV: HV Site Specific Band 1	0	0			0.56
LDNO HV: HV Site Specific Band 2	0	0			0.56
LDNO HV: HV Site Specific Band 3	0	0			0.56
LDNO HV: HV Site Specific Band 4	0	0			0.56
LDNO HVplus: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.17		0.56
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.56
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.56
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.56
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.56
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.56

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Site Specific No Residual	0	0			0.56
LDNO HVplus: LV Site Specific Band 1	0	0			0.56
LDNO HVplus: LV Site Specific Band 2	0	0			0.56
LDNO HVplus: LV Site Specific Band 3	0	0			0.56
LDNO HVplus: LV Site Specific Band 4	0	0			0.56
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.56
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.56
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.56
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.56
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.56
LDNO HVplus: HV Site Specific No Residual	0	0			0.56
LDNO HVplus: HV Site Specific Band 1	0	0			0.56
LDNO HVplus: HV Site Specific Band 2	0	0			0.56
LDNO HVplus: HV Site Specific Band 3	0	0			0.56
LDNO HVplus: HV Site Specific Band 4	0	0			0.56
LDNO EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.17		0.56
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.56
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.56
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.56
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.56
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.56
LDNO EHV: LV Site Specific No Residual	0	0			0.56
LDNO EHV: LV Site Specific Band 1	0	0			0.56
LDNO EHV: LV Site Specific Band 2	0	0			0.56
LDNO EHV: LV Site Specific Band 3	0	0			0.56
LDNO EHV: LV Site Specific Band 4	0	0			0.56
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.56
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.56
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.56
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.56
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.56
LDNO EHV: HV Site Specific No Residual	0	0			0.56
LDNO EHV: HV Site Specific Band 1	0	0			0.56

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 2	0	0			0.56
LDNO EHV: HV Site Specific Band 3	0	0			0.56
LDNO EHV: HV Site Specific Band 4	0	0			0.56
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.17		0.56
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.56
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.56
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.56
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.56
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.56
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.56
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.56
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.56
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.56
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.56
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.56
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.56
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.56
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.56
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.56
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.56
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.56
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.56
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.56
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.56
LDNO 132kV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.17		0.56
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.56
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.56
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.56
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.56
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.56
LDNO 132kV: LV Site Specific No Residual	0	0			0.56
LDNO 132kV: LV Site Specific Band 1	0	0			0.56
LDNO 132kV: LV Site Specific Band 2	0	0			0.56

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Site Specific Band 3	0	0			0.56
LDNO 132kV: LV Site Specific Band 4	0	0			0.56
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.56
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.56
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.56
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.56
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.56
LDNO 132kV: HV Site Specific No Residual	0	0			0.56
LDNO 132kV: HV Site Specific Band 1	0	0			0.56
LDNO 132kV: HV Site Specific Band 2	0	0			0.56
LDNO 132kV: HV Site Specific Band 3	0	0			0.56
LDNO 132kV: HV Site Specific Band 4	0	0			0.56
LDNO 0000: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.17		0.56
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.56
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.56
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.56
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.56
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.56
LDNO 0000: LV Site Specific No Residual	0	0			0.56
LDNO 0000: LV Site Specific Band 1	0	0			0.56
LDNO 0000: LV Site Specific Band 2	0	0			0.56
LDNO 0000: LV Site Specific Band 3	0	0			0.56
LDNO 0000: LV Site Specific Band 4	0	0			0.56
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.56
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.56
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.56
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.56
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.56
LDNO 0000: HV Site Specific No Residual	0	0			0.56
LDNO 0000: HV Site Specific Band 1	0	0			0.56
LDNO 0000: HV Site Specific Band 2	0	0			0.56
LDNO 0000: HV Site Specific Band 3	0	0			0.56
LDNO 0000: HV Site Specific Band 4	0	0			0.56

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED West Midlands Area (GSP Group _E)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NGED West Midlands Area (GSP Group _E)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	175, 341-342, EA0	0, 1, 2	0.19	0.00	0.47
Non-Domestic Aggregated or CT No Residual	E10, E15, E20, E30, E40, EA1	0, 3, 4, 5-8			0.47
Non-Domestic Aggregated or CT Band 1	E11, E16, E21, E31, E41, EA2	0, 3, 4, 5-8			0.47
Non-Domestic Aggregated or CT Band 2	E12, E17, E22, E32, E42, EA3	0, 3, 4, 5-8			0.47
Non-Domestic Aggregated or CT Band 3	E13, E18, E23, E33, E43, EA4	0, 3, 4, 5-8			0.47
Non-Domestic Aggregated or CT Band 4	E14, E19, E24, E34, E44, EA5	0, 3, 4, 5-8			0.47
LV Site Specific No Residual	E05	0			0.47
LV Site Specific Band 1	E06	0			0.47
LV Site Specific Band 2	E07	0			0.47
LV Site Specific Band 3	E08	0			0.47
LV Site Specific Band 4	E09	0			0.47
LV Sub Site Specific No Residual	E35	0			0.47
LV Sub Site Specific Band 1	E36	0			0.47
LV Sub Site Specific Band 2	E37	0			0.47
LV Sub Site Specific Band 3	E38	0			0.47
LV Sub Site Specific Band 4	E39	0			0.47
HV Site Specific No Residual	E25	0			0.47
HV Site Specific Band 1	E26	0			0.47
HV Site Specific Band 2	E27	0			0.47
HV Site Specific Band 3	E28	0			0.47
HV Site Specific Band 4	E29	0			0.47
LDNO LV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO LV: LV Site Specific No Residual	0	0			0.47
LDNO LV: LV Site Specific Band 1	0	0			0.47
LDNO LV: LV Site Specific Band 2	0	0			0.47
LDNO LV: LV Site Specific Band 3	0	0			0.47
LDNO LV: LV Site Specific Band 4	0	0			0.47
LDNO HV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO HV: LV Site Specific No Residual	0	0			0.47
LDNO HV: LV Site Specific Band 1	0	0			0.47
LDNO HV: LV Site Specific Band 2	0	0			0.47
LDNO HV: LV Site Specific Band 3	0	0			0.47
LDNO HV: LV Site Specific Band 4	0	0			0.47
LDNO HV: LV Sub Site Specific No Residual	0	0			0.47
LDNO HV: LV Sub Site Specific Band 1	0	0			0.47
LDNO HV: LV Sub Site Specific Band 2	0	0			0.47
LDNO HV: LV Sub Site Specific Band 3	0	0			0.47
LDNO HV: LV Sub Site Specific Band 4	0	0			0.47
LDNO HV: HV Site Specific No Residual	0	0			0.47
LDNO HV: HV Site Specific Band 1	0	0			0.47
LDNO HV: HV Site Specific Band 2	0	0			0.47
LDNO HV: HV Site Specific Band 3	0	0			0.47
LDNO HV: HV Site Specific Band 4	0	0			0.47
LDNO HVplus: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Site Specific No Residual	0	0			0.47
LDNO HVplus: LV Site Specific Band 1	0	0			0.47
LDNO HVplus: LV Site Specific Band 2	0	0			0.47
LDNO HVplus: LV Site Specific Band 3	0	0			0.47
LDNO HVplus: LV Site Specific Band 4	0	0			0.47
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.47
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.47
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.47
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.47
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.47
LDNO HVplus: HV Site Specific No Residual	0	0			0.47
LDNO HVplus: HV Site Specific Band 1	0	0			0.47
LDNO HVplus: HV Site Specific Band 2	0	0			0.47
LDNO HVplus: HV Site Specific Band 3	0	0			0.47
LDNO HVplus: HV Site Specific Band 4	0	0			0.47
LDNO EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO EHV: LV Site Specific No Residual	0	0			0.47
LDNO EHV: LV Site Specific Band 1	0	0			0.47
LDNO EHV: LV Site Specific Band 2	0	0			0.47
LDNO EHV: LV Site Specific Band 3	0	0			0.47
LDNO EHV: LV Site Specific Band 4	0	0			0.47
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.47
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.47
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.47
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.47
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.47
LDNO EHV: HV Site Specific No Residual	0	0			0.47
LDNO EHV: HV Site Specific Band 1	0	0			0.47

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 2	0	0			0.47
LDNO EHV: HV Site Specific Band 3	0	0			0.47
LDNO EHV: HV Site Specific Band 4	0	0			0.47
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.47
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.47
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.47
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.47
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.47
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.47
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.47
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.47
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.47
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.47
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.47
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.47
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.47
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.47
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.47
LDNO 132kV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO 132kV: LV Site Specific No Residual	0	0			0.47
LDNO 132kV: LV Site Specific Band 1	0	0			0.47
LDNO 132kV: LV Site Specific Band 2	0	0			0.47

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Site Specific Band 3	0	0			0.47
LDNO 132kV: LV Site Specific Band 4	0	0			0.47
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.47
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.47
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.47
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.47
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.47
LDNO 132kV: HV Site Specific No Residual	0	0			0.47
LDNO 132kV: HV Site Specific Band 1	0	0			0.47
LDNO 132kV: HV Site Specific Band 2	0	0			0.47
LDNO 132kV: HV Site Specific Band 3	0	0			0.47
LDNO 132kV: HV Site Specific Band 4	0	0			0.47
LDNO 0000: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.19	0.00	0.47
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.47
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.47
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.47
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.47
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.47
LDNO 0000: LV Site Specific No Residual	0	0			0.47
LDNO 0000: LV Site Specific Band 1	0	0			0.47
LDNO 0000: LV Site Specific Band 2	0	0			0.47
LDNO 0000: LV Site Specific Band 3	0	0			0.47
LDNO 0000: LV Site Specific Band 4	0	0			0.47
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.47
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.47
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.47
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.47
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.47
LDNO 0000: HV Site Specific No Residual	0	0			0.47
LDNO 0000: HV Site Specific Band 1	0	0			0.47
LDNO 0000: HV Site Specific Band 2	0	0			0.47
LDNO 0000: HV Site Specific Band 3	0	0			0.47
LDNO 0000: HV Site Specific Band 4	0	0			0.47

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Northern Powergrid (Northeast) Area (GSP Group _F)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NPG Northeast Area (GSP Group _F)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	177, 179, 251-252, 351-352, 428-429, 514, 751-752, FA3, SA0	0, 1, 2	0.20		0.49
Non-Domestic Aggregated or CT No Residual	F05, F15, F20, F25, F35, F45, F50, F55, F65, F70, F75, F80, F85, R40, S05, S15, S20, S25, S35, FA4, SA1	0, 3, 4, 5-8			0.49
Non-Domestic Aggregated or CT Band 1	F06, F16, F21, F26, F36, F46, F51, F56, F66, F71, F76, F81, F86, R41, S06, S16, S21, S26, S36, FA5, SA2	0, 3, 4, 5-8			0.49
Non-Domestic Aggregated or CT Band 2	F07, F17, F22, F27, F37, F47, F52, F57, F67, F72, F77, F82, F87, R42, S07, S17, S22, S27, S37, FA6, SA3	0, 3, 4, 5-8			0.49
Non-Domestic Aggregated or CT Band 3	F08, F18, F23, F28, F38, F48, F53, F58, F68, F73, F78, F83, F88, R43, S08, S18, S23, S28, S38, FA7, SA4	0, 3, 4, 5-8			0.49
Non-Domestic Aggregated or CT Band 4	F09, F19, F24, F29, F39, F49, F54, F59, F69, F74, F79, F84, F89, R44, S09, S19, S24, S29, S39, FA8, SA5	0, 3, 4, 5-8			0.49
LV Site Specific No Residual	F10, F40, F90, S10	0			0.49
LV Site Specific Band 1	F11, F41, F91, S11	0			0.49
LV Site Specific Band 2	F12, F42, F92, S12	0			0.49
LV Site Specific Band 3	F13, F43, F93, S13	0			0.49
LV Site Specific Band 4	F14, F44, F94, S14	0			0.49
LV Sub Site Specific No Residual	S00	0			0.49
LV Sub Site Specific Band 1	S01	0			0.49
LV Sub Site Specific Band 2	S02	0			0.49
LV Sub Site Specific Band 3	S03	0			0.49
LV Sub Site Specific Band 4	S04	0			0.49
HV Site Specific No Residual	F30, F60, F95, S30	0			0.49
HV Site Specific Band 1	F31, F61, F96, S31	0			0.49
HV Site Specific Band 2	F32, F62, F97, S32	0			0.49

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
HV Site Specific Band 3	F33, F63, F98, S33	0			0.49
HV Site Specific Band 4	F34, F64, F99, S34	0			0.49
LDNO LV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.49
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.49
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.49
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.49
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.49
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.49
LDNO LV: LV Site Specific No Residual	0	0			0.49
LDNO LV: LV Site Specific Band 1	0	0			0.49
LDNO LV: LV Site Specific Band 2	0	0			0.49
LDNO LV: LV Site Specific Band 3	0	0			0.49
LDNO LV: LV Site Specific Band 4	0	0			0.49
LDNO HV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.49
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.49
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.49
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.49
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.49
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.49
LDNO HV: LV Site Specific No Residual	0	0			0.49
LDNO HV: LV Site Specific Band 1	0	0			0.49
LDNO HV: LV Site Specific Band 2	0	0			0.49
LDNO HV: LV Site Specific Band 3	0	0			0.49
LDNO HV: LV Site Specific Band 4	0	0			0.49
LDNO HV: LV Sub Site Specific No Residual	0	0			0.49
LDNO HV: LV Sub Site Specific Band 1	0	0			0.49
LDNO HV: LV Sub Site Specific Band 2	0	0			0.49
LDNO HV: LV Sub Site Specific Band 3	0	0			0.49
LDNO HV: LV Sub Site Specific Band 4	0	0			0.49
LDNO HV: HV Site Specific No Residual	0	0			0.49
LDNO HV: HV Site Specific Band 1	0	0			0.49
LDNO HV: HV Site Specific Band 2	0	0			0.49
LDNO HV: HV Site Specific Band 3	0	0			0.49
LDNO HV: HV Site Specific Band 4	0	0			0.49
LDNO HVplus: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.49
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.49
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.49
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.49

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.49
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.49
LDNO HVplus: LV Site Specific No Residual	0	0			0.49
LDNO HVplus: LV Site Specific Band 1	0	0			0.49
LDNO HVplus: LV Site Specific Band 2	0	0			0.49
LDNO HVplus: LV Site Specific Band 3	0	0			0.49
LDNO HVplus: LV Site Specific Band 4	0	0			0.49
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.49
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.49
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.49
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.49
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.49
LDNO HVplus: HV Site Specific No Residual	0	0			0.49
LDNO HVplus: HV Site Specific Band 1	0	0			0.49
LDNO HVplus: HV Site Specific Band 2	0	0			0.49
LDNO HVplus: HV Site Specific Band 3	0	0			0.49
LDNO HVplus: HV Site Specific Band 4	0	0			0.49
LDNO EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.49
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.49
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.49
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.49
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.49
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.49
LDNO EHV: LV Site Specific No Residual	0	0			0.49
LDNO EHV: LV Site Specific Band 1	0	0			0.49
LDNO EHV: LV Site Specific Band 2	0	0			0.49
LDNO EHV: LV Site Specific Band 3	0	0			0.49
LDNO EHV: LV Site Specific Band 4	0	0			0.49
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.49
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.49
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.49
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.49
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.49
LDNO EHV: HV Site Specific No Residual	0	0			0.49
LDNO EHV: HV Site Specific Band 1	0	0			0.49
LDNO EHV: HV Site Specific Band 2	0	0			0.49
LDNO EHV: HV Site Specific Band 3	0	0			0.49
LDNO EHV: HV Site Specific Band 4	0	0			0.49

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.49
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.49
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.49
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.49
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.49
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.49
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.49
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.49
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.49
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.49
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.49
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.49
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.49
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.49
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.49
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.49
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.49
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.49
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.49
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.49
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.49
LDNO 132kV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.49
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.49
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.49
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.49
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.49
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.49
LDNO 132kV: LV Site Specific No Residual	0	0			0.49
LDNO 132kV: LV Site Specific Band 1	0	0			0.49
LDNO 132kV: LV Site Specific Band 2	0	0			0.49
LDNO 132kV: LV Site Specific Band 3	0	0			0.49
LDNO 132kV: LV Site Specific Band 4	0	0			0.49
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.49
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.49
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.49
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.49
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.49
LDNO 132kV: HV Site Specific No Residual	0	0			0.49

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: HV Site Specific Band 1	0	0			0.49
LDNO 132kV: HV Site Specific Band 2	0	0			0.49
LDNO 132kV: HV Site Specific Band 3	0	0			0.49
LDNO 132kV: HV Site Specific Band 4	0	0			0.49
LDNO 0000: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.49
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.49
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.49
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.49
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.49
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.49
LDNO 0000: LV Site Specific No Residual	0	0			0.49
LDNO 0000: LV Site Specific Band 1	0	0			0.49
LDNO 0000: LV Site Specific Band 2	0	0			0.49
LDNO 0000: LV Site Specific Band 3	0	0			0.49
LDNO 0000: LV Site Specific Band 4	0	0			0.49
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.49
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.49
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.49
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.49
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.49
LDNO 0000: HV Site Specific No Residual	0	0			0.49
LDNO 0000: HV Site Specific Band 1	0	0			0.49
LDNO 0000: HV Site Specific Band 2	0	0			0.49
LDNO 0000: HV Site Specific Band 3	0	0			0.49
LDNO 0000: HV Site Specific Band 4	0	0			0.49

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Electricity North West Area (GSP Group _G)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in Electricity North West Area (GSP Group _G)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	181, 261-262, 361-362, 480-481, 516, GA2	0, 1, 2	0.23	0.00	0.43
Non-Domestic Aggregated or CT No Residual	GA0, G10, G15, G20, G35, G40, G45, G55, G65, G70, G75, G90, GA3	0, 3, 4, 5-8			0.43
Non-Domestic Aggregated or CT Band 1	GA1, G11, G16, G21, G36, G41, G46, G56, G66, G71, G76, G91, GA4	0, 3, 4, 5-8			0.43
Non-Domestic Aggregated or CT Band 2	G02, G12, G17, G22, G37, G42, G47, G57, G67, G72, G77, G92, GA5	0, 3, 4, 5-8			0.43
Non-Domestic Aggregated or CT Band 3	G03, G13, G18, G23, G38, G43, G48, G58, G68, G73, G78, G93, GA6	0, 3, 4, 5-8			0.43
Non-Domestic Aggregated or CT Band 4	G04, G14, G19, G24, G39, G44, G49, G59, G69, G74, G79, G94, GA7	0, 3, 4, 5-8			0.43
LV Site Specific No Residual	G05, G30, G80	0			0.43
LV Site Specific Band 1	G06, G31, G81	0			0.43
LV Site Specific Band 2	G07, G32, G82	0			0.43
LV Site Specific Band 3	G08, G33, G83	0			0.43
LV Site Specific Band 4	G09, G34, G84	0			0.43
LV Sub Site Specific No Residual	G60, G95	0			0.43
LV Sub Site Specific Band 1	G61, G96	0			0.43
LV Sub Site Specific Band 2	G62, G97	0			0.43
LV Sub Site Specific Band 3	G63, G98	0			0.43
LV Sub Site Specific Band 4	G64, G99	0			0.43
HV Site Specific No Residual	G25, G50, G85	0			0.43
HV Site Specific Band 1	G26, G51, G86	0			0.43
HV Site Specific Band 2	G27, G52, G87	0			0.43

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
HV Site Specific Band 3	G28, G53, G88	0			0.43
HV Site Specific Band 4	G29, G54, G89	0			0.43
LDNO LV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.23	0.00	0.43
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO LV: LV Site Specific No Residual	0	0			0.43
LDNO LV: LV Site Specific Band 1	0	0			0.43
LDNO LV: LV Site Specific Band 2	0	0			0.43
LDNO LV: LV Site Specific Band 3	0	0			0.43
LDNO LV: LV Site Specific Band 4	0	0			0.43
LDNO HV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.23	0.00	0.43
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO HV: LV Site Specific No Residual	0	0			0.43
LDNO HV: LV Site Specific Band 1	0	0			0.43
LDNO HV: LV Site Specific Band 2	0	0			0.43
LDNO HV: LV Site Specific Band 3	0	0			0.43
LDNO HV: LV Site Specific Band 4	0	0			0.43
LDNO HV: LV Sub Site Specific No Residual	0	0			0.43
LDNO HV: LV Sub Site Specific Band 1	0	0			0.43
LDNO HV: LV Sub Site Specific Band 2	0	0			0.43
LDNO HV: LV Sub Site Specific Band 3	0	0			0.43
LDNO HV: LV Sub Site Specific Band 4	0	0			0.43
LDNO HV: HV Site Specific No Residual	0	0			0.43
LDNO HV: HV Site Specific Band 1	0	0			0.43
LDNO HV: HV Site Specific Band 2	0	0			0.43
LDNO HV: HV Site Specific Band 3	0	0			0.43
LDNO HV: HV Site Specific Band 4	0	0			0.43
LDNO HVplus: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.23	0.00	0.43
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO HVplus: LV Site Specific No Residual	0	0			0.43
LDNO HVplus: LV Site Specific Band 1	0	0			0.43
LDNO HVplus: LV Site Specific Band 2	0	0			0.43
LDNO HVplus: LV Site Specific Band 3	0	0			0.43
LDNO HVplus: LV Site Specific Band 4	0	0			0.43
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.43
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.43
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.43
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.43
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.43
LDNO HVplus: HV Site Specific No Residual	0	0			0.43
LDNO HVplus: HV Site Specific Band 1	0	0			0.43
LDNO HVplus: HV Site Specific Band 2	0	0			0.43
LDNO HVplus: HV Site Specific Band 3	0	0			0.43
LDNO HVplus: HV Site Specific Band 4	0	0			0.43
LDNO EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.23	0.00	0.43
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO EHV: LV Site Specific No Residual	0	0			0.43
LDNO EHV: LV Site Specific Band 1	0	0			0.43
LDNO EHV: LV Site Specific Band 2	0	0			0.43
LDNO EHV: LV Site Specific Band 3	0	0			0.43
LDNO EHV: LV Site Specific Band 4	0	0			0.43
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.43
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.43
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.43
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.43
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.43
LDNO EHV: HV Site Specific No Residual	0	0			0.43
LDNO EHV: HV Site Specific Band 1	0	0			0.43
LDNO EHV: HV Site Specific Band 2	0	0			0.43
LDNO EHV: HV Site Specific Band 3	0	0			0.43
LDNO EHV: HV Site Specific Band 4	0	0			0.43

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.23	0.00	0.43
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.43
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.43
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.43
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.43
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.43
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.43
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.43
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.43
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.43
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.43
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.43
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.43
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.43
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.43
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.43
LDNO 132kV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.23	0.00	0.43
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO 132kV: LV Site Specific No Residual	0	0			0.43
LDNO 132kV: LV Site Specific Band 1	0	0			0.43
LDNO 132kV: LV Site Specific Band 2	0	0			0.43
LDNO 132kV: LV Site Specific Band 3	0	0			0.43
LDNO 132kV: LV Site Specific Band 4	0	0			0.43
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.43
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.43
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.43
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.43
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.43
LDNO 132kV: HV Site Specific No Residual	0	0			0.43

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: HV Site Specific Band 1	0	0			0.43
LDNO 132kV: HV Site Specific Band 2	0	0			0.43
LDNO 132kV: HV Site Specific Band 3	0	0			0.43
LDNO 132kV: HV Site Specific Band 4	0	0			0.43
LDNO 0000: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.23	0.00	0.43
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.43
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.43
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.43
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.43
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.43
LDNO 0000: LV Site Specific No Residual	0	0			0.43
LDNO 0000: LV Site Specific Band 1	0	0			0.43
LDNO 0000: LV Site Specific Band 2	0	0			0.43
LDNO 0000: LV Site Specific Band 3	0	0			0.43
LDNO 0000: LV Site Specific Band 4	0	0			0.43
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.43
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.43
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.43
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.43
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.43
LDNO 0000: HV Site Specific No Residual	0	0			0.43
LDNO 0000: HV Site Specific Band 1	0	0			0.43
LDNO 0000: HV Site Specific Band 2	0	0			0.43
LDNO 0000: HV Site Specific Band 3	0	0			0.43
LDNO 0000: HV Site Specific Band 4	0	0			0.43

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “South Eastern Power Networks Area (GSP Group _J)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN SPN Area (GSP Group _J)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	183, 371-372, 471-472, JA0	0, 1, 2	0.18		0.81
Non-Domestic Aggregated or CT No Residual	J10, J15, J20, J30, J40, J45, J50, JA1	0, 3, 4, 5-8			0.81
Non-Domestic Aggregated or CT Band 1	J11, J16, J21, J31, J41, J46, J51, JA2	0, 3, 4, 5-8			0.81
Non-Domestic Aggregated or CT Band 2	J12, J17, J22, J32, J42, J47, J52, JA3	0, 3, 4, 5-8			0.81
Non-Domestic Aggregated or CT Band 3	J13, J18, J23, J33, J43, J48, J53, JA4	0, 3, 4, 5-8			0.81
Non-Domestic Aggregated or CT Band 4	J14, J19, J24, J34, J44, J49, J54, JA5	0, 3, 4, 5-8			0.81
LV Site Specific No Residual	J05	0			0.81
LV Site Specific Band 1	J06	0			0.81
LV Site Specific Band 2	J07	0			0.81
LV Site Specific Band 3	J08	0			0.81
LV Site Specific Band 4	J09	0			0.81
LV Sub Site Specific No Residual	J35	0			0.81
LV Sub Site Specific Band 1	J36	0			0.81
LV Sub Site Specific Band 2	J37	0			0.81
LV Sub Site Specific Band 3	J38	0			0.81
LV Sub Site Specific Band 4	J39	0			0.81
HV Site Specific No Residual	J25	0			0.81
HV Site Specific Band 1	J26	0			0.81
HV Site Specific Band 2	J27	0			0.81
HV Site Specific Band 3	J28	0			0.81
HV Site Specific Band 4	J29	0			0.81
LDNO LV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.81
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.81
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.81
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.81
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.81

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.81
LDNO LV: LV Site Specific No Residual	0	0			0.81
LDNO LV: LV Site Specific Band 1	0	0			0.81
LDNO LV: LV Site Specific Band 2	0	0			0.81
LDNO LV: LV Site Specific Band 3	0	0			0.81
LDNO LV: LV Site Specific Band 4	0	0			0.81
LDNO HV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.81
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.81
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.81
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.81
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.81
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.81
LDNO HV: LV Site Specific No Residual	0	0			0.81
LDNO HV: LV Site Specific Band 1	0	0			0.81
LDNO HV: LV Site Specific Band 2	0	0			0.81
LDNO HV: LV Site Specific Band 3	0	0			0.81
LDNO HV: LV Site Specific Band 4	0	0			0.81
LDNO HV: LV Sub Site Specific No Residual	0	0			0.81
LDNO HV: LV Sub Site Specific Band 1	0	0			0.81
LDNO HV: LV Sub Site Specific Band 2	0	0			0.81
LDNO HV: LV Sub Site Specific Band 3	0	0			0.81
LDNO HV: LV Sub Site Specific Band 4	0	0			0.81
LDNO HV: HV Site Specific No Residual	0	0			0.81
LDNO HV: HV Site Specific Band 1	0	0			0.81
LDNO HV: HV Site Specific Band 2	0	0			0.81
LDNO HV: HV Site Specific Band 3	0	0			0.81
LDNO HV: HV Site Specific Band 4	0	0			0.81
LDNO HVplus: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.81
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.81
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.81
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.81
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.81
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.81

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Site Specific No Residual	0	0			0.81
LDNO HVplus: LV Site Specific Band 1	0	0			0.81
LDNO HVplus: LV Site Specific Band 2	0	0			0.81
LDNO HVplus: LV Site Specific Band 3	0	0			0.81
LDNO HVplus: LV Site Specific Band 4	0	0			0.81
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.81
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.81
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.81
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.81
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.81
LDNO HVplus: HV Site Specific No Residual	0	0			0.81
LDNO HVplus: HV Site Specific Band 1	0	0			0.81
LDNO HVplus: HV Site Specific Band 2	0	0			0.81
LDNO HVplus: HV Site Specific Band 3	0	0			0.81
LDNO HVplus: HV Site Specific Band 4	0	0			0.81
LDNO EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.81
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.81
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.81
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.81
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.81
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.81
LDNO EHV: LV Site Specific No Residual	0	0			0.81
LDNO EHV: LV Site Specific Band 1	0	0			0.81
LDNO EHV: LV Site Specific Band 2	0	0			0.81
LDNO EHV: LV Site Specific Band 3	0	0			0.81
LDNO EHV: LV Site Specific Band 4	0	0			0.81
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.81
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.81
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.81
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.81
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.81
LDNO EHV: HV Site Specific No Residual	0	0			0.81
LDNO EHV: HV Site Specific Band 1	0	0			0.81

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 2	0	0			0.81
LDNO EHV: HV Site Specific Band 3	0	0			0.81
LDNO EHV: HV Site Specific Band 4	0	0			0.81
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.81
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.81
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.81
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.81
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.81
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.81
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.81
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.81
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.81
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.81
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.81
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.81
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.81
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.81
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.81
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.81
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.81
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.81
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.81
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.81
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.81
LDNO 132kV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.81
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.81
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.81
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.81
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.81
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.81
LDNO 132kV: LV Site Specific No Residual	0	0			0.81
LDNO 132kV: LV Site Specific Band 1	0	0			0.81
LDNO 132kV: LV Site Specific Band 2	0	0			0.81

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Site Specific Band 3	0	0			0.81
LDNO 132kV: LV Site Specific Band 4	0	0			0.81
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.81
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.81
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.81
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.81
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.81
LDNO 132kV: HV Site Specific No Residual	0	0			0.81
LDNO 132kV: HV Site Specific Band 1	0	0			0.81
LDNO 132kV: HV Site Specific Band 2	0	0			0.81
LDNO 132kV: HV Site Specific Band 3	0	0			0.81
LDNO 132kV: HV Site Specific Band 4	0	0			0.81
LDNO 0000: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.18		0.81
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.81
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.81
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.81
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.81
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.81
LDNO 0000: LV Site Specific No Residual	0	0			0.81
LDNO 0000: LV Site Specific Band 1	0	0			0.81
LDNO 0000: LV Site Specific Band 2	0	0			0.81
LDNO 0000: LV Site Specific Band 3	0	0			0.81
LDNO 0000: LV Site Specific Band 4	0	0			0.81
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.81
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.81
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.81
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.81
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.81
LDNO 0000: HV Site Specific No Residual	0	0			0.81
LDNO 0000: HV Site Specific Band 1	0	0			0.81
LDNO 0000: HV Site Specific Band 2	0	0			0.81
LDNO 0000: HV Site Specific Band 3	0	0			0.81
LDNO 0000: HV Site Specific Band 4	0	0			0.81

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED South Wales Area (GSP Group _K)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NGED South Wales Area (GSP Group _K)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	81-82, 91-92, 98-99, 185, 291-292, 518, K04, KA0	0, 1, 2	0.20	0.00	0.52
Non-Domestic Aggregated or CT No Residual	K10, K30, K35, K40, K50, K60, K65, K70, K80, K90, K95, R45, R50, KA1	0, 3, 4, 5-8			0.52
Non-Domestic Aggregated or CT Band 1	K11, K31, K36, K41, K51, K61, K66, K71, K81, K91, K96, R46, R51, KA2	0, 3, 4, 5-8			0.52
Non-Domestic Aggregated or CT Band 2	K12, K32, K37, K42, K52, K62, K67, K72, K82, K92, K97, R47, R52, KA3	0, 3, 4, 5-8			0.52
Non-Domestic Aggregated or CT Band 3	K13, K33, K38, K43, K53, K63, K68, K73, K83, K93, K98, R48, R53, KA4	0, 3, 4, 5-8			0.52
Non-Domestic Aggregated or CT Band 4	K14, K34, K39, K44, K54, K64, K69, K74, K84, K94, K99, R49, R54, KA5	0, 3, 4, 5-8			0.52
LV Site Specific No Residual	K15, K25, K55	0			0.52
LV Site Specific Band 1	K16, K26, K56	0			0.52
LV Site Specific Band 2	K17, K27, K57	0			0.52
LV Site Specific Band 3	K18, K28, K58	0			0.52
LV Site Specific Band 4	K19, K29, K59	0			0.52
LV Sub Site Specific No Residual	K85	0			0.52
LV Sub Site Specific Band 1	K86	0			0.52
LV Sub Site Specific Band 2	K87	0			0.52
LV Sub Site Specific Band 3	K88	0			0.52
LV Sub Site Specific Band 4	K89	0			0.52
HV Site Specific No Residual	K20, K45, K75	0			0.52
HV Site Specific Band 1	K21, K46, K76	0			0.52
HV Site Specific Band 2	K22, K47, K77	0			0.52
HV Site Specific Band 3	K23, K48, K78	0			0.52
HV Site Specific Band 4	K24, K49, K79	0			0.52
LDNO LV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20	0.00	0.52
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.52
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.52
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.52

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.52
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.52
LDNO LV: LV Site Specific No Residual	0	0			0.52
LDNO LV: LV Site Specific Band 1	0	0			0.52
LDNO LV: LV Site Specific Band 2	0	0			0.52
LDNO LV: LV Site Specific Band 3	0	0			0.52
LDNO LV: LV Site Specific Band 4	0	0			0.52
LDNO HV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20	0.00	0.52
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.52
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.52
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.52
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.52
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.52
LDNO HV: LV Site Specific No Residual	0	0			0.52
LDNO HV: LV Site Specific Band 1	0	0			0.52
LDNO HV: LV Site Specific Band 2	0	0			0.52
LDNO HV: LV Site Specific Band 3	0	0			0.52
LDNO HV: LV Site Specific Band 4	0	0			0.52
LDNO HV: LV Sub Site Specific No Residual	0	0			0.52
LDNO HV: LV Sub Site Specific Band 1	0	0			0.52
LDNO HV: LV Sub Site Specific Band 2	0	0			0.52
LDNO HV: LV Sub Site Specific Band 3	0	0			0.52
LDNO HV: LV Sub Site Specific Band 4	0	0			0.52
LDNO HV: HV Site Specific No Residual	0	0			0.52
LDNO HV: HV Site Specific Band 1	0	0			0.52
LDNO HV: HV Site Specific Band 2	0	0			0.52
LDNO HV: HV Site Specific Band 3	0	0			0.52
LDNO HV: HV Site Specific Band 4	0	0			0.52
LDNO HVplus: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20	0.00	0.52
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.52
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.52
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.52
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.52
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.52
LDNO HVplus: LV Site Specific No Residual	0	0			0.52
LDNO HVplus: LV Site Specific Band 1	0	0			0.52
LDNO HVplus: LV Site Specific Band 2	0	0			0.52
LDNO HVplus: LV Site Specific Band 3	0	0			0.52

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Site Specific Band 4	0	0			0.52
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.52
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.52
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.52
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.52
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.52
LDNO HVplus: HV Site Specific No Residual	0	0			0.52
LDNO HVplus: HV Site Specific Band 1	0	0			0.52
LDNO HVplus: HV Site Specific Band 2	0	0			0.52
LDNO HVplus: HV Site Specific Band 3	0	0			0.52
LDNO HVplus: HV Site Specific Band 4	0	0			0.52
LDNO EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20	0.00	0.52
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.52
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.52
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.52
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.52
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.52
LDNO EHV: LV Site Specific No Residual	0	0			0.52
LDNO EHV: LV Site Specific Band 1	0	0			0.52
LDNO EHV: LV Site Specific Band 2	0	0			0.52
LDNO EHV: LV Site Specific Band 3	0	0			0.52
LDNO EHV: LV Site Specific Band 4	0	0			0.52
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.52
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.52
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.52
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.52
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.52
LDNO EHV: HV Site Specific No Residual	0	0			0.52
LDNO EHV: HV Site Specific Band 1	0	0			0.52
LDNO EHV: HV Site Specific Band 2	0	0			0.52
LDNO EHV: HV Site Specific Band 3	0	0			0.52
LDNO EHV: HV Site Specific Band 4	0	0			0.52
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20	0.00	0.52
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.52
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.52
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.52
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.52
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.52

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.52
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.52
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.52
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.52
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.52
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.52
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.52
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.52
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.52
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.52
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.52
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.52
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.52
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.52
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.52
LDNO 132kV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20	0.00	0.52
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.52
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.52
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.52
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.52
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.52
LDNO 132kV: LV Site Specific No Residual	0	0			0.52
LDNO 132kV: LV Site Specific Band 1	0	0			0.52
LDNO 132kV: LV Site Specific Band 2	0	0			0.52
LDNO 132kV: LV Site Specific Band 3	0	0			0.52
LDNO 132kV: LV Site Specific Band 4	0	0			0.52
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.52
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.52
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.52
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.52
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.52
LDNO 132kV: HV Site Specific No Residual	0	0			0.52
LDNO 132kV: HV Site Specific Band 1	0	0			0.52
LDNO 132kV: HV Site Specific Band 2	0	0			0.52
LDNO 132kV: HV Site Specific Band 3	0	0			0.52
LDNO 132kV: HV Site Specific Band 4	0	0			0.52
LDNO 0000: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20	0.00	0.52
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.52

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.52
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.52
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.52
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.52
LDNO 0000: LV Site Specific No Residual	0	0			0.52
LDNO 0000: LV Site Specific Band 1	0	0			0.52
LDNO 0000: LV Site Specific Band 2	0	0			0.52
LDNO 0000: LV Site Specific Band 3	0	0			0.52
LDNO 0000: LV Site Specific Band 4	0	0			0.52
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.52
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.52
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.52
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.52
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.52
LDNO 0000: HV Site Specific No Residual	0	0			0.52
LDNO 0000: HV Site Specific Band 1	0	0			0.52
LDNO 0000: HV Site Specific Band 2	0	0			0.52
LDNO 0000: HV Site Specific Band 3	0	0			0.52
LDNO 0000: HV Site Specific Band 4	0	0			0.52

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED South West Area (GSP Group _L)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NGED South West Area (GSP Group _L)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	187, 381-382, L08, LA0	1, 2 or 0	0.19	0.00	0.72
Non-Domestic Aggregated or CT No Residual	L10, L15, L20, L30, L45, L50, L55, R55, LA1	3 to 8 or 0			0.72
Non-Domestic Aggregated or CT Band 1	L11, L16, L21, L31, L46, L51, L56, R56, LA2	3 to 8 or 0			0.72
Non-Domestic Aggregated or CT Band 2	L12, L17, L22, L32, L47, L52, L57, R57, LA3	3 to 8 or 0			0.72
Non-Domestic Aggregated or CT Band 3	L13, L18, L23, L33, L48, L53, L58, R58, LA4	3 to 8 or 0			0.72
Non-Domestic Aggregated or CT Band 4	L14, L19, L24, L34, L49, L54, L59, R59, LA5	3 to 8 or 0			0.72
LV Site Specific No Residual	L60, R60	0			0.72
LV Site Specific Band 1	L61, R61	0			0.72
LV Site Specific Band 2	L62, R62	0			0.72
LV Site Specific Band 3	L63, R63	0			0.72
LV Site Specific Band 4	L64, R64	0			0.72
LV Sub Site Specific No Residual	L35	0			0.72
LV Sub Site Specific Band 1	L36	0			0.72
LV Sub Site Specific Band 2	L37	0			0.72
LV Sub Site Specific Band 3	L38	0			0.72
LV Sub Site Specific Band 4	L39	0			0.72
HV Site Specific No Residual	L25, L40	0			0.72
HV Site Specific Band 1	L26, L41	0			0.72
HV Site Specific Band 2	L27, L42	0			0.72
HV Site Specific Band 3	L28, L43	0			0.72
HV Site Specific Band 4	L29, L44	0			0.72
LDNO LV: Domestic Aggregated or CT with Residual	0	1, 2 or 0	0.19	0.00	0.72
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	3 to 8 or 0			0.72
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	3 to 8 or 0			0.72
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	3 to 8 or 0			0.72
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	3 to 8 or 0			0.72

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	3 to 8 or 0			0.72
LDNO LV: LV Site Specific No Residual	0	0			0.72
LDNO LV: LV Site Specific Band 1	0	0			0.72
LDNO LV: LV Site Specific Band 2	0	0			0.72
LDNO LV: LV Site Specific Band 3	0	0			0.72
LDNO LV: LV Site Specific Band 4	0	0			0.72
LDNO HV: Domestic Aggregated or CT with Residual	0	1, 2 or 0	0.19	0.00	0.72
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	3 to 8 or 0			0.72
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	3 to 8 or 0			0.72
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	3 to 8 or 0			0.72
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	3 to 8 or 0			0.72
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	3 to 8 or 0			0.72
LDNO HV: LV Site Specific No Residual	0	0			0.72
LDNO HV: LV Site Specific Band 1	0	0			0.72
LDNO HV: LV Site Specific Band 2	0	0			0.72
LDNO HV: LV Site Specific Band 3	0	0			0.72
LDNO HV: LV Site Specific Band 4	0	0			0.72
LDNO HV: LV Sub Site Specific No Residual	0	0			0.72
LDNO HV: LV Sub Site Specific Band 1	0	0			0.72
LDNO HV: LV Sub Site Specific Band 2	0	0			0.72
LDNO HV: LV Sub Site Specific Band 3	0	0			0.72
LDNO HV: LV Sub Site Specific Band 4	0	0			0.72
LDNO HV: HV Site Specific No Residual	0	0			0.72
LDNO HV: HV Site Specific Band 1	0	0			0.72
LDNO HV: HV Site Specific Band 2	0	0			0.72
LDNO HV: HV Site Specific Band 3	0	0			0.72
LDNO HV: HV Site Specific Band 4	0	0			0.72
LDNO HVplus: Domestic Aggregated or CT with Residual	0	1, 2 or 0	0.19	0.00	0.72
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	3 to 8 or 0			0.72
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	3 to 8 or 0			0.72
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	3 to 8 or 0			0.72
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	3 to 8 or 0			0.72
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	3 to 8 or 0			0.72
LDNO HVplus: LV Site Specific No Residual	0	0			0.72
LDNO HVplus: LV Site Specific Band 1	0	0			0.72
LDNO HVplus: LV Site Specific Band 2	0	0			0.72
LDNO HVplus: LV Site Specific Band 3	0	0			0.72
LDNO HVplus: LV Site Specific Band 4	0	0			0.72

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.72
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.72
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.72
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.72
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.72
LDNO HVplus: HV Site Specific No Residual	0	0			0.72
LDNO HVplus: HV Site Specific Band 1	0	0			0.72
LDNO HVplus: HV Site Specific Band 2	0	0			0.72
LDNO HVplus: HV Site Specific Band 3	0	0			0.72
LDNO HVplus: HV Site Specific Band 4	0	0			0.72
LDNO EHV: Domestic Aggregated or CT with Residual	0	1, 2 or 0	0.19	0.00	0.72
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	3 to 8 or 0			0.72
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	3 to 8 or 0			0.72
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	3 to 8 or 0			0.72
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	3 to 8 or 0			0.72
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	3 to 8 or 0			0.72
LDNO EHV: LV Site Specific No Residual	0	0			0.72
LDNO EHV: LV Site Specific Band 1	0	0			0.72
LDNO EHV: LV Site Specific Band 2	0	0			0.72
LDNO EHV: LV Site Specific Band 3	0	0			0.72
LDNO EHV: LV Site Specific Band 4	0	0			0.72
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.72
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.72
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.72
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.72
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.72
LDNO EHV: HV Site Specific No Residual	0	0			0.72
LDNO EHV: HV Site Specific Band 1	0	0			0.72
LDNO EHV: HV Site Specific Band 2	0	0			0.72
LDNO EHV: HV Site Specific Band 3	0	0			0.72
LDNO EHV: HV Site Specific Band 4	0	0			0.72
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	1, 2 or 0	0.19	0.00	0.72
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	3 to 8 or 0			0.72
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	3 to 8 or 0			0.72
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	3 to 8 or 0			0.72
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	3 to 8 or 0			0.72
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	3 to 8 or 0			0.72
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.72

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.72
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.72
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.72
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.72
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.72
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.72
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.72
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.72
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.72
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.72
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.72
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.72
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.72
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.72
LDNO 132kV: Domestic Aggregated or CT with Residual	0	1, 2 or 0	0.19	0.00	0.72
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	3 to 8 or 0			0.72
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	3 to 8 or 0			0.72
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	3 to 8 or 0			0.72
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	3 to 8 or 0			0.72
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	3 to 8 or 0			0.72
LDNO 132kV: LV Site Specific No Residual	0	0			0.72
LDNO 132kV: LV Site Specific Band 1	0	0			0.72
LDNO 132kV: LV Site Specific Band 2	0	0			0.72
LDNO 132kV: LV Site Specific Band 3	0	0			0.72
LDNO 132kV: LV Site Specific Band 4	0	0			0.72
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.72
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.72
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.72
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.72
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.72
LDNO 132kV: HV Site Specific No Residual	0	0			0.72
LDNO 132kV: HV Site Specific Band 1	0	0			0.72
LDNO 132kV: HV Site Specific Band 2	0	0			0.72
LDNO 132kV: HV Site Specific Band 3	0	0			0.72
LDNO 132kV: HV Site Specific Band 4	0	0			0.72
LDNO 0000: Domestic Aggregated or CT with Residual	0	1, 2 or 0	0.19	0.00	0.72
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	3 to 8 or 0			0.72
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	3 to 8 or 0			0.72

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	3 to 8 or 0			0.72
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	3 to 8 or 0			0.72
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	3 to 8 or 0			0.72
LDNO 0000: LV Site Specific No Residual	0	0			0.72
LDNO 0000: LV Site Specific Band 1	0	0			0.72
LDNO 0000: LV Site Specific Band 2	0	0			0.72
LDNO 0000: LV Site Specific Band 3	0	0			0.72
LDNO 0000: LV Site Specific Band 4	0	0			0.72
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.72
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.72
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.72
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.72
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.72
LDNO 0000: HV Site Specific No Residual	0	0			0.72
LDNO 0000: HV Site Specific Band 1	0	0			0.72
LDNO 0000: HV Site Specific Band 2	0	0			0.72
LDNO 0000: HV Site Specific Band 3	0	0			0.72
LDNO 0000: HV Site Specific Band 4	0	0			0.72

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”

Southern Electric Power Distribution plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NPG Yorkshire Area (GSP Group _M)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated or CT with Residual	189, 391-392, 491-492, 522, MA0	0, 1, 2	0.20		0.44
Non-Domestic Aggregated or CT No Residual	M10, M15, M20, M30, M35, M45, M50, M55, R70, MA1	0, 3, 4, 5-8			0.44
Non-Domestic Aggregated or CT Band 1	M11, M16, M21, M31, M36, M46, M51, M56, R71, MA2	0, 3, 4, 5-8			0.44
Non-Domestic Aggregated or CT Band 2	M12, M17, M22, M32, M37, M47, M52, M57, R72, MA3	0, 3, 4, 5-8			0.44
Non-Domestic Aggregated or CT Band 3	M13, M18, M23, M33, M38, M48, M53, M58, R73, MA4	0, 3, 4, 5-8			0.44
Non-Domestic Aggregated or CT Band 4	M14, M19, M24, M34, M39, M49, M54, M59, R74, MA5	0, 3, 4, 5-8			0.44
LV Site Specific No Residual	M60, R65	0			0.44
LV Site Specific Band 1	M61, R66	0			0.44
LV Site Specific Band 2	M62, R67	0			0.44
LV Site Specific Band 3	M63, R68	0			0.44
LV Site Specific Band 4	M64, R69	0			0.44
LV Sub Site Specific No Residual	M40	0			0.44
LV Sub Site Specific Band 1	M41	0			0.44
LV Sub Site Specific Band 2	M42	0			0.44
LV Sub Site Specific Band 3	M43	0			0.44
LV Sub Site Specific Band 4	M44	0			0.44
HV Site Specific No Residual	M25	0			0.44
HV Site Specific Band 1	M26	0			0.44
HV Site Specific Band 2	M27	0			0.44
HV Site Specific Band 3	M28	0			0.44
HV Site Specific Band 4	M29	0			0.44
LDNO LV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.44
LDNO LV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.44
LDNO LV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.44
LDNO LV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.44
LDNO LV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.44

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.44
LDNO LV: LV Site Specific No Residual	0	0			0.44
LDNO LV: LV Site Specific Band 1	0	0			0.44
LDNO LV: LV Site Specific Band 2	0	0			0.44
LDNO LV: LV Site Specific Band 3	0	0			0.44
LDNO LV: LV Site Specific Band 4	0	0			0.44
LDNO HV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.44
LDNO HV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.44
LDNO HV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.44
LDNO HV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.44
LDNO HV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.44
LDNO HV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.44
LDNO HV: LV Site Specific No Residual	0	0			0.44
LDNO HV: LV Site Specific Band 1	0	0			0.44
LDNO HV: LV Site Specific Band 2	0	0			0.44
LDNO HV: LV Site Specific Band 3	0	0			0.44
LDNO HV: LV Site Specific Band 4	0	0			0.44
LDNO HV: LV Sub Site Specific No Residual	0	0			0.44
LDNO HV: LV Sub Site Specific Band 1	0	0			0.44
LDNO HV: LV Sub Site Specific Band 2	0	0			0.44
LDNO HV: LV Sub Site Specific Band 3	0	0			0.44
LDNO HV: LV Sub Site Specific Band 4	0	0			0.44
LDNO HV: HV Site Specific No Residual	0	0			0.44
LDNO HV: HV Site Specific Band 1	0	0			0.44
LDNO HV: HV Site Specific Band 2	0	0			0.44
LDNO HV: HV Site Specific Band 3	0	0			0.44
LDNO HV: HV Site Specific Band 4	0	0			0.44
LDNO HVplus: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.44
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.44
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.44
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.44
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.44
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.44
LDNO HVplus: LV Site Specific No Residual	0	0			0.44
LDNO HVplus: LV Site Specific Band 1	0	0			0.44
LDNO HVplus: LV Site Specific Band 2	0	0			0.44
LDNO HVplus: LV Site Specific Band 3	0	0			0.44
LDNO HVplus: LV Site Specific Band 4	0	0			0.44

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.44
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.44
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.44
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.44
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.44
LDNO HVplus: HV Site Specific No Residual	0	0			0.44
LDNO HVplus: HV Site Specific Band 1	0	0			0.44
LDNO HVplus: HV Site Specific Band 2	0	0			0.44
LDNO HVplus: HV Site Specific Band 3	0	0			0.44
LDNO HVplus: HV Site Specific Band 4	0	0			0.44
LDNO EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.44
LDNO EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.44
LDNO EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.44
LDNO EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.44
LDNO EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.44
LDNO EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.44
LDNO EHV: LV Site Specific No Residual	0	0			0.44
LDNO EHV: LV Site Specific Band 1	0	0			0.44
LDNO EHV: LV Site Specific Band 2	0	0			0.44
LDNO EHV: LV Site Specific Band 3	0	0			0.44
LDNO EHV: LV Site Specific Band 4	0	0			0.44
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.44
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.44
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.44
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.44
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.44
LDNO EHV: HV Site Specific No Residual	0	0			0.44
LDNO EHV: HV Site Specific Band 1	0	0			0.44
LDNO EHV: HV Site Specific Band 2	0	0			0.44
LDNO EHV: HV Site Specific Band 3	0	0			0.44
LDNO EHV: HV Site Specific Band 4	0	0			0.44
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.44
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.44
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.44
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.44
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.44
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.44
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.44

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.44
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.44
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.44
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.44
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.44
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.44
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.44
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.44
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.44
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.44
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.44
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.44
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.44
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.44
LDNO 132kV: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.44
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.44
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.44
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.44
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.44
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.44
LDNO 132kV: LV Site Specific No Residual	0	0			0.44
LDNO 132kV: LV Site Specific Band 1	0	0			0.44
LDNO 132kV: LV Site Specific Band 2	0	0			0.44
LDNO 132kV: LV Site Specific Band 3	0	0			0.44
LDNO 132kV: LV Site Specific Band 4	0	0			0.44
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.44
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.44
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.44
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.44
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.44
LDNO 132kV: HV Site Specific No Residual	0	0			0.44
LDNO 132kV: HV Site Specific Band 1	0	0			0.44
LDNO 132kV: HV Site Specific Band 2	0	0			0.44
LDNO 132kV: HV Site Specific Band 3	0	0			0.44
LDNO 132kV: HV Site Specific Band 4	0	0			0.44
LDNO 0000: Domestic Aggregated or CT with Residual	0	0, 1, 2	0.20		0.44
LDNO 0000: Non-Domestic Aggregated or CT No Residual	0	0, 3, 4, 5-8			0.44
LDNO 0000: Non-Domestic Aggregated or CT Band 1	0	0, 3, 4, 5-8			0.44

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: Non-Domestic Aggregated or CT Band 2	0	0, 3, 4, 5-8			0.44
LDNO 0000: Non-Domestic Aggregated or CT Band 3	0	0, 3, 4, 5-8			0.44
LDNO 0000: Non-Domestic Aggregated or CT Band 4	0	0, 3, 4, 5-8			0.44
LDNO 0000: LV Site Specific No Residual	0	0			0.44
LDNO 0000: LV Site Specific Band 1	0	0			0.44
LDNO 0000: LV Site Specific Band 2	0	0			0.44
LDNO 0000: LV Site Specific Band 3	0	0			0.44
LDNO 0000: LV Site Specific Band 4	0	0			0.44
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.44
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.44
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.44
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.44
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.44
LDNO 0000: HV Site Specific No Residual	0	0			0.44
LDNO 0000: HV Site Specific Band 1	0	0			0.44
LDNO 0000: HV Site Specific Band 2	0	0			0.44
LDNO 0000: HV Site Specific Band 3	0	0			0.44
LDNO 0000: HV Site Specific Band 4	0	0			0.44