



**Scottish & Southern  
Electricity Networks**

**Southern Electric Power Distribution plc**

**Use of System Charging Statement for its**

**Embedded Distribution Networks**

**NOTICE OF CHARGES**

**Effective from 1<sup>st</sup> April 2023**

**Version 1.4**

**The form of this statement was  
approved by the Gas and Electricity  
Markets Authority on 1 April 2022**

## Version Control

Version	Date	Description of version and any changes made
V 1.0	01/04/2023	SEPD EDN DUoS Charges Final April 2023 (LC14 format)
V 1.1	01/04/2023 revised June 2022	Text updated in paragraph 2.20 – approved by Ofgem 04/05/2022
V 1.2	01/04/2023 revised February 2023	Annex 1 and 4 - The fixed charge for the Domestic Aggregated with Residual tariffs updated for the recovery of an Excess Specified Amount relating to the Last Resort Supply Payment (LRSP) claims. Annex 1 – Added additional LLFC to GSP Group F (F04) Annex 5 – Addition of approved 2023/24 LLFs Annex 7 – Update in Excess Supplier of Last Resort
V 1.3	01/04/2023 revised April 2023	Annex 2 – Residual Charging Band description updated for LLFCs 590, 593 & 594. No change to charging rates.
V 1.4	01/04/2023 revised February 2024	Annex 1 and 5 – Additional LV generation LLFCs added

**A change-marked version of this statement can be provided upon request.**

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# 1. Introduction

- 1.1 This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges<sup>1</sup> for the use of our Embedded Networks and to provide the schedule of Line Loss Factors<sup>2</sup> that should be applied in Settlement to account for distribution losses. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.
- 1.2 This statement has been prepared in order to discharge Southern Electric Power Distribution plc's ("SEPD") obligation under Standard Licence Condition 14 of our Electricity Distribution Licence. It contains information on our charges<sup>3</sup> and charging principles for use of our Embedded Networks. It also contains information on our Line Loss Factors. To comply with the terms of Clause 19.1 of the DCUSA, this Statement will be provided to Users (as defined in the DCUSA) not later than 20 days prior to implementation of the charges set out in this Statement.
- 1.3 Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the Glossary.
- 1.4 We operate Embedded Networks in all other DNO areas in England & Wales (GSP Group ID: \_A, \_B, \_C, \_D, \_E, \_F, \_G, \_J, \_K, \_L & \_M). The charges for these Embedded Networks are provided in this statement.
- 1.5 The charges applicable to Low Voltage (LV) and High Voltage (HV) Properties and Extra-High Voltage (EHV) Properties in this statement have been set in accordance with the methodology described in SEPD's Use of System Charging Methodology for its Embedded Distribution Networks. The application of charges to a premise can be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables.
- 1.6 Separate charges are calculated depending on the characteristics of the connection and whether the use of the Embedded Networks is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.
- 1.7 The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.
- 1.8 All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.
- 1.9 The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes but which is not required to be provided in accordance with Standard Licence Condition 14. This spreadsheet can be downloaded from our website [www.ssen.co.uk](http://www.ssen.co.uk).

## Validity period

- 1.10 This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.
- 1.11 When using this charging statement care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.

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<sup>1</sup> Charges can be positive or negative.

<sup>2</sup> Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon.

- 1.12 Notice of any revision to the statement will be provided to Users of our Embedded Networks (with the exception of updates to Annex 6; New or Amended EHV Sites which will be published as an addendum). The latest statements can be downloaded from [www.ssen.co.uk](http://www.ssen.co.uk).

#### Contact details

- 1.13 If you have any questions about this statement please contact us at the address shown below:

Distribution Pricing Team  
Southern Electric Power Distribution plc  
Inveralmond House  
200 Dunkeld Road  
Perth  
PH1 3AQ  
Email: [DistributionPricingTeam@sse.com](mailto:DistributionPricingTeam@sse.com)

- 1.14 All enquiries regarding Connection Agreements, changes to Maximum Capacities, and certification of Storage Facilities should be addressed to:

Email: [authorised.capacity@sse.com](mailto:authorised.capacity@sse.com)

Post:  
Authorised Capacity  
Scottish and Southern Electricity Networks  
Daneshill Depot  
Faraday Road  
Basingstoke  
RG24 8QQ

- 1.15 For all other queries please contact our general enquiries telephone number: 0800 048 3516.



## 2. Charge Application and Definitions

- 2.1 The following section details how the charges in this statement are applied and billed to Users of our Embedded Networks.
- 2.2 We utilise two billing approaches depending on the type of metering data received:
- (a) The 'Supercustomer' approach for Customers for whom we receive aggregated consumption data through Settlement; and
  - (b) The 'Site-specific' approach for Customers for whom we receive site-specific consumption data through Settlement.
- 2.3 We receive aggregated consumption data through Settlement for:
- (a) Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);
  - (b) Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);
  - (c) Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and
  - (d) Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).
- 2.4 We receive site specific consumption data through Settlement for:
- (a) Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to measurement class C or E); and
  - (b) Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to measurement class D).

### Supercustomer Billing and Payment

- 2.5 The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Aggregated Distribution Use of System (DUoS) Report' data flow.
- 2.6 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Embedded Networks. Invoices are reconciled, over a period of approximately 14 months to reflect later and more accurate consumption figures.
- 2.7 The charges are applied on the basis of the LLFC assigned to the MPAN, and the units consumed within the time periods specified in this statement. These time periods may not necessarily be the same as those indicated by the Time Pattern Regimes (TPRs) assigned to the Standard Settlement Configuration (SSC). All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC or tariff is incorrect.

### Supercustomer Charges

- 2.8 Supercustomer charges are generally billed through the following components:
- a fixed charge, pence/MPAN/day; there will only be one fixed charge applied to each MPAN; and
  - unit charges, pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.
- 2.9 Users who wish to supply electricity to Customers for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.
- 2.10 Identification of the appropriate charge can be made by cross reference to the LLFC.

- 2.11 Valid Settlement Profile Class (PC) /Standard Settlement Class (SSC) / Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD).
- 2.12 Where an MPAN has an invalid settlement combination, the 'Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'Domestic Aggregated with Residual' fixed and unit charges will be applied for each invalid SSC/TPR combination.
- 2.13 The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective primary MPAN charge.

#### **Site-Specific Billing and Payment**

- 2.14 The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.
- 2.15 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Embedded Networks. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.
- 2.16 The charges are applied on the basis of the LLFCs assigned to the MPAN or MSID for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement. Where MPANs have not been associated, for example when multiple points of connection fed from different sources are used for a single site, the relevant number of fixed charges will be applied.
- 2.17 All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC or tariff is incorrect.

#### **Site-Specific Billed Charges**

- 2.18 Site-specific billed charges for LV and HV Properties may include the following components:
- a fixed charge in pence/MPAN/day for SVA sites, or pence/MSID/day for CVA sites;
  - a capacity charge in pence/kilovolt-ampere (kVA)/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
  - an exceeded capacity charge in pence/kVA/day, if a site exceeds its MIC and/or MEC;
  - three unit charges in pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and
  - a reactive power charge in pence/kilovolt-ampere reactive hour (kVARh), for each unit in excess of the reactive charge threshold.
- 2.19 Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.
- 2.20 Fixed charges are generally levied on a pence per MPAN/MSID per day basis.
- 2.21 LV and HV Properties will be charged in accordance with the relevant charge structure set out in Annex 1.
- 2.22 EHV Properties will be charged in accordance with the relevant charge structure set out in Annex 2.
- 2.23 Where LV and HV Properties or EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

#### **Components of Charges**

##### ***Application of Residual Charges***

- 2.24 The following sections explain the application of residual charges.

##### ***Final Demand Sites***

- 2.25 Residual charges are recovered through fixed charges for all Final Demand Sites All Non-Final Demand Sites must submit a valid certificate, as described in Section 10, and upon receipt of a valid certificate will be allocated to the relevant No Residual Tariff.

### **Residual Charging Bands**

- 2.26 Residual charges are applied to Final Demand Sites on a banded basis, with all sites in a given charge band receiving the same residual charge. Domestic customers have a single charging band.
- 2.27 There are four non-domestic charging bands for each of the following groups:
- Designated Properties connected at LV, billing with no MIC;
  - Designated Properties connected at LV, billing with MIC;
  - Designated Properties connected at HV; and
  - Designated EHV Properties.
- 2.28 All non-domestic Final Demand customers are allocated into one of the four charging bands, for each relevant charge structure.
- 2.29 The residual charging band boundaries are calculated nationally based upon data from all LDNOs. The method and timing for calculating the residual charging band boundaries and the method and timing for allocating customers into the residual charging bands are set out in Schedule 32 of DCUSA.
- 2.30 The boundaries for the residual bands can be found in the 'Schedule of Charges and Other Tables' spreadsheet on our website.

### **Time Periods**

- 2.31 The time periods for the application of unit charges to LV and HV Properties are detailed in Annex 1.
- 2.32 The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1.
- 2.33 The time periods for the application of unit charges to EHV Properties are detailed in Annex 2.

### **Application of Capacity Charges**

- 2.34 The following sections explain the application of capacity charges and exceeded capacity charges.

### **Chargeable Capacity**

- 2.35 The chargeable capacity is, for each billing period, the MIC and/or MEC as detailed below.
- 2.36 The MIC and/or MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.
- 2.37 Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that where a new lower level is agreed the original capacity may not be available in the future without the need for network reinforcement and associated charges.
- 2.38 In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC previously agreed by us for the relevant premises' connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.

### **Exceeded Capacity**

- 2.39 Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the exceeded capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the duration of the full month in which the breach occurs.

### **Demand Exceeded Capacity**

$$\text{Demand Exceeded Capacity} = \text{Max}(2 \times \sqrt{\text{AI}^2 + \text{max}(\text{RI}, \text{RE})^2} - \text{MIC}, 0)$$

Where:

AI = Active Import (kWh)

RI = Reactive Import (kVAh)

RE = Reactive Export (kVAh)

MIC = Maximum Import Capacity (kVA)

- 2.40 Only reactive import and reactive export values occurring at times of active import are used in the calculation.
- 2.41 This calculation is completed for every half hour and the maximum value from the billing period is applied.

#### Generation Exceeded Capacity

$$\text{Generation Exceeded Capacity} = \text{Max}(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0)$$

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

MEC = Maximum Export Capacity (kVA)

- 2.42 Only reactive import and reactive export values occurring at times of active export are used in the calculation.
- 2.43 This calculation is completed for every half hour and the maximum value from the billing period is applied.

#### Standby Capacity for Additional Security on Site

- 2.44 Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

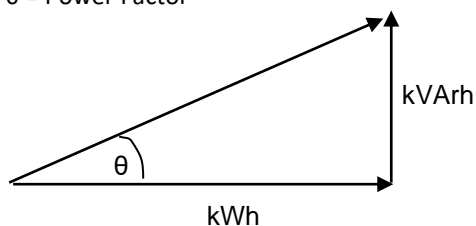
#### Minimum Capacity Levels

- 2.45 There is no minimum capacity threshold.

#### Application of charges for reactive power

- 2.46 When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Properties exceeds 33% of its total active power (measured in kWh), reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.
- 2.47 Power Factor is calculated as follows:

$\text{Cos } \theta = \text{Power Factor}$



- 2.48 The chargeable reactive power is calculated as follows:

#### Demand Chargeable Reactive Power

$$\text{Demand Chargeable kVArh} = \max\left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times AI\right), 0\right)$$

Where:

AI = Active Import (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

- 2.49 Only reactive import and reactive export values occurring at times of active import are used in the calculation.
- 2.50 The square root calculation will be to two decimal places.
- 2.51 This calculation is completed for every half hour and the values summated over the billing period.

#### Generation Chargeable Reactive Power

$$\text{Generation Chargeable kVArh} = \max \left( \max(\text{RI}, \text{RE}) - \left( \sqrt{\left( \frac{1}{0.95^2} - 1 \right) \times \text{AE}}, 0 \right) \right)$$

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

- 2.52 Only reactive import and reactive export values occurring at times of active export are used in the calculation.
- 2.53 The square root calculation will be to two decimal places.
- 2.54 This calculation is completed for every half hour and the values summated over the billing period.

#### Allocation of Charges

- 2.55 It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details including multiple MPANs, metering information and, for some tariffs, the metering location. Where an MPAN/MSID is used for export purposes in relation to an LV or HV Property, the type of generation (Intermittent or Non-Intermittent) also determines the allocation of charges.
- 2.56 We are responsible for deciding the voltage of connection. Generally, this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.
- 2.57 We are also responsible for allocating non-domestic customers into their residual charging bands. Allocation into residual charging bands is determined by consumption for customers billed under the Supercustomer approach and by the MIC for customers billed under the site-specific approach.
- 2.58 The Supplier determines and provides us with the metering information and data. This enables us to allocate charges where there is more than one charge per voltage level. The metering information and data is likely to change over time if, for example, a Supplier changes from a two rate meter to a single rate meter. When we are notified this has happened we will change the allocation of charges accordingly.
- 2.59 If it has been identified that a charge has been incorrectly allocated due to the metering information and/or data then a correction request should be made to the Supplier.
- 2.60 Where it has been identified that either:
- (a) a charge is likely to be incorrectly allocated due to the voltage of connection, import/export details or metering location, or allocation to residual charging band; or
  - (b) a connection may be eligible for Low Voltage Substation tariff(s);
- a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer and the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.
- 2.61 Where a residual charging band allocation cannot be resolved, the process provided within DCUSA Schedule 32 should be followed.

- 2.62 An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.
- 2.63 Where we agree that the current LLFC/charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request back to either:
- (a) the date of incorrect allocation in respect of paragraphs 2.59 or 2.60(a); or
  - (b) the date the connection first became eligible for Low Voltage Substation tariff(s) in respect of paragraph 2.60(b); or
  - (c) up to the maximum period specified by the Limitation Act (1980) in England and Wales, which covers a six year period;
- whichever is the shorter.
- 2.64 Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.
- 2.65 Should we reject the request a justification will be provided to the requesting Party. We shall not unreasonably withhold or delay any decision on a request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

#### **Generation Charges for Pre-2005 EHV Properties**

- 2.66 EHV Properties that were connected to our Embedded Networks under a pre-2005 connection charging policy are eligible for exemption from DUoS charges for generation unless one of the following criteria has been met:
- 25 years have passed since their first energisation/connection date i.e. EHV Properties with Connection Agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive DUoS charges for generation from the next charging year following the expiry of their 25 years exemption starting 1st April, or
  - the person responsible for the EHV Property has provided notice to us that they wish to opt in to DUoS charges for generation.

If a notice to opt in has been provided there will be no further opportunity to opt out.

- 2.67 Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract DUoS charges as with other non-exempt generators.

#### **Provision of billing data**

- 2.68 Where HH metering data is required for DUoS charging and this is not provided in accordance with the BSC or DCUSA, such metering data shall be provided by the User of the system to us in respect of each calendar month within five working days of the end of that calendar month.
- 2.69 The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.
- 2.70 Metering data shall be provided in an electronic format specified by us from time to time and in the absence of such specification, metering data shall be provided in a comma separated text file in the format of Master Registration Agreement (MRA) data flow D0275<sup>4</sup> (as agreed with us). The data shall be e-mailed to [duos.income.billing@sse.com](mailto:duos.income.billing@sse.com).
- 2.71 We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of 0.95 lag will be applied to the active consumption in any half hour.

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<sup>4</sup> Data Transfer Catalogue available from <https://www.electralink.co.uk/dtc-catalogue>

### **Licensed Distributor Network Operator charges**

- 2.72 Licensed Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks.
- 2.73 The charge structure for LV and HV Properties reflects the Host DNO's LV and HV Properties' charges. The relevant charge structures are set out in Annex 4.
- 2.74 Where a NHH metered MPAN has an invalid Settlement combination, the 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied for each invalid TPR combination.
- 2.75 The charge structure for EHV Properties connected to Embedded Networks operated by us will be calculated individually and includes the Host DNO's boundary charges. The relevant charge structures are set out in Annex 2.
- 2.76 For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

### **Licence exempt distribution networks**

- 2.77 The Electricity and Gas (Internal Market) Regulations 2011<sup>5</sup> introduced new obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas Suppliers for Customers within those networks.
- 2.78 When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.
- 2.79 Licence exempt distribution networks owners can provide third party access using either full settlement metering or the difference metering approach.

### **Full settlement metering**

- 2.80 This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between our Embedded Network and the licence exempt distribution network.
- 2.81 In this approach our DUoS charges may be applied to each MPAN.

### **Difference metering**

- 2.82 This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

### **Gross settlement**

- 2.83 Where one of our MPANs (prefixed by the number 20) is embedded within a licence exempt distribution network connected to our Embedded Network, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Embedded Network. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.
- 2.84 We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:
- be provided in a text file in the format of the D0036 or D0275 MRA data flow;

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<sup>5</sup> The Electricity and Gas (Internal Market) Regulations 2011 available from <http://www.legislation.gov.uk/uksi/2011/2704/contents/made>

- the text file shall be emailed to [duos.income.billing@sse.com](mailto:duos.income.billing@sse.com);
- the title of the email should also contain the phrase “gross data for difference metered private network” and contain the metering reference specified by us in place of the Settlement MPAN; and
- the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”.

2.85 For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.



### **3. Schedule of Charges for use of our Embedded Networks**

- 3.1 Tables listing the charges for use of our Embedded Networks are published in the annexes to this document.
- 3.2 These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from our website [www.ssen.co.uk](http://www.ssen.co.uk).
- 3.3 Annex 1 contains the charges applied to LV and HV Properties.
- 3.4 Annex 2 contains the charges applied to EHV Properties, which includes charges applied to LDNOs for end user EHV Properties embedded in networks which are connected to our Embedded Networks.
- 3.5 Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.
- 3.6 Annex 4 contains the charges applied to LDNOs in respect of LV and HV Properties embedded in networks which are connected to our Embedded Networks.

## 4. Schedule of Line Loss Factors

### Role of Line Loss Factors in the Supply of Electricity

- 4.1 Electricity entering or exiting our Embedded Networks is adjusted to take account of energy that is lost<sup>6</sup> as it is distributed through the networks. This adjustment does not affect distribution charges but is used in energy settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.
- 4.2 We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.
- 4.3 LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

### Calculation of Line Loss Factors

- 4.4 LLFs are calculated in accordance with BSCP128 which sets out the procedures and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.
- 4.5 LLFs are calculated for a set number of time periods during the year, using either a generic or a site specific method. The generic method is used for sites connected at LV or HV and the site specific method is used for sites connected at EHV or where a request for site specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes to enable calculation of realistic Site Specific LLFs then a default calculation, or default replacement process shall be undertaken.

A default replacement process shall be deemed to have been undertaken if a generic methodology is used where the following applies:

- (a) A Site has multiple connections to the Total System and the primary connection is at EHV but there is a subordinate connection that is not connected at EHV, then a generic methodology MAY be used for the subordinate connection (even if a Site specific LLF is used for the Site's primary connection); and
- (b) The connection has a capacity of less than or equal to 1MVA

The definition of EHV used for LLF purposes differs from the definition used for defining EHV Properties that is used for charging purposes. The definition used for LLF purposes can be found in our LLF methodology which can be found on the Elexon website<sup>7</sup>.

### Publication of Line Loss Factor tables

- 4.6 The LLFs used in Settlement are published on the Elexon Portal website<sup>8</sup>. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.
- 4.7 BSCP 128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.
- 4.8 At the time that this charging statement is first published, Annex 5 will be intentionally left blank, as this statement is published a complete year before the LLFs have been calculated and audited. Once the final BSCP 128 Audit Report has been received, we will issue an updated version of Annex 5 containing the audited LLF values.

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<sup>6</sup> Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a Customer's action reduces power flowing in the distribution network. This might happen when a Customer generates electricity and the produced energy is consumed locally.

<sup>7</sup> The following page has links to BSCP128 and to our LLF methodology: <http://www.elexon.co.uk/reference/technical-operations/losses/>

<sup>8</sup> The Elexon Portal can be accessed from [www.elexonportal.co.uk](http://www.elexonportal.co.uk)

4.9 When using the tables in Annex 5, reference should be made to the LLFC allocated to the MPAN to find the appropriate values.

## 5. Notes for EHV Properties

### Charges for EHV Properties

- 5.1 The charges for EHV Properties are based on information available at the time that this statement was published. A new or modified connection will result in changes to current network utilisations which will then form the basis of future prices: the charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to the Embedded Networks or Host DNO systems which may affect the charges.

### Charges for New EHV Properties

- 5.2 Charges for any new EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.
- 5.3 The form of the addendum is detailed in Annex 6 of this statement.
- 5.4 The new EHV Properties' charges will be added to Annex 2 in the next full statement released.

### Charges for Amended EHV Properties

- 5.5 Where an existing EHV Property connection is modified and energised in the charging year, we may revise our charges for the modified EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website [www.ssen.co.uk](http://www.ssen.co.uk). The modified EHV Property charges will be added to Annex 2 in the next full statement released.

### Demand Side Management

- 5.6 New or existing EHV Properties may wish to offer part of their MIC to be interruptible by us (for active network management purposes other than normal planned or unplanned outages) in order to benefit from any reduced DUoS charges.
- 5.7 Several options exist in which we may agree for some or the entire MIC to be interruptible. The applicable demand capacity costs would be based on the MIC minus the capacity subject to interruption.
- 5.8 If you are interested in making part or all of your MIC interruptible as an integral irrevocable feature of a new connection or modification to an existing connection you should in the first instance contact our connections function;  
[connections@ssen.co.uk](mailto:connections@ssen.co.uk)

You must make an express statement in your application that you have an interest in some or all of the import capacity being interruptible for active network management purposes.

- 5.9 If you are proactively interested in voluntarily but revocably offering to make some or all of your existing connection's MIC interruptible you should in the first instance contact us at the address in paragraph 5.8.

## **6. Electricity Distribution Rebates**

- 6.1 We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

## 7. Accounting and Administration Services

- 7.1 Other than the charges noted below, no Accounting and Administration charges are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of our transactional charges and other notices.
- 7.2 We reserve the right to impose payment default remedies. The remedies are as set out in the DCUSA where applicable or else as detailed in the following paragraph.
- 7.3 If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at Base Rate plus 8%) and administration charges may be imposed.
- 7.4 Our administration charges are detailed in the following table.

<b>Size of Unpaid Debt</b>	<b>Late Payment Fee</b>
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

## **8. Charges for electrical plant provided ancillary to the grant of Use of System**

- 8.1 No charges for electrical plant provided ancillary to the grant of Use of System are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of transactional charges and other notices.

## **9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs**

### **Supplier of Last Resort**

- 9.1 In accordance with Standard Condition 38B 'Treatment of payment claims for last-resort supply where Valid Claim is received on or after 1 April 2019' ('SLC38B') of our Electricity Distribution Licence, and subject to paragraph 9 of that condition, our charges will recover the amount of payments in Regulatory Year t-2 made in response to Last Resort Supply Payment claims. In accordance with Charge Restriction Condition 2B 'Calculation of Allowed Pass-Through Items' ('CRC2B'), specifically paragraph 35 of that condition, other relevant adjustments may also be included.

### **Excess Supplier of Last Resort**

- 9.2 In accordance with paragraph 9 of SLC38B, we may amend previously published charges as a result of Last Resort Supply Payment claims which breach the Materiality Threshold.
- 9.3 In such instance, we will include the fixed charge adder to recover these costs separately to the charges calculated in accordance with paragraph 9.1. The Excess Supplier of Last Resort fixed adder therefore represents an increase to previously published charges only.

### **Eligible Bad Debt**

- 9.4 In accordance with CRC2B, specifically paragraph 39 of that condition, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This includes use of system bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition, plus any amounts being returned by us, including on behalf of IDNOs.

### **Tables of Fixed Adders**

- 9.5 Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document. The charges are shown for information only and are already included in the final Annex 1 charges.



## 10. Non-Final Demand Sites

### Charges for Non-Final Demand Sites

- 10.1 A Non-Final Demand Site is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

### Process for submitting certification

- 10.2 This certification should take the form as set out in Appendix 3 and be submitted to Authorised Capacity using the contact details in 1.144.

We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details in 1.144.

- 10.3 Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.
- 10.4 If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Non-Final Demand Site.

### Application of charges for Non-Final Demand Site

- 10.5 A property will only be deemed to qualify as a Non-Final Demand Site, and be allocated charges as such, from the date on which we receive valid certification.
- 10.6 If a property that has previously been certified as a Non-Final Demand Site no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.
- 10.7 For a property that has been previously certified as a Non-Final Demand Site, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances;
- 10.1.1. Where we have reason to believe that the property no longer qualifies as a Non-Final Demand Site; or,
  - 10.1.2. Significant time has passed since the certification was submitted; or,
  - 10.1.3. Where there is a change to the connection characteristics i.e. capacity change.
- If such circumstances occur, we may request re-certification of the site, or reject the certification as invalid at our discretion.
- 10.8 When a property no longer meets the required criteria to qualify as a Non-Final Demand Site, we will change the allocation of charges accordingly from that point.
- 10.9 Please refer to the section 'Allocation of Charges' if you believe the property has been incorrectly not allocated charges as a Non-Final Demand Site.

## Appendix 1 – Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from <a href="https://www.elexon.co.uk/bsc-and-codes/balancing-settlement-code/">https://www.elexon.co.uk/bsc-and-codes/balancing-settlement-code/</a>
Balancing and Settlement Code Procedure (BSCP)	A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code;
Connection Agreement	An agreement between an LDNO and a Customer which provides that the Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System.
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	<p>A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from whom, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point;</p> <p>or</p> <p>A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity Supplier) through an exit point).</p>
Distribution Connection and Use of System Agreement (DCUSA)	<p>The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners of Great Britain.</p> <p>It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.</p>

Term	Definition																																																																																							
Distributor IDs	<p>These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.</p>																																																																																							
	<table border="1"> <thead> <tr> <th data-bbox="486 304 563 344">ID</th> <th data-bbox="563 304 922 344">Distribution Service Area</th> <th data-bbox="922 304 1422 344">Company</th> </tr> </thead> <tbody> <tr> <td>10</td> <td>East of England</td> <td>UK Power Networks</td> </tr> <tr> <td>11</td> <td>East Midlands</td> <td>Western Power Distribution</td> </tr> <tr> <td>12</td> <td>London</td> <td>UK Power Networks</td> </tr> <tr> <td>13</td> <td>Merseyside and North Wales</td> <td>Scottish Power</td> </tr> <tr> <td>14</td> <td>Midlands</td> <td>Western Power Distribution</td> </tr> <tr> <td>15</td> <td>Northern</td> <td>Northern Powergrid</td> </tr> <tr> <td>16</td> <td>North Western</td> <td>Electricity North West</td> </tr> <tr> <td>17</td> <td>Scottish Hydro Electric (and embedded networks in other areas)</td> <td>Scottish Hydro Electric Power Distribution plc</td> </tr> <tr> <td>18</td> <td>South Scotland</td> <td>Scottish Power</td> </tr> <tr> <td>19</td> <td>South East England</td> <td>UK Power Networks</td> </tr> <tr> <td>20</td> <td>Southern Electric (and embedded networks in other areas)</td> <td>Southern Electric Power Distribution plc</td> </tr> <tr> <td>21</td> <td>South Wales</td> <td>Western Power Distribution</td> </tr> <tr> <td>22</td> <td>South Western</td> <td>Western Power Distribution</td> </tr> <tr> <td>23</td> <td>Yorkshire</td> <td>Northern Powergrid</td> </tr> <tr> <td>24</td> <td>All</td> <td>Independent Power Networks</td> </tr> <tr> <td>25</td> <td>All</td> <td>ESP Electricity</td> </tr> <tr> <td>26</td> <td>All</td> <td>Last Mile Electricity Ltd</td> </tr> <tr> <td>27</td> <td>All</td> <td>The Electricity Network Company Ltd</td> </tr> <tr> <td>29</td> <td>All</td> <td>Harlaxton Energy Networks</td> </tr> <tr> <td>30</td> <td>All</td> <td>Peel Electricity Networks Ltd</td> </tr> <tr> <td>31</td> <td>All</td> <td>UK Power Distribution Ltd</td> </tr> <tr> <td>32</td> <td>All</td> <td>Energy Assets Networks Limited</td> </tr> <tr> <td>33</td> <td>All</td> <td>Eclipse Power Networks Ltd</td> </tr> <tr> <td>34</td> <td>All</td> <td>Murphy Power Distribution Ltd</td> </tr> <tr> <td>35</td> <td>All</td> <td>Fulcrum Electricity Assets Ltd</td> </tr> <tr> <td>36</td> <td>All</td> <td>Vattenfall Networks Ltd</td> </tr> <tr> <td>37</td> <td>All</td> <td>Optimal Power Networks Limited - Reading</td> </tr> <tr> <td>38</td> <td>All</td> <td>Indigo Power Limited</td> </tr> </tbody> </table>	ID	Distribution Service Area	Company	10	East of England	UK Power Networks	11	East Midlands	Western Power Distribution	12	London	UK Power Networks	13	Merseyside and North Wales	Scottish Power	14	Midlands	Western Power Distribution	15	Northern	Northern Powergrid	16	North Western	Electricity North West	17	Scottish Hydro Electric (and embedded networks in other areas)	Scottish Hydro Electric Power Distribution plc	18	South Scotland	Scottish Power	19	South East England	UK Power Networks	20	Southern Electric (and embedded networks in other areas)	Southern Electric Power Distribution plc	21	South Wales	Western Power Distribution	22	South Western	Western Power Distribution	23	Yorkshire	Northern Powergrid	24	All	Independent Power Networks	25	All	ESP Electricity	26	All	Last Mile Electricity Ltd	27	All	The Electricity Network Company Ltd	29	All	Harlaxton Energy Networks	30	All	Peel Electricity Networks Ltd	31	All	UK Power Distribution Ltd	32	All	Energy Assets Networks Limited	33	All	Eclipse Power Networks Ltd	34	All	Murphy Power Distribution Ltd	35	All	Fulcrum Electricity Assets Ltd	36	All	Vattenfall Networks Ltd	37	All	Optimal Power Networks Limited - Reading	38	All	Indigo Power Limited
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	24	All	Independent Power Networks																																																																																					
	25	All	ESP Electricity																																																																																					
	26	All	Last Mile Electricity Ltd																																																																																					
	27	All	The Electricity Network Company Ltd																																																																																					
	29	All	Harlaxton Energy Networks																																																																																					
	30	All	Peel Electricity Networks Ltd																																																																																					
	31	All	UK Power Distribution Ltd																																																																																					
	32	All	Energy Assets Networks Limited																																																																																					
	33	All	Eclipse Power Networks Ltd																																																																																					
	34	All	Murphy Power Distribution Ltd																																																																																					
	35	All	Fulcrum Electricity Assets Ltd																																																																																					
	36	All	Vattenfall Networks Ltd																																																																																					
	37	All	Optimal Power Networks Limited - Reading																																																																																					
	38	All	Indigo Power Limited																																																																																					
	Distribution Network Operator (DNO)	<p>An electricity distributor that operates one of the 14 distribution services areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.</p>																																																																																						
	Distribution Services Area	<p>The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.</p>																																																																																						

Term	Definition
Distribution System	<p>The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from:</p> <ul style="list-style-type: none"> <li>• Grid Supply Points or generation sets or other entry points</li> </ul> <p>to the points of delivery to:</p> <ul style="list-style-type: none"> <li>• Customers or Users or any transmission licensee in its capacity as operator of that licensee’s transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales)</li> </ul> <p>that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.</p>
EHV Properties	Demand users and/or distributed generators metered at 22,000 volts or above, or metered at an EHV/HV substation.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another Distribution System.
Engineering Recommendation P2/7	A document of the Energy Networks Association, which defines minimum planning standards for security of supply and is referred to in Standard Licence Condition 24 of our Electricity Distribution Licence.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer’s installation or User’s installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Final Demand Site	As defined in DCUSA Schedule 32
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee’s Distribution System at which electricity flows to or from the Distribution System.
GSP group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.

Term	Definition
HV and LV Properties	Demand users and/or distributed generators metered below 22,000 volts.
Intermittent Generation	Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can not be made available on demand, in accordance to the definitions in Engineering Recommendation P2/7.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in market domain data - see <a href="https://www.elexonportal.co.uk/MDDVIEWER">https://www.elexonportal.co.uk/MDDVIEWER</a> .
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a Licence to distribute electricity.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the Distribution System.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges.
Load Factor	$= \frac{\text{annual consumption (kWh)}}{\text{maximum demand (kW)} \times \text{hours in year}}$
Low Voltage (LV)	Nominal voltages below 1kV.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement.

Term	Definition
Measurement Class	<p>A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.:</p> <ul style="list-style-type: none"> <li>• Measurement Class A – non-half-hourly metering equipment;</li> <li>• Measurement Class B – non-half-hourly unmetered supplies;</li> <li>• Measurement Class C – half-hourly metering equipment at or above 100kW premises;</li> <li>• Measurement Class D – half-hourly unmetered supplies;</li> <li>• Measurement Class E – half-hourly metering equipment below 100kW premises, and from 5 November 2015, with current transformer;</li> <li>• Measurement Class F – half hourly metering equipment at below 100kW premises with current transformer or whole current, and at domestic premises; and</li> <li>• Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises.</li> </ul>
Meter Timeswitch Code (MTC)	<p>MTCs are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.</p>
Metering Point	<p>The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. For the purposes of this statement, GSPs are not 'Metering Points'.</p>
Metering Point Administration Number (MPAN)	<p>A number relating to a Metering Point under the MRA.</p>
Metering System	<p>Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point.</p>
Metering System Identifier (MSID)	<p>MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the MRA.</p>
Master Registration Agreement (MRA)	<p>The Master Registration Agreement (MRA) provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations. The MRA was superseded by the Retail Energy Code (REC) on 1<sup>st</sup> September 2021.</p>
Nested Networks	<p>This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested DNO→ secondary nested DNO→Customer).</p>
Non-Final Demand Site	<p>As defined in DCUSA Schedule 32</p>
Non-Intermittent Generation	<p>Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can be made available on demand, in accordance with the definitions in Engineering Recommendation P2/7.</p>
Ofgem	<p>Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.</p>

<b>Term</b>	<b>Definition</b>
Profile Class (PC)	A categorisation applied to NHH MPANs and used in settlement to group Customers with similar consumption patterns to enable the calculation of consumption profiles.
Retail Energy Code (REC)	This consolidates existing retail provisions, as set out in the Master Registration Agreement (MRA) and Supply Point Administration Agreement (SPAA).
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 5209.
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the LDNO e.g. a Supplier, generator or other LDNO.

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<sup>9</sup> Balancing and Settlement Code Procedures are available from <http://www.elexon.co.uk/pages/bscps.aspx>

## Appendix 2 - Guidance notes<sup>10</sup>

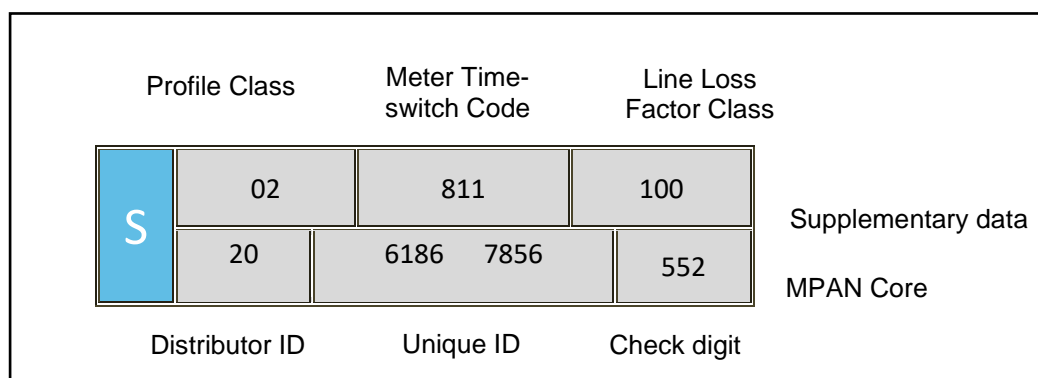
### Background

- 1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.
- 1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.
- 1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.
- 1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

### Meter point administration

- 1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).
- 1.6. The full MPAN is a 21 digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.
- 1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram



- 1.8. Generally, you will only need to know the Distributor ID and LLFC to identify the distribution charges for your premises. However, there are some premises where charges are specific to that

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<sup>10</sup> These guidance notes are provided for additional information and do not form part of the application of charges.



site. In these instances the charges are identified by the core MPAN. The Distributor ID for SEPD is 20. Other Distributor IDs can be referenced in the Glossary.

1.9. Additionally, it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of Customers:

- '01' – Domestic Customers with unrestricted supply
- '02' – Domestic Customers with restricted load, for example off-peak heating
- '03' – Non-domestic Customers with unrestricted supply
- '04' – Non-domestic Customers with restricted load, for example off-peak heating
- '05' – Non-domestic maximum demand Customers with a Load Factor of less than 20%
- '06' – Non-domestic maximum demand Customers with a Load Factor between 20% and 30%
- '07' – Non-domestic maximum demand Customers with a Load Factor between 30% and 40%
- '08' – Non-domestic maximum demand Customers with a Load Factor over 40% or non-half-hourly metered generation Customers
- '00' – Half-hourly metered demand and generation Customers

1.10. Unmetered Supplies will be allocated to profile class 01, 08 or 00 depending on the type of load or the measurement method of the load.

1.11. The allocation of the profile class will affect your charges. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

#### **Your charges**

1.12. All distribution charges that relate to our Distributor ID 20 and to premises connected to our Embedded Networks are provided in this statement.

1.13. You can identify your charges by referencing your LLFC, from Annex 1. If the MPAN is for an EHV Property then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFCs have more than one charge. In this instance you will need to select the correct charge by cross referencing with the MPAN core provided in the table.

1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of Charges and Other Tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from [www.ssen.co.uk](http://www.ssen.co.uk).

#### **Reducing your charges**

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside the peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

#### **Reactive power and reactive power charges**

1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.

1.18. Reactive Power (kVArh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how

efficiently electrical power is transported through an electrical installation or a Distribution System.

- 1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.
- 1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively poor power factor can be corrected centrally near to the meter.
- 1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

#### Site-specific charges

- 1.22. A site classified as an EHV Property is subject to a locational-based charging methodology for higher voltage network users. The site-specific charges will apply to Customers connected at Extra High Voltage or connected at High Voltage and metered at a high voltage substation.
- 1.23. The site-specific charges reflect the degree to which the local and higher voltage networks have the capacity to serve more demand without the need to upgrade the electricity infrastructure. The conditions for eligibility of generators for credits are specified in the applicable charging methodology. Generators that benefit from an exemption from UoS charges for generation, or that are intermittent in accordance to the definitions in Engineering Recommendation P2/7 and that cannot maintain production for a continuous period of several weeks, are unlikely to be eligible for EHV credits. In any event, eligibility for EHV credits depends on a site-specific assessment of whether the generation can be considered to have a contribution to security of supply under Engineering Recommendation P2/7.

- 1.24. The site-specific charges comprise of the following individual components:

- a) **Fixed charge (pence/MPAN/day)** - This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the Customer and a residual amount to ensure recovery of our regulated allowed revenue.
- b) **Capacity charge (pence/kVA/day)** - This charge comprises of the relevant locational cost component assessed by the Host DNO relevant for the Customer's connection, the National Grid Electricity Transmission cost and other business costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in paragraph 1.14.

- c) **Super-red unit charge (pence/kWh)** - This charge recovers the relevant locational cost component assessed by the Host DNO relevant for the Customer's connection. The charge is zero or positive for import and zero or negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

- 1.25. Future charge rates may be affected by consumption during the Super-red time period, therefore reducing consumption in the Super-red time period may be beneficial.
- 1.26. **Reactive Power** – The site-specific charges does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the charges do reflect the effect on the network of the Customer's power factor, for example, unit charges can increase if your site power factor is poor (lower than 0.95). Improving your site's power factor will also

reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

### **Additional Notes**

Domestic Aggregated (related MPAN) and Non-Domestic Aggregated (related MPAN) are supplementary, off-peak, tariffs to their standard, Domestic Aggregated and Non-Domestic Aggregated tariffs, respectively.

Related MPAN, off-peak, terms are only available to Metering Points that are already on such terms and where:

- a) the Customer retains the original off-peak equipment and the circuits from which the off-peak supply is taken are separated from all other circuits;
- b) the function of the off-peak equipment is not duplicated by other equipment connected to the other circuits; and
- c) “off-peak equipment” means appliances such as thermal storage heaters, storage water heaters or other equipment as agreed by us

Generally, Domestic DUoS tariffs are available only to premises:

- a) used exclusively as a single private residence; or
- b) comprising more than one private residence where the estimated maximum demand of the supply does not exceed 25 kW

## Appendix 3 – Non-Final Demand Site Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as a Non-Final Demand Site.

### Non-Final Demand Site Certificate of Compliance

This is to certify that the Metering System listed below qualifies as compliant with the criteria of a Non-Final Demand Site, for the purposes of Use of System charges, and that:

The property is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired, or decommissioned), and that:

- a) has an export MPAN and an import MPAN with associated metering equipment which only measures export from Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity Generation (and not export from another source and/or import for another activity; and
- if registered in an MPAS  
Registration System, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; or
  - if registered in CMRS, is  
subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party.

For the purposes of this declaration, the term Non-Final Demand Site has the meaning given to it in the DCUSA.

Metering System Site Address:

Qualifying Import MPAN/MSID(s)

Qualifying Export MPAN/MSID(s)

I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of a Non-Final Demand Site.

Authorised signatory:

Name and designation:

On behalf of company:

Date:

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Eastern Power Networks Area (GSP Group \_A)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in UKPN EPN Area (GSP Group \_A)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	167, 201-202, 258, 269, 301-302, 495	0, 1, 2	14.043	0.921	0.209	7.68				
Domestic Aggregated (Related MPAN)		2	14.043	0.921	0.209					
Non-Domestic Aggregated No Residual	A10, A15, A20, A30, A35, A40, A45, A65, A70, A75, A85, A90, R75	0, 3, 4, 5-8	13.449	0.882	0.201	4.41				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 1	A11, A16, A21, A31, A36, A41, A46, A66, A71, A76, A86, A91, R76	0, 3, 4, 5-8	13.449	0.882	0.201	4.70				
Non-Domestic Aggregated Band 2	A12, A17, A22, A32, A37, A42, A47, A67, A72, A77, A87, A92, R77	0, 3, 4, 5-8	13.449	0.882	0.201	6.04				
Non-Domestic Aggregated Band 3	A13, A18, A23, A33, A38, A43, A48, A68, A73, A78, A88, A93, R78	0, 3, 4, 5-8	13.449	0.882	0.201	8.47				
Non-Domestic Aggregated Band 4	A14, A19, A24, A34, A39, A44, A49, A69, A74, A79, A89, A94, R79	0, 3, 4, 5-8	13.449	0.882	0.201	16.95				
Non-Domestic Aggregated (related MPAN)		4	13.449	0.882	0.201					
LV Site Specific No Residual	A05, A50, A60	0	9.450	0.591	0.134	13.00	3.48	7.33	0.364	
LV Site Specific Band 1	A06, A51, A61	0	9.450	0.591	0.134	32.42	3.48	7.33	0.364	
LV Site Specific Band 2	A07, A52, A62	0	9.450	0.591	0.134	42.07	3.48	7.33	0.364	
LV Site Specific Band 3	A08, A53, A63	0	9.450	0.591	0.134	62.48	3.48	7.33	0.364	
LV Site Specific Band 4	A09, A54, A64	0	9.450	0.591	0.134	119.19	3.48	7.33	0.364	
LV Sub Site Specific No Residual	A95	0	6.191	0.353	0.080	10.13	4.50	5.87	0.220	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Site Specific Band 1	A96	0	6.191	0.353	0.080	29.55	4.50	5.87	0.220	
LV Sub Site Specific Band 2	A97	0	6.191	0.353	0.080	39.20	4.50	5.87	0.220	
LV Sub Site Specific Band 3	A98	0	6.191	0.353	0.080	59.60	4.50	5.87	0.220	
LV Sub Site Specific Band 4	A99	0	6.191	0.353	0.080	116.32	4.50	5.87	0.220	
HV Site Specific No Residual	A25, A55, A80	0	5.021	0.262	0.060	127.37	3.75	5.24	0.175	
HV Site Specific Band 1	A26, A56, A81	0	5.021	0.262	0.060	249.82	3.75	5.24	0.175	
HV Site Specific Band 2	A27, A57, A82	0	5.021	0.262	0.060	435.79	3.75	5.24	0.175	
HV Site Specific Band 3	A28, A58, A83	0	5.021	0.262	0.060	758.74	3.75	5.24	0.175	
HV Site Specific Band 4	A29, A59, A84	0	5.021	0.262	0.060	1670.88	3.75	5.24	0.175	
Unmetered Supplies	207, 275-278, 530-534, A00	0, 1 or 8	35.180	1.556	1.037					
LV Generation Aggregated	961, A01	0 or 8	-8.535	-0.560	-0.127	0.00				
LV Sub Generation Aggregated		0	-7.504	-0.478	-0.109	0.00				
LV Generation Site Specific	9, 307, A02	0	-8.535	-0.560	-0.127	0.00			0.307	
LV Generation Site Specific no RP charge	13-14, A03	0	-8.535	-0.560	-0.127	0.00				



Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Generation Site Specific	10-11	0	-7.504	-0.478	-0.109	0.00			0.266	
LV Sub Generation Site Specific no RP charge	75-76	0	-7.504	-0.478	-0.109	0.00				
HV Generation Site Specific	12, 308	0	-5.528	-0.310	-0.070	9.90			0.217	
HV Generation Site Specific no RP charge	77-78	0	-5.528	-0.310	-0.070	9.90				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED East Midlands Area (GSP Group \_B)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in NGED EM Area (GSP Group \_B)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	169, 279-280, 311-312, 461-462, 497	0, 1, 2	6.602	1.493	0.124	13.86				
Domestic Aggregated (Related MPAN)		2	6.602	1.493	0.124					
Non-Domestic Aggregated No Residual	B05, B10, B15, B35, B40, B45, B55, B60, B70, B75, B80, B85	0, 3, 4, 5-8	6.036	1.365	0.114	8.74				
Non-Domestic Aggregated Band 1	B06, B11, B16, B36, B41, B46, B56, B61, B71, B76, B81, B86	0, 3, 4, 5-8	6.036	1.365	0.114	11.82				
Non-Domestic Aggregated Band 2	B07, B12, B17, B37, B42, B47, B57, B62, B72, B77, B82, B87	0, 3, 4, 5-8	6.036	1.365	0.114	23.34				

Tariff name	Open LFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LFCs
Non-Domestic Aggregated Band 3	B08, B13, B18, B38, B43, B48, B58, B63, B73, B78, B83, B88	0, 3, 4, 5-8	6.036	1.365	0.114	44.71				
Non-Domestic Aggregated Band 4	B09, B14, B19, B39, B44, B49, B59, B64, B74, B79, B84, B89	0, 3, 4, 5-8	6.036	1.365	0.114	123.23				
Non-Domestic Aggregated (related MPAN)		4	6.036	1.365	0.114					
LV Site Specific No Residual	B20, B30	0	4.536	0.994	0.083	13.20	3.26	6.18	0.154	
LV Site Specific Band 1	B21, B31	0	4.536	0.994	0.083	208.58	3.26	6.18	0.154	
LV Site Specific Band 2	B22, B32	0	4.536	0.994	0.083	357.56	3.26	6.18	0.154	
LV Site Specific Band 3	B23, B33	0	4.536	0.994	0.083	567.94	3.26	6.18	0.154	
LV Site Specific Band 4	B24, B34	0	4.536	0.994	0.083	1144.10	3.26	6.18	0.154	
LV Sub Site Specific No Residual	B65	0	2.824	0.576	0.047	10.35	3.88	5.73	0.107	
LV Sub Site Specific Band 1	B66	0	2.824	0.576	0.047	205.73	3.88	5.73	0.107	
LV Sub Site Specific Band 2	B67	0	2.824	0.576	0.047	354.72	3.88	5.73	0.107	
LV Sub Site Specific Band 3	B68	0	2.824	0.576	0.047	565.09	3.88	5.73	0.107	
LV Sub Site Specific Band 4	B69	0	2.824	0.576	0.047	1141.25	3.88	5.73	0.107	

Tariff name	Open LFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LFCs
HV Site Specific No Residual	B25, B50	0	1.756	0.314	0.025	93.74	4.70	6.66	0.054	
HV Site Specific Band 1	B26, B51	0	1.756	0.314	0.025	1004.42	4.70	6.66	0.054	
HV Site Specific Band 2	B27, B52	0	1.756	0.314	0.025	2976.40	4.70	6.66	0.054	
HV Site Specific Band 3	B28, B53	0	1.756	0.314	0.025	6736.01	4.70	6.66	0.054	
HV Site Specific Band 4	B29, B54	0	1.756	0.314	0.025	17971.98	4.70	6.66	0.054	
Unmetered Supplies	286-289, 535-539, B00	0, 1 or 8	17.085	2.897	1.691					
LV Generation Aggregated	965, B01	0 or 8	-3.963	-0.896	-0.075	0.00				
LV Sub Generation Aggregated		0	-3.467	-0.769	-0.064	0.00				
LV Generation Site Specific	15, 317, 512, B02	0	-3.963	-0.896	-0.075	0.00			0.152	
LV Generation Site Specific no RP charge	19-20, 513, B03	0	-3.963	-0.896	-0.075	0.00				
LV Sub Generation Site Specific	16-17	0	-3.467	-0.769	-0.064	0.00			0.126	
LV Sub Generation Site Specific no RP charge	89, 132	0	-3.467	-0.769	-0.064	0.00				
HV Generation Site Specific	18, 318	0	-2.241	-0.449	-0.037	58.53			0.101	
HV Generation Site Specific no RP charge	137, 158	0	-2.241	-0.449	-0.037	58.53				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “London Power Networks Area (GSP Group \_C)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in UKPN LPN Area (GSP Group \_C)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	11:00 - 14:00 16:00 - 19:00	07:00 - 11:00 14:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00	07:00 - 11:00 14:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	171, 191-192, 221-222, 321-322, 417-418, 506, 508	0, 1, 2	9.557	0.988	0.000	2.59				
Domestic Aggregated (Related MPAN)		2	9.951	1.383	0.198					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated No Residual	C05, C10, C20, C30, C35, C40, C50, C60, C65, C70, C80, C85, C90, C95, R20, R25, R30, R35	0, 3, 4, 5-8	5.888	0.818	0.117	3.45				
Non-Domestic Aggregated Band 1	C06, C11, C21, C31, C36, C41, C51, C61, C66, C71, C81, C86, C91, C96, R21, R26, R31, R36	0, 3, 4, 5-8	5.888	0.818	0.117	1.05				
Non-Domestic Aggregated Band 2	C07, C12, C22, C32, C37, C42, C52, C62, C67, C72, C82, C87, C92, C97, R22, R27, R32, R37	0, 3, 4, 5-8	5.029	0.000	0.000	0.00				
Non-Domestic Aggregated Band 3	C08, C13, C23, C33, C38, C43, C53, C63, C68, C73, C83, C88, C93, C98, R23, R28, R33, R38	0, 3, 4, 5-8	4.669	0.000	0.000	0.00				
Non-Domestic Aggregated Band 4	C09, C14, C24, C34, C39, C44, C54, C64, C69, C74, C84, C89, C94, C99, R24, R29, R34, R39	0, 3, 4, 5-8	4.490	0.000	0.000	0.00				
Non-Domestic Aggregated (related MPAN)		4	5.888	0.818	0.117					
LV Site Specific No Residual	C15, C25, C55, R00	0	5.362	0.752	0.093	9.69	4.17	6.47	0.449	
LV Site Specific Band 1	C16, C26, C56, R01	0	3.299	0.195	0.051	2.14	4.17	6.47	0.449	
LV Site Specific Band 2	C17, C27, C57, R02	0	3.263	0.195	0.051	2.14	4.17	6.47	0.449	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Site Specific Band 3	C18, C28, C58, R03	0	3.230	0.195	0.051	2.14	4.17	6.47	0.449	
LV Site Specific Band 4	C19, C29, C59, R04	0	3.203	0.195	0.051	2.14	4.17	6.47	0.449	
LV Sub Site Specific No Residual	R10, R15	0	3.875	0.557	0.042	7.56	7.10	8.07	0.270	
LV Sub Site Specific Band 1	R11, R16	0	1.811	0.000	0.000	0.00	7.10	8.07	0.270	
LV Sub Site Specific Band 2	R12, R17	0	1.775	0.000	0.000	0.00	7.10	8.07	0.270	
LV Sub Site Specific Band 3	R13, R18	0	1.743	0.000	0.000	0.00	7.10	8.07	0.270	
LV Sub Site Specific Band 4	R14, R19	0	1.716	0.000	0.000	0.00	7.10	8.07	0.270	
HV Site Specific No Residual	C45, C75, R05	0	2.628	0.368	0.026	94.80	7.31	8.20	0.210	
HV Site Specific Band 1	C46, C76, R06	0	0.286	0.000	0.000	0.00	7.31	8.20	0.210	
HV Site Specific Band 2	C47, C77, R07	0	0.133	0.000	0.000	0.00	7.31	8.20	0.210	
HV Site Specific Band 3	C48, C78, R08	0	0.094	0.000	0.000	0.00	7.31	8.20	0.210	
HV Site Specific Band 4	C49, C79, R09	0	0.056	0.000	0.000	0.00	7.31	8.20	0.210	
Unmetered Supplies	227, 424-427, 540-544, C02	0, 1 or 8	34.073	1.687	0.124					
LV Generation Aggregated	967, C03	0 or 8	-5.589	-0.776	-0.111	0.00				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Generation Aggregated		0	-4.889	-0.683	-0.091	0.00				
LV Generation Site Specific	21, 327, C04, R80	0	-5.589	-0.776	-0.111	0.00			0.382	
LV Generation Site Specific no RP charge	25-26, 228, 230, R81	0	-5.589	-0.776	-0.111	0.00				
LV Sub Generation Site Specific	22-23	0	-4.889	-0.683	-0.091	0.00			0.335	
LV Sub Generation Site Specific no RP charge	159, 208, 216-217	0	-4.889	-0.683	-0.091	0.00				
HV Generation Site Specific	24, 328, C00	0	-3.228	-0.464	-0.035	7.37			0.291	
HV Generation Site Specific no RP charge	214-215, 218-219	0	-3.228	-0.464	-0.035	7.37				



## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “SP Manweb Area (GSP Group \_D)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in SP Manweb Area (GSP Group \_D)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00.00 - 16.00 20.00 - 00.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All year		16.00 - 20.00	00:00 - 16:00 20:00 - 00:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	173, 331-332	0, 1, 2	9.218	2.298	0.229	24.56				
Domestic Aggregated (Related MPAN)		2	9.218	2.298	0.229					
Non-Domestic Aggregated No Residual	D45, D15, D20, D25, D35	0, 3, 4, 5-8	11.380	2.837	0.283	6.03				
Non-Domestic Aggregated Band 1	D46, D16, D21, D26, D36	0, 3, 4, 5-8	11.380	2.837	0.283	23.33				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 2	D47, D17, D22, D27, D37	0, 3, 4, 5-8	11.380	2.837	0.283	49.71				
Non-Domestic Aggregated Band 3	D48, D18, D23, D28, D38	0, 3, 4, 5-8	11.380	2.837	0.283	103.35				
Non-Domestic Aggregated Band 4	D49, D19, D24, D29, D39	0, 3, 4, 5-8	11.380	2.837	0.283	330.46				
Non-Domestic Aggregated (related MPAN)		4	11.380	2.837	0.283					
LV Site Specific No Residual	D10	0	7.808	1.807	0.176	23.71	3.19	5.25	0.507	
LV Site Specific Band 1	D11	0	7.808	1.807	0.176	518.69	3.19	5.25	0.507	
LV Site Specific Band 2	D12	0	7.808	1.807	0.176	1027.62	3.19	5.25	0.507	
LV Site Specific Band 3	D13	0	7.808	1.807	0.176	1616.07	3.19	5.25	0.507	
LV Site Specific Band 4	D14	0	7.808	1.807	0.176	3677.14	3.19	5.25	0.507	
LV Sub Site Specific No Residual	D40	0	6.159	1.184	0.106	8.49	6.23	8.29	0.331	
LV Sub Site Specific Band 1	D41	0	6.159	1.184	0.106	503.47	6.23	8.29	0.331	
LV Sub Site Specific Band 2	D42	0	6.159	1.184	0.106	1012.40	6.23	8.29	0.331	
LV Sub Site Specific Band 3	D43	0	6.159	1.184	0.106	1600.85	6.23	8.29	0.331	
LV Sub Site Specific Band 4	D44	0	6.159	1.184	0.106	3661.92	6.23	8.29	0.331	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
HV Site Specific No Residual	D05, D30	0	4.457	0.764	0.061	125.90	5.01	7.71	0.206	
HV Site Specific Band 1	D06, D31	0	4.457	0.764	0.061	2728.06	5.01	7.71	0.206	
HV Site Specific Band 2	D07, D32	0	4.457	0.764	0.061	8581.09	5.01	7.71	0.206	
HV Site Specific Band 3	D08, D33	0	4.457	0.764	0.061	18607.19	5.01	7.71	0.206	
HV Site Specific Band 4	D09, D34	0	4.457	0.764	0.061	36326.71	5.01	7.71	0.206	
Unmetered Supplies	545-549, D00	0, 1 or 8	19.794	4.608	2.528					
LV Generation Aggregated	969, D01	0 or 8	-7.046	-1.756	-0.175	0.00				
LV Sub Generation Aggregated		0	-6.319	-1.512	-0.149	0.00				
LV Generation Site Specific	27, 337, D02	0	-7.046	-1.756	-0.175	0.00			0.427	
LV Generation Site Specific no RP charge	31-32, D03	0	-7.046	-1.756	-0.175	0.00				
LV Sub Generation Site Specific	28-29	0	-6.319	-1.512	-0.149	0.00			0.390	
LV Sub Generation Site Specific no RP charge	231-232	0	-6.319	-1.512	-0.149	0.00				
HV Generation Site Specific	30, 338	0	-4.636	-0.865	-0.075	91.79			0.297	
HV Generation Site Specific no RP charge	233-234	0	-4.636	-0.865	-0.075	91.79				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED West Midlands Area (GSP Group \_E)”

Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in NGED West Midlands Area (GSP Group \_E)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 - 19:00	07:30 - 16:00 19:00 - 21:00	00:00 - 07:30 21:00 - 24:00
Weekends			00:00 - 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 - 19:00	07:30 - 16:00 19:00 - 21:00	00:00 - 07:30 21:00 - 24:00
Monday to Friday Mar to Oct		07:30 - 21:00	00:00 - 07:30 21:00 - 24:00
Weekends			00:00 - 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated with Residual	175, 341-342	0, 1, 2	6.555	1.164	0.137	17.26				
Domestic Aggregated (Related MPAN)		2	6.555	1.164	0.137					
Non-Domestic Aggregated No Residual	E10, E15, E20, E30, E40	0, 3, 4, 5-8	6.077	1.079	0.127	10.41				
Non-Domestic Aggregated Band 1	E11, E16, E21, E31, E41	0, 3, 4, 5-8	6.077	1.079	0.127	14.31				
Non-Domestic Aggregated Band 2	E12, E17, E22, E32, E42	0, 3, 4, 5-8	6.077	1.079	0.127	29.82				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 3	E13, E18, E23, E33, E43	0, 3, 4, 5-8	6.077	1.079	0.127	56.80				
Non-Domestic Aggregated Band 4	E14, E19, E24, E34, E44	0, 3, 4, 5-8	6.077	1.079	0.127	164.03				
Non-Domestic Aggregated (related MPAN)		4	6.077	1.079	0.127					
LV Site Specific No Residual	E05	0	4.745	0.851	0.095	14.32	4.93	8.65	0.115	
LV Site Specific Band 1	E06	0	4.745	0.851	0.095	268.51	4.93	8.65	0.115	
LV Site Specific Band 2	E07	0	4.745	0.851	0.095	491.62	4.93	8.65	0.115	
LV Site Specific Band 3	E08	0	4.745	0.851	0.095	773.30	4.93	8.65	0.115	
LV Site Specific Band 4	E09	0	4.745	0.851	0.095	1331.62	4.93	8.65	0.115	
LV Sub Site Specific No Residual	E35	0	2.434	0.449	0.042	11.22	5.34	7.26	0.070	
LV Sub Site Specific Band 1	E36	0	2.434	0.449	0.042	265.40	5.34	7.26	0.070	
LV Sub Site Specific Band 2	E37	0	2.434	0.449	0.042	488.52	5.34	7.26	0.070	
LV Sub Site Specific Band 3	E38	0	2.434	0.449	0.042	770.19	5.34	7.26	0.070	
LV Sub Site Specific Band 4	E39	0	2.434	0.449	0.042	1328.51	5.34	7.26	0.070	
HV Site Specific No Residual	E25	0	1.183	0.208	0.017	102.26	5.64	7.34	0.030	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
HV Site Specific Band 1	E26	0	1.183	0.208	0.017	1252.15	5.64	7.34	0.030	
HV Site Specific Band 2	E27	0	1.183	0.208	0.017	3709.74	5.64	7.34	0.030	
HV Site Specific Band 3	E28	0	1.183	0.208	0.017	8155.65	5.64	7.34	0.030	
HV Site Specific Band 4	E29	0	1.183	0.208	0.017	25189.56	5.64	7.34	0.030	
Unmetered Supplies	550-554, E00	0, 1 or 8	20.482	2.897	2.030					
LV Generation Aggregated	973, E01	0 or 8	-4.187	-0.744	-0.087	0.00				
LV Sub Generation Aggregated		0	-3.468	-0.619	-0.070	0.00				
LV Generation Site Specific	33, 347, E02	0	-4.187	-0.744	-0.087	0.00			0.132	
LV Generation Site Specific no RP charge	37-38, E03	0	-4.187	-0.744	-0.087	0.00				
LV Sub Generation Site Specific	34-35	0	-3.468	-0.619	-0.070	0.00			0.101	
LV Sub Generation Site Specific no RP charge	235, 237	0	-3.468	-0.619	-0.070	0.00				
HV Generation Site Specific	36, 348	0	-1.752	-0.322	-0.030	63.90			0.078	
HV Generation Site Specific no RP charge	238-239	0	-1.752	-0.322	-0.030	63.90				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in NPG Northeast Area (GSP Group \_F)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	177, 179, 251-252, 351-352, 428-429, 514, 751-752	0, 1, 2	7.154	1.055	0.213	20.11				
Domestic Aggregated (Related MPAN)		2	7.154	1.055	0.213					
Non-Domestic Aggregated No Residual	F05, F15, F20, F25, F35, F45, F50, F55, F65, F70, F75, F80, F85, R40, S05, S15, S20, S25, S35	0, 3, 4, 5-8	7.757	1.143	0.231	7.27				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 1	F06, F16, F21, F26, F36, F46, F51, F56, F66, F71, F76, F81, F86, R41, S06, S16, S21, S26, S36	0, 3, 4, 5-8	7.757	1.143	0.231	12.34				
Non-Domestic Aggregated Band 2	F07, F17, F22, F27, F37, F47, F52, F57, F67, F72, F77, F82, F87, R42, S07, S17, S22, S27, S37	0, 3, 4, 5-8	7.757	1.143	0.231	34.01				
Non-Domestic Aggregated Band 3	F08, F18, F23, F28, F38, F48, F53, F58, F68, F73, F78, F83, F88, R43, S08, S18, S23, S28, S38	0, 3, 4, 5-8	7.757	1.143	0.231	73.77				
Non-Domestic Aggregated Band 4	F09, F19, F24, F29, F39, F49, F54, F59, F69, F74, F79, F84, F89, R44, S09, S19, S24, S29, S39	0, 3, 4, 5-8	7.757	1.143	0.231	208.46				
Non-Domestic Aggregated (related MPAN)		4	7.757	1.143	0.231					
LV Site Specific No Residual	F10, F40, F90, S10	0	5.897	0.844	0.168	14.29	2.07	4.40	0.147	
LV Site Specific Band 1	F11, F41, F91, S11	0	5.897	0.844	0.168	308.26	2.07	4.40	0.147	
LV Site Specific Band 2	F12, F42, F92, S12	0	5.897	0.844	0.168	681.82	2.07	4.40	0.147	



Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Site Specific Band 3	F13, F43, F93, S13	0	5.897	0.844	0.168	1039.06	2.07	4.40	0.147	
LV Site Specific Band 4	F14, F44, F94, S14	0	5.897	0.844	0.168	2657.75	2.07	4.40	0.147	
LV Sub Site Specific No Residual	S00	0	3.684	0.480	0.090	14.29	2.81	4.40	0.082	
LV Sub Site Specific Band 1	S01	0	3.684	0.480	0.090	308.26	2.81	4.40	0.082	
LV Sub Site Specific Band 2	S02	0	3.684	0.480	0.090	681.82	2.81	4.40	0.082	
LV Sub Site Specific Band 3	S03	0	3.684	0.480	0.090	1039.06	2.81	4.40	0.082	
LV Sub Site Specific Band 4	S04	0	3.684	0.480	0.090	2657.75	2.81	4.40	0.082	
HV Site Specific No Residual	F30, F60, F95, S30	0	2.853	0.334	0.058	170.15	2.86	4.84	0.061	
HV Site Specific Band 1	F31, F61, F96, S31	0	2.853	0.334	0.058	2295.37	2.86	4.84	0.061	
HV Site Specific Band 2	F32, F62, F97, S32	0	2.853	0.334	0.058	5674.24	2.86	4.84	0.061	
HV Site Specific Band 3	F33, F63, F98, S33	0	2.853	0.334	0.058	10228.85	2.86	4.84	0.061	
HV Site Specific Band 4	F34, F64, F99, S34	0	2.853	0.334	0.058	26851.63	2.86	4.84	0.061	
Unmetered Supplies	257, 435-438, 555-559, 760-764, F00	0, 1, 8	18.781	2.163	1.501					
LV Generation Aggregated	975, 990, F01	0 or 8	-5.234	-0.772	-0.156	0.00				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Generation Aggregated		0	-4.723	-0.686	-0.138	0.00				
LV Generation Site Specific	39, 357, F02	0	-5.234	-0.772	-0.156	0.00			0.118	
LV Generation Site Specific no RP charge	43-44, 244-245, F03	0	-5.234	-0.772	-0.156	0.00				
LV Sub Generation Site Specific	40-41	0	-4.723	-0.686	-0.138	0.00			0.113	
LV Sub Generation Site Specific no RP charge	240-241	0	-4.723	-0.686	-0.138	0.00				
HV Generation Site Specific	42, 358, 757-758, F04	0	-3.157	-0.406	-0.076	106.50			0.090	
HV Generation Site Specific no RP charge	242-243, 246-247	0	-3.157	-0.406	-0.076	106.50				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Electricity North West Area (GSP Group \_G)”

Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in Electricity North West Area (GSP Group \_G)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	09:00 - 16:00 19:00 - 20:30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 - 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) March to October Inclusive		09.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	09:00 - 16.00 19.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 - 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	181, 261-262, 361-362, 480-481, 516	0, 1, 2	10.266	2.136	0.190	14.89				
Domestic Aggregated (Related MPAN)		2	10.266	2.136	0.190					
Non-Domestic Aggregated No Residual	GA0, G10, G15, G20, G35, G40, G45, G55, G65, G70, G75, G90	0, 3, 4, 5-8	10.430	2.170	0.193	5.63				
Non-Domestic Aggregated Band 1	GA1, G11, G16, G21, G36, G41, G46, G56, G66, G71, G76, G91	0, 3, 4, 5-8	10.430	2.170	0.193	8.73				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 2	G02, G12, G17, G22, G37, G42, G47, G57, G67, G72, G77, G92	0, 3, 4, 5-8	10.430	2.170	0.193	20.94				
Non-Domestic Aggregated Band 3	G03, G13, G18, G23, G38, G43, G48, G58, G68, G73, G78, G93	0, 3, 4, 5-8	10.430	2.170	0.193	43.57				
Non-Domestic Aggregated Band 4	G04, G14, G19, G24, G39, G44, G49, G59, G69, G74, G79, G94	0, 3, 4, 5-8	10.430	2.170	0.193	123.80				
Non-Domestic Aggregated (related MPAN)		4	10.430	2.170	0.193					
LV Site Specific No Residual	G05, G30, G80	0	7.456	1.432	0.131	22.55	3.71	5.46	0.149	
LV Site Specific Band 1	G06, G31, G81	0	7.456	1.432	0.131	177.91	3.71	5.46	0.149	
LV Site Specific Band 2	G07, G32, G82	0	7.456	1.432	0.131	409.96	3.71	5.46	0.149	
LV Site Specific Band 3	G08, G33, G83	0	7.456	1.432	0.131	654.44	3.71	5.46	0.149	
LV Site Specific Band 4	G09, G34, G84	0	7.456	1.432	0.131	1349.19	3.71	5.46	0.149	
LV Sub Site Specific No Residual	G60, G95	0	5.993	1.052	0.099	72.52	3.83	6.30	0.107	
LV Sub Site Specific Band 1	G61, G96	0	5.993	1.052	0.099	227.89	3.83	6.30	0.107	
LV Sub Site Specific Band 2	G62, G97	0	5.993	1.052	0.099	459.94	3.83	6.30	0.107	
LV Sub Site Specific Band 3	G63, G98	0	5.993	1.052	0.099	704.41	3.83	6.30	0.107	
LV Sub Site Specific Band 4	G64, G99	0	5.993	1.052	0.099	1399.17	3.83	6.30	0.107	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
HV Site Specific No Residual	G25, G50, G85	0	4.248	0.632	0.063	159.34	3.76	6.53	0.064	
HV Site Specific Band 1	G26, G51, G86	0	4.248	0.632	0.063	1150.21	3.76	6.53	0.064	
HV Site Specific Band 2	G27, G52, G87	0	4.248	0.632	0.063	3398.23	3.76	6.53	0.064	
HV Site Specific Band 3	G28, G53, G88	0	4.248	0.632	0.063	6948.84	3.76	6.53	0.064	
HV Site Specific Band 4	G29, G54, G89	0	4.248	0.632	0.063	15992.62	3.76	6.53	0.064	
Unmetered Supplies	267-268, 487-490, 560-564	0, 1 or 8	23.217	4.926	3.658					
LV Generation Aggregated	977, G01	0 or 8	-7.433	-1.546	-0.138	0.00				
LV Sub Generation Aggregated		0	-6.187	-1.209	-0.110	0.00				
LV Generation Site Specific	45, 367, R82	0	-7.433	-1.546	-0.138	0.00			0.137	
LV Generation Site Specific no RP charge	49-50, R83	0	-7.433	-1.546	-0.138	0.00				
LV Sub Generation Site Specific	46-47	0	-6.187	-1.209	-0.110	0.00			0.115	
LV Sub Generation Site Specific no RP charge	248-249	0	-6.187	-1.209	-0.110	0.00				
HV Generation Site Specific	48, 368	0	-4.726	-0.800	-0.076	10.72			0.084	
HV Generation Site Specific no RP charge	339, 406	0	-4.726	-0.800	-0.076	10.72				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “South Eastern Power Networks Area (GSP Group \_J)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in UKPN SPN Area (GSP Group \_J)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated with Residual	183, 371-372, 471-472	0, 1, 2	15.755	0.622	0.192	10.98				
Domestic Aggregated (Related MPAN)		2	15.755	0.622	0.192					
Non-Domestic Aggregated No Residual	J10, J15, J20, J30, J40, J45, J50	0, 3, 4, 5-8	11.797	0.466	0.144	4.41				
Non-Domestic Aggregated Band 1	J11, J16, J21, J31, J41, J46, J51	0, 3, 4, 5-8	11.797	0.466	0.144	6.01				
Non-Domestic Aggregated Band 2	J12, J17, J22, J32, J42, J47, J52	0, 3, 4, 5-8	11.797	0.466	0.144	14.11				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 3	J13, J18, J23, J33, J43, J48, J53	0, 3, 4, 5-8	11.797	0.466	0.144	28.43				
Non-Domestic Aggregated Band 4	J14, J19, J24, J34, J44, J49, J54	0, 3, 4, 5-8	11.797	0.466	0.144	74.68				
Non-Domestic Aggregated (related MPAN)		4	11.797	0.466	0.144					
LV Site Specific No Residual	J05	0	8.934	0.342	0.103	14.14	3.71	6.98	0.296	
LV Site Specific Band 1	J06	0	8.934	0.342	0.103	133.24	3.71	6.98	0.296	
LV Site Specific Band 2	J07	0	8.934	0.342	0.103	214.83	3.71	6.98	0.296	
LV Site Specific Band 3	J08	0	8.934	0.342	0.103	341.87	3.71	6.98	0.296	
LV Site Specific Band 4	J09	0	8.934	0.342	0.103	743.52	3.71	6.98	0.296	
LV Sub Site Specific No Residual	J35	0	5.953	0.213	0.061	11.03	5.61	7.26	0.189	
LV Sub Site Specific Band 1	J36	0	5.953	0.213	0.061	130.13	5.61	7.26	0.189	
LV Sub Site Specific Band 2	J37	0	5.953	0.213	0.061	211.71	5.61	7.26	0.189	
LV Sub Site Specific Band 3	J38	0	5.953	0.213	0.061	338.75	5.61	7.26	0.189	
LV Sub Site Specific Band 4	J39	0	5.953	0.213	0.061	740.41	5.61	7.26	0.189	
HV Site Specific No Residual	J25	0	4.902	0.169	0.045	138.06	4.25	6.50	0.155	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
HV Site Specific Band 1	J26	0	4.902	0.169	0.045	627.33	4.25	6.50	0.155	
HV Site Specific Band 2	J27	0	4.902	0.169	0.045	2900.87	4.25	6.50	0.155	
HV Site Specific Band 3	J28	0	4.902	0.169	0.045	2545.55	4.25	6.50	0.155	
HV Site Specific Band 4	J29	0	4.902	0.169	0.045	6347.19	4.25	6.50	0.155	
Unmetered Supplies	565-569, J00	0, 1 or 8	40.196	1.713	1.408					
LV Generation Aggregated	979, J01	0 or 8	-9.154	-0.362	-0.112	0.00				
LV Sub Generation Aggregated		0	-8.025	-0.311	-0.095	0.00				
LV Generation Site Specific	51, 377, J02	0	-9.154	-0.362	-0.112	0.00			0.271	
LV Generation Site Specific no RP charge	55-56, J03	0	-9.154	-0.362	-0.112	0.00				
LV Sub Generation Site Specific	52-53	0	-8.025	-0.311	-0.095	0.00			0.241	
LV Sub Generation Site Specific no RP charge	408, 413	0	-8.025	-0.311	-0.095	0.00				
HV Generation Site Specific	54, 378	0	-5.504	-0.195	-0.055	10.72			0.194	
HV Generation Site Specific no RP charge	510-511	0	-5.504	-0.195	-0.055	10.72				



## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED South Wales Area (GSP Group\_K)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in NGED South Wales Area (GSP Group\_K)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	81-82, 91-92, 98-99, 185, 291-292, 518, K04	0, 1, 2	11.186	1.225	0.134	17.13				
Domestic Aggregated (Related MPAN)		2	11.186	1.225	0.134					
Non-Domestic Aggregated No Residual	K10, K30, K35, K40, K50, K60, K65, K70, K80, K90, K95, R45, R50	0, 3, 4, 5-8	10.092	1.105	0.121	12.14				

Tariff name	Open LIFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LIFCs
Non-Domestic Aggregated Band 1	K11, K31, K36, K41, K51, K61, K66, K71, K81, K91, K96, R46, R51	0, 3, 4, 5-8	10.092	1.105	0.121	16.11				
Non-Domestic Aggregated Band 2	K12, K32, K37, K42, K52, K62, K67, K72, K82, K92, K97, R47, R52	0, 3, 4, 5-8	10.092	1.105	0.121	31.78				
Non-Domestic Aggregated Band 3	K13, K33, K38, K43, K53, K63, K68, K73, K83, K93, K98, R48, R53	0, 3, 4, 5-8	10.092	1.105	0.121	59.98				
Non-Domestic Aggregated Band 4	K14, K34, K39, K44, K54, K64, K69, K74, K84, K94, K99, R49, R54	0, 3, 4, 5-8	10.092	1.105	0.121	165.09				
Non-Domestic Aggregated (related MPAN)		4	10.092	1.105	0.121					
LV Site Specific No Residual	K15, K25, K55	0	7.720	0.832	0.098	18.17	4.54	8.47	0.170	
LV Site Specific Band 1	K16, K26, K56	0	7.720	0.832	0.098	263.50	4.54	8.47	0.170	
LV Site Specific Band 2	K17, K27, K57	0	7.720	0.832	0.098	509.48	4.54	8.47	0.170	
LV Site Specific Band 3	K18, K28, K58	0	7.720	0.832	0.098	822.01	4.54	8.47	0.170	
LV Site Specific Band 4	K19, K29, K59	0	7.720	0.832	0.098	1930.64	4.54	8.47	0.170	
LV Sub Site Specific No Residual	K85	0	5.428	0.562	0.079	14.23	4.72	7.90	0.121	
LV Sub Site Specific Band 1	K86	0	5.428	0.562	0.079	259.55	4.72	7.90	0.121	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Site Specific Band 2	K87	0	5.428	0.562	0.079	505.54	4.72	7.90	0.121	
LV Sub Site Specific Band 3	K88	0	5.428	0.562	0.079	818.06	4.72	7.90	0.121	
LV Sub Site Specific Band 4	K89	0	5.428	0.562	0.079	1926.69	4.72	7.90	0.121	
HV Site Specific No Residual	K20, K45, K75	0	3.984	0.400	0.061	129.81	4.84	8.41	0.083	
HV Site Specific Band 1	K21, K46, K76	0	3.984	0.400	0.061	1363.13	4.84	8.41	0.083	
HV Site Specific Band 2	K22, K47, K77	0	3.984	0.400	0.061	4661.61	4.84	8.41	0.083	
HV Site Specific Band 3	K23, K48, K78	0	3.984	0.400	0.061	9436.27	4.84	8.41	0.083	
HV Site Specific Band 4	K24, K49, K79	0	3.984	0.400	0.061	20912.80	4.84	8.41	0.083	
Unmetered Supplies	88, 97, 197-199, 570-574, K06	0, 1 or 8	26.842	3.203	2.305					
LV Generation Aggregated	982, K07	0 or 8	-7.467	-0.817	-0.089	0.00				
LV Sub Generation Aggregated		0	-6.774	-0.735	-0.084	0.00				
LV Generation Site Specific	57, 297, K08	0	-7.467	-0.817	-0.089	0.00			0.190	
LV Generation Site Specific no RP charge	61-62, K09	0	-7.467	-0.817	-0.089	0.00				
LV Sub Generation Site Specific	58-59	0	-6.774	-0.735	-0.084	0.00			0.155	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Generation Site Specific no RP charge	K00-K01	0	-6.774	-0.735	-0.084	0.00				
HV Generation Site Specific	60, 298	0	-4.358	-0.448	-0.064	81.12			0.129	
HV Generation Site Specific no RP charge	K02-K03	0	-4.358	-0.448	-0.064	81.12				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED South West Area (GSP Group \_L)”

Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in NGED South West Area (GSP Group \_L)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 - 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	187, 381-382	1, 2 or 0	16.367	0.708	0.044	21.27				
Domestic Aggregated (Related MPAN)		2	16.367	0.708	0.044					
Non-Domestic Aggregated No Residual	L10, L15, L20, L30, L45, L50, L55, R55	3 to 8 or 0	15.644	0.677	0.042	12.19				
Non-Domestic Aggregated Band 1	L11, L16, L21, L31, L46, L51, L56, R56	3 to 8 or 0	15.644	0.677	0.042	17.08				
Non-Domestic Aggregated Band 2	L12, L17, L22, L32, L47, L52, L57, R57	3 to 8 or 0	15.644	0.677	0.042	38.16				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 3	L13, L18, L23, L33, L48, L53, L58, R58	3 to 8 or 0	15.644	0.677	0.042	73.45				
Non-Domestic Aggregated Band 4	L14, L19, L24, L34, L49, L54, L59, R59	3 to 8 or 0	15.644	0.677	0.042	213.58				
Non-Domestic Aggregated (related MPAN)		4	15.644	0.677	0.042					
LV Site Specific No Residual	L60, R60	0	11.385	0.444	0.026	16.30	4.73	9.38	0.125	
LV Site Specific Band 1	L61, R61	0	11.385	0.444	0.026	337.23	4.73	9.38	0.125	
LV Site Specific Band 2	L62, R62	0	11.385	0.444	0.026	615.73	4.73	9.38	0.125	
LV Site Specific Band 3	L63, R63	0	11.385	0.444	0.026	943.33	4.73	9.38	0.125	
LV Site Specific Band 4	L64, R64	0	11.385	0.444	0.026	2012.00	4.73	9.38	0.125	
LV Sub Site Specific No Residual	L35	0	7.648	0.226	0.011	12.79	4.31	7.86	0.082	
LV Sub Site Specific Band 1	L36	0	7.648	0.226	0.011	333.71	4.31	7.86	0.082	
LV Sub Site Specific Band 2	L37	0	7.648	0.226	0.011	612.21	4.31	7.86	0.082	
LV Sub Site Specific Band 3	L38	0	7.648	0.226	0.011	939.81	4.31	7.86	0.082	
LV Sub Site Specific Band 4	L39	0	7.648	0.226	0.011	2008.48	4.31	7.86	0.082	
HV Site Specific No Residual	L25, L40	0	5.673	0.120	0.004	115.83	3.72	7.79	0.053	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVARh	Closed LLFCs
HV Site Specific Band 1	L26, L41	0	5.673	0.120	0.004	2045.12	3.72	7.79	0.053	
HV Site Specific Band 2	L27, L42	0	5.673	0.120	0.004	5010.97	3.72	7.79	0.053	
HV Site Specific Band 3	L28, L43	0	5.673	0.120	0.004	10862.94	3.72	7.79	0.053	
HV Site Specific Band 4	L29, L44	0	5.673	0.120	0.004	27021.02	3.72	7.79	0.053	
Unmetered Supplies	575-579, L04	0, 1 or 8	45.694	3.076	2.311					
LV Generation Aggregated	985, L05	0 or 8	-10.054	-0.435	-0.027	0.00				
LV Sub Generation Aggregated		0	-9.085	-0.370	-0.022	0.00				
LV Generation Site Specific	63, 387, L06	0	-10.054	-0.435	-0.027	0.00			0.133	
LV Generation Site Specific no RP charge	67-68, L07	0	-10.054	-0.435	-0.027	0.00				
LV Sub Generation Site Specific	64-65	0	-9.085	-0.370	-0.022	0.00			0.105	
LV Sub Generation Site Specific no RP charge	L00-L01	0	-9.085	-0.370	-0.022	0.00				
HV Generation Site Specific	66, 388	0	-5.870	-0.155	-0.007	72.32			0.081	
HV Generation Site Specific no RP charge	L02-L03	0	-5.870	-0.155	-0.007	72.32				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LV and HV charges in NPG Yorkshire Area (GSP Group \_M)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated with Residual	189, 391-392, 491-492, 522	0, 1, 2	4.224	1.134	0.161	18.78				
Domestic Aggregated (Related MPAN)	389	2	4.224	1.134	0.161					
Non-Domestic Aggregated No Residual	M10, M15, M20, M30, M35, M45, M50, M55, R70	0, 3, 4, 5-8	4.602	1.236	0.175	7.11				



Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 1	M11, M16, M21, M31, M36, M46, M51, M56, R71	0, 3, 4, 5-8	4.602	1.236	0.175	11.49				
Non-Domestic Aggregated Band 2	M12, M17, M22, M32, M37, M47, M52, M57, R72	0, 3, 4, 5-8	4.602	1.236	0.175	29.10				
Non-Domestic Aggregated Band 3	M13, M18, M23, M33, M38, M48, M53, M58, R73	0, 3, 4, 5-8	4.602	1.236	0.175	62.00				
Non-Domestic Aggregated Band 4	M14, M19, M24, M34, M39, M49, M54, M59, R74	0, 3, 4, 5-8	4.602	1.236	0.175	179.86				
Non-Domestic Aggregated (related MPAN)		4	4.602	1.236	0.175					
LV Site Specific No Residual	M60, R65	0	3.586	0.955	0.136	15.07	1.37	2.88	0.102	
LV Site Specific Band 1	M61, R66	0	3.586	0.955	0.136	270.07	1.37	2.88	0.102	
LV Site Specific Band 2	M62, R67	0	3.586	0.955	0.136	534.65	1.37	2.88	0.102	
LV Site Specific Band 3	M63, R68	0	3.586	0.955	0.136	841.09	1.37	2.88	0.102	
LV Site Specific Band 4	M64, R69	0	3.586	0.955	0.136	1654.31	1.37	2.88	0.102	
LV Sub Site Specific No Residual	M40	0	2.458	0.642	0.091	15.07	1.56	2.42	0.065	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Site Specific Band 1	M41	0	2.458	0.642	0.091	270.07	1.56	2.42	0.065	
LV Sub Site Specific Band 2	M42	0	2.458	0.642	0.091	534.65	1.56	2.42	0.065	
LV Sub Site Specific Band 3	M43	0	2.458	0.642	0.091	841.09	1.56	2.42	0.065	
LV Sub Site Specific Band 4	M44	0	2.458	0.642	0.091	1654.31	1.56	2.42	0.065	
HV Site Specific No Residual	M25	0	1.652	0.419	0.059	182.44	1.88	3.00	0.040	
HV Site Specific Band 1	M26	0	1.652	0.419	0.059	1703.33	1.88	3.00	0.040	
HV Site Specific Band 2	M27	0	1.652	0.419	0.059	4764.16	1.88	3.00	0.040	
HV Site Specific Band 3	M28	0	1.652	0.419	0.059	9900.56	1.88	3.00	0.040	
HV Site Specific Band 4	M29	0	1.652	0.419	0.059	23548.06	1.88	3.00	0.040	
Unmetered Supplies	580-584, M05	0, 1, 8	12.097	2.033	1.249					
LV Generation Aggregated	987, M06	0 or 8	-3.073	-0.825	-0.117	0.00				
LV Sub Generation Aggregated		0	-2.704	-0.723	-0.103	0.00				
LV Generation Site Specific	69, 397, M07	0	-3.073	-0.825	-0.117	0.00			0.079	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Generation Site Specific no RP charge	73-74, M08	0	-3.073	-0.825	-0.117	0.00				
LV Sub Generation Site Specific	70-71	0	-2.704	-0.723	-0.103	0.00			0.074	
LV Sub Generation Site Specific no RP charge	M00-M01	0	-2.704	-0.723	-0.103	0.00				
HV Generation Site Specific	72, 398	0	-1.944	-0.506	-0.072	113.88			0.060	
HV Generation Site Specific no RP charge	M02-M03	0	-1.944	-0.506	-0.072	113.88				

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Eastern Power Networks Area (GSP Group \_A)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN EPN Area (GSP Group \_A)

#### Time Periods for EHV Properties

Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
590	2000055139428, 2000055139330, 2000055139349, 2000055139358, 2000055139385, 2000055139455, 2000055139394, 2000055139464, 2000055139400, 2000055139473, 2000055139419, 2000055139482				3	0.000	59,414.62	0.83	0.83				
591	2000054395187, 2000054395178, 2000054395201, 2000054395196				3	0.000	52,872.28	2.00	2.00				
593	2000055139367, 2000055139437				1	0.000	6,684.14	0.83	0.83				
594	2000055139376, 2000055139446				2	0.000	37,876.82	0.83	0.83				

Note: as Site Specific Tariffs under LLFCs 590, 593 and 594 of \_A area share the same LDSO boundary, the Host DNO's residual band 4 charges were apportioned between these sites rather than applied individually to each End User. The residual charging band descriptions shown above reflect the maximum import capacity of each End User.

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED East Midlands Area (GSP Group \_B)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED EM Area (GSP Group \_B)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb	16:00 to 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “London Power Networks Area (GSP Group \_C)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN LPN Area (GSP Group \_C)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “SP Manweb Area (GSP Group \_D)”**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

**Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in SP Manweb Area (GSP Group \_D)**

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:30 - 19:30
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users in “NGED West Midlands Area (GSP Group \_E)”**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

**Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED West Midlands Area (GSP Group \_E)**

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb	16:00 to 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)



## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NPG Northeast Area (GSP Group \_F)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	1600 - 1930
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
592	2000055132478, 2000055132487				3	0.000	65,261.69	1.43	1.43				

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Electricity North West Area (GSP Group \_G)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in Electricity North West Area (GSP Group \_G)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users)  
 “South Eastern Power Networks Area (GSP Group \_J)”**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

**Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN SPN Area (GSP Group \_J)**

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
773	2000055540650, 2000055540660				3	0.003	93,804.55	1.14	1.14				

**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED South Wales Area (GSP Group \_K)”**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

**Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED South Wales Area (GSP Group \_K)**

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:30
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED South West Area (GSP Group \_L)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED South West Area (GSP Group \_L)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NPG Yorkshire Area (GSP Group \_M)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	1600 – 1930
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes in E&W**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final LV and HV tariffs in E & W									
Supercustomer preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day			
Notes:	[Add DNO specific notes relevant to charges]								

Site Specific preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
		0							
Notes:									

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “Eastern Power Networks Area (GSP Group \_A)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LDNO tariffs in UKPN EPN Area (GSP Group \_A)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	9.573	0.628	0.143	6.10			
LDNO LV: Domestic Aggregated (Related MPAN)		2	9.573	0.628	0.143				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	9.168	0.601	0.137	3.05			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	9.168	0.601	0.137	3.25			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	9.168	0.601	0.137	4.16			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	9.168	0.601	0.137	5.82			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	9.168	0.601	0.137	11.60			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	9.168	0.601	0.137				
LDNO LV: LV Site Specific No Residual		0	6.442	0.403	0.092	8.91	2.37	5.00	0.248
LDNO LV: LV Site Specific Band 1		0	6.442	0.403	0.092	22.15	2.37	5.00	0.248
LDNO LV: LV Site Specific Band 2		0	6.442	0.403	0.092	28.72	2.37	5.00	0.248
LDNO LV: LV Site Specific Band 3		0	6.442	0.403	0.092	42.64	2.37	5.00	0.248
LDNO LV: LV Site Specific Band 4		0	6.442	0.403	0.092	81.30	2.37	5.00	0.248



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1 or 8	23.983	1.061	0.707				
LDNO LV: LV Generation Aggregated		0	-8.535	-0.560	-0.127	0.00			
LDNO LV: LV Generation Site Specific		0	-8.535	-0.560	-0.127	0.00			0.307
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	7.503	0.492	0.112	5.37			
LDNO HV: Domestic Aggregated (Related MPAN)		2	7.503	0.492	0.112				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	7.185	0.471	0.107	2.42			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	7.185	0.471	0.107	2.58			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	7.185	0.471	0.107	3.29			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	7.185	0.471	0.107	4.59			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	7.185	0.471	0.107	9.12			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	7.185	0.471	0.107				
LDNO HV: LV Site Specific No Residual		0	5.049	0.316	0.072	7.01	1.86	3.92	0.195
LDNO HV: LV Site Specific Band 1		0	5.049	0.316	0.072	17.39	1.86	3.92	0.195
LDNO HV: LV Site Specific Band 2		0	5.049	0.316	0.072	22.54	1.86	3.92	0.195
LDNO HV: LV Site Specific Band 3		0	5.049	0.316	0.072	33.45	1.86	3.92	0.195
LDNO HV: LV Site Specific Band 4		0	5.049	0.316	0.072	63.75	1.86	3.92	0.195
LDNO HV: LV Sub Site Specific No Residual		0	4.937	0.281	0.064	8.11	3.59	4.68	0.175
LDNO HV: LV Sub Site Specific Band 1		0	4.937	0.281	0.064	23.59	3.59	4.68	0.175
LDNO HV: LV Sub Site Specific Band 2		0	4.937	0.281	0.064	31.28	3.59	4.68	0.175
LDNO HV: LV Sub Site Specific Band 3		0	4.937	0.281	0.064	47.56	3.59	4.68	0.175
LDNO HV: LV Sub Site Specific Band 4		0	4.937	0.281	0.064	92.78	3.59	4.68	0.175
LDNO HV: HV Site Specific No Residual		0	4.453	0.232	0.054	112.98	3.33	4.65	0.155
LDNO HV: HV Site Specific Band 1		0	4.453	0.232	0.054	221.57	3.33	4.65	0.155
LDNO HV: HV Site Specific Band 2		0	4.453	0.232	0.054	386.51	3.33	4.65	0.155
LDNO HV: HV Site Specific Band 3		0	4.453	0.232	0.054	672.92	3.33	4.65	0.155
LDNO HV: HV Site Specific Band 4		0	4.453	0.232	0.054	1481.86	3.33	4.65	0.155
LDNO HV: Unmetered Supplies		0, 1 or 8	18.796	0.831	0.554				
LDNO HV: LV Generation Aggregated		0	-8.535	-0.560	-0.127	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-7.504	-0.478	-0.109	0.00			
LDNO HV: LV Generation Site Specific		0	-8.535	-0.560	-0.127	0.00			0.307
LDNO HV: LV Sub Generation Site Specific		0	-7.504	-0.478	-0.109	0.00			0.266
LDNO HV: HV Generation Site Specific		0	-5.528	-0.310	-0.070	0.00			0.217

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	6.424	0.421	0.096	4.98			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	6.424	0.421	0.096				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	6.152	0.403	0.092	2.09			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	6.152	0.403	0.092	2.23			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	6.152	0.403	0.092	2.84			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	6.152	0.403	0.092	3.95			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	6.152	0.403	0.092	7.83			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	6.152	0.403	0.092				
LDNO HVplus: LV Site Specific No Residual		0	4.323	0.270	0.061	6.02	1.59	3.35	0.167
LDNO HVplus: LV Site Specific Band 1		0	4.323	0.270	0.061	14.91	1.59	3.35	0.167
LDNO HVplus: LV Site Specific Band 2		0	4.323	0.270	0.061	19.32	1.59	3.35	0.167
LDNO HVplus: LV Site Specific Band 3		0	4.323	0.270	0.061	28.66	1.59	3.35	0.167
LDNO HVplus: LV Site Specific Band 4		0	4.323	0.270	0.061	54.60	1.59	3.35	0.167
LDNO HVplus: LV Sub Site Specific No Residual		0	4.142	0.236	0.053	6.82	3.01	3.92	0.147
LDNO HVplus: LV Sub Site Specific Band 1		0	4.142	0.236	0.053	19.82	3.01	3.92	0.147
LDNO HVplus: LV Sub Site Specific Band 2		0	4.142	0.236	0.053	26.27	3.01	3.92	0.147
LDNO HVplus: LV Sub Site Specific Band 3		0	4.142	0.236	0.053	39.92	3.01	3.92	0.147
LDNO HVplus: LV Sub Site Specific Band 4		0	4.142	0.236	0.053	77.87	3.01	3.92	0.147
LDNO HVplus: HV Site Specific No Residual		0	3.704	0.193	0.045	94.00	2.77	3.87	0.129
LDNO HVplus: HV Site Specific Band 1		0	3.704	0.193	0.045	184.34	2.77	3.87	0.129
LDNO HVplus: HV Site Specific Band 2		0	3.704	0.193	0.045	321.54	2.77	3.87	0.129
LDNO HVplus: HV Site Specific Band 3		0	3.704	0.193	0.045	559.79	2.77	3.87	0.129
LDNO HVplus: HV Site Specific Band 4		0	3.704	0.193	0.045	1232.71	2.77	3.87	0.129
LDNO HVplus: Unmetered Supplies		0, 1 or 8	16.093	0.712	0.474				
LDNO HVplus: LV Generation Aggregated		0	-5.710	-0.374	-0.085	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-5.536	-0.352	-0.080	0.00			
LDNO HVplus: LV Generation Site Specific		0	-5.710	-0.374	-0.085	0.00			0.205
LDNO HVplus: LV Sub Generation Site Specific		0	-5.536	-0.352	-0.080	0.00			0.196
LDNO HVplus: HV Generation Site Specific		0	-5.528	-0.310	-0.070	9.90			0.217
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	5.016	0.329	0.075	4.49			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Domestic Aggregated (Related MPAN)		2	5.016	0.329	0.075				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.804	0.315	0.072	1.67			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.804	0.315	0.072	1.77			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.804	0.315	0.072	2.25			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.804	0.315	0.072	3.12			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.804	0.315	0.072	6.15			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	4.804	0.315	0.072				
LDNO EHV: LV Site Specific No Residual		0	3.375	0.211	0.048	4.74	1.24	2.62	0.130
LDNO EHV: LV Site Specific Band 1		0	3.375	0.211	0.048	11.67	1.24	2.62	0.130
LDNO EHV: LV Site Specific Band 2		0	3.375	0.211	0.048	15.12	1.24	2.62	0.130
LDNO EHV: LV Site Specific Band 3		0	3.375	0.211	0.048	22.41	1.24	2.62	0.130
LDNO EHV: LV Site Specific Band 4		0	3.375	0.211	0.048	42.66	1.24	2.62	0.130
LDNO EHV: LV Sub Site Specific No Residual		0	3.234	0.184	0.042	5.36	2.35	3.06	0.115
LDNO EHV: LV Sub Site Specific Band 1		0	3.234	0.184	0.042	15.50	2.35	3.06	0.115
LDNO EHV: LV Sub Site Specific Band 2		0	3.234	0.184	0.042	20.54	2.35	3.06	0.115
LDNO EHV: LV Sub Site Specific Band 3		0	3.234	0.184	0.042	31.20	2.35	3.06	0.115
LDNO EHV: LV Sub Site Specific Band 4		0	3.234	0.184	0.042	60.83	2.35	3.06	0.115
LDNO EHV: HV Site Specific No Residual		0	2.892	0.151	0.035	73.43	2.16	3.02	0.101
LDNO EHV: HV Site Specific Band 1		0	2.892	0.151	0.035	143.97	2.16	3.02	0.101
LDNO EHV: HV Site Specific Band 2		0	2.892	0.151	0.035	251.10	2.16	3.02	0.101
LDNO EHV: HV Site Specific Band 3		0	2.892	0.151	0.035	437.13	2.16	3.02	0.101
LDNO EHV: HV Site Specific Band 4		0	2.892	0.151	0.035	962.57	2.16	3.02	0.101
LDNO EHV: Unmetered Supplies		0, 1 or 8	12.566	0.556	0.370				
LDNO EHV: LV Generation Aggregated		0	-4.459	-0.292	-0.067	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-4.323	-0.275	-0.063	0.00			
LDNO EHV: LV Generation Site Specific		0	-4.459	-0.292	-0.067	0.00			0.160
LDNO EHV: LV Sub Generation Site Specific		0	-4.323	-0.275	-0.063	0.00			0.153
LDNO EHV: HV Generation Site Specific		0	-4.316	-0.242	-0.055	7.73			0.169
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	3.874	0.254	0.058	4.08			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	3.874	0.254	0.058				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.710	0.243	0.055	1.32			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.710	0.243	0.055	1.40			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.710	0.243	0.055	1.77			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.710	0.243	0.055	2.44			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.710	0.243	0.055	4.78			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	3.710	0.243	0.055				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.607	0.163	0.037	3.69	0.96	2.02	0.100
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.607	0.163	0.037	9.05	0.96	2.02	0.100
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.607	0.163	0.037	11.71	0.96	2.02	0.100
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.607	0.163	0.037	17.34	0.96	2.02	0.100
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.607	0.163	0.037	32.99	0.96	2.02	0.100
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.498	0.142	0.032	4.17	1.81	2.37	0.089
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.498	0.142	0.032	12.01	1.81	2.37	0.089
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.498	0.142	0.032	15.90	1.81	2.37	0.089
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.498	0.142	0.032	24.13	1.81	2.37	0.089
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.498	0.142	0.032	47.02	1.81	2.37	0.089
LDNO 132kV/EHV: HV Site Specific No Residual		0	2.234	0.117	0.027	56.75	1.67	2.33	0.078
LDNO 132kV/EHV: HV Site Specific Band 1		0	2.234	0.117	0.027	111.23	1.67	2.33	0.078
LDNO 132kV/EHV: HV Site Specific Band 2		0	2.234	0.117	0.027	193.98	1.67	2.33	0.078
LDNO 132kV/EHV: HV Site Specific Band 3		0	2.234	0.117	0.027	337.68	1.67	2.33	0.078
LDNO 132kV/EHV: HV Site Specific Band 4		0	2.234	0.117	0.027	743.53	1.67	2.33	0.078
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	9.706	0.429	0.286				
LDNO 132kV/EHV: LV Generation Aggregated		0	-3.444	-0.226	-0.051	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-3.339	-0.213	-0.048	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.444	-0.226	-0.051	0.00			0.124
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.339	-0.213	-0.048	0.00			0.118
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.334	-0.187	-0.042	5.97			0.131
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	2.759	0.181	0.041	3.69			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	2.759	0.181	0.041				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.642	0.173	0.039	0.98			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.642	0.173	0.039	1.04			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.642	0.173	0.039	1.30			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.642	0.173	0.039	1.78			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.642	0.173	0.039	3.44			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	2.642	0.173	0.039				
LDNO 132kV: LV Site Specific No Residual		0	1.857	0.116	0.026	2.67	0.68	1.44	0.072
LDNO 132kV: LV Site Specific Band 1		0	1.857	0.116	0.026	6.48	0.68	1.44	0.072
LDNO 132kV: LV Site Specific Band 2		0	1.857	0.116	0.026	8.38	0.68	1.44	0.072
LDNO 132kV: LV Site Specific Band 3		0	1.857	0.116	0.026	12.39	0.68	1.44	0.072
LDNO 132kV: LV Site Specific Band 4		0	1.857	0.116	0.026	23.53	0.68	1.44	0.072
LDNO 132kV: LV Sub Site Specific No Residual		0	1.779	0.101	0.023	3.01	1.29	1.69	0.063
LDNO 132kV: LV Sub Site Specific Band 1		0	1.779	0.101	0.023	8.59	1.29	1.69	0.063
LDNO 132kV: LV Sub Site Specific Band 2		0	1.779	0.101	0.023	11.36	1.29	1.69	0.063
LDNO 132kV: LV Sub Site Specific Band 3		0	1.779	0.101	0.023	17.23	1.29	1.69	0.063
LDNO 132kV: LV Sub Site Specific Band 4		0	1.779	0.101	0.023	33.53	1.29	1.69	0.063
LDNO 132kV: HV Site Specific No Residual		0	1.591	0.083	0.019	40.46	1.19	1.66	0.055
LDNO 132kV: HV Site Specific Band 1		0	1.591	0.083	0.019	79.26	1.19	1.66	0.055
LDNO 132kV: HV Site Specific Band 2		0	1.591	0.083	0.019	138.19	1.19	1.66	0.055
LDNO 132kV: HV Site Specific Band 3		0	1.591	0.083	0.019	240.53	1.19	1.66	0.055
LDNO 132kV: HV Site Specific Band 4		0	1.591	0.083	0.019	529.57	1.19	1.66	0.055
LDNO 132kV: Unmetered Supplies		0, 1 or 8	6.912	0.306	0.204				
LDNO 132kV: LV Generation Aggregated		0	-2.453	-0.161	-0.037	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.378	-0.151	-0.034	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.453	-0.161	-0.037	0.00			0.088
LDNO 132kV: LV Sub Generation Site Specific		0	-2.378	-0.151	-0.034	0.00			0.084
LDNO 132kV: HV Generation Site Specific		0	-2.374	-0.133	-0.030	4.25			0.093
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.981	0.064	0.015	3.06			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.981	0.064	0.015				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.940	0.062	0.014	0.44			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.940	0.062	0.014	0.46			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.940	0.062	0.014	0.55			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.940	0.062	0.014	0.72			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.940	0.062	0.014	1.32			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.940	0.062	0.014				
LDNO 0000: LV Site Specific No Residual		0	0.660	0.041	0.009	1.04	0.24	0.51	0.025
LDNO 0000: LV Site Specific Band 1		0	0.660	0.041	0.009	2.40	0.24	0.51	0.025
LDNO 0000: LV Site Specific Band 2		0	0.660	0.041	0.009	3.07	0.24	0.51	0.025

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Site Specific Band 3		0	0.660	0.041	0.009	4.50	0.24	0.51	0.025
LDNO 0000: LV Site Specific Band 4		0	0.660	0.041	0.009	8.46	0.24	0.51	0.025
LDNO 0000: LV Sub Site Specific No Residual		0	0.633	0.036	0.008	1.16	0.46	0.60	0.022
LDNO 0000: LV Sub Site Specific Band 1		0	0.633	0.036	0.008	3.15	0.46	0.60	0.022
LDNO 0000: LV Sub Site Specific Band 2		0	0.633	0.036	0.008	4.13	0.46	0.60	0.022
LDNO 0000: LV Sub Site Specific Band 3		0	0.633	0.036	0.008	6.22	0.46	0.60	0.022
LDNO 0000: LV Sub Site Specific Band 4		0	0.633	0.036	0.008	12.01	0.46	0.60	0.022
LDNO 0000: HV Site Specific No Residual		0	0.566	0.030	0.007	14.48	0.42	0.59	0.020
LDNO 0000: HV Site Specific Band 1		0	0.566	0.030	0.007	28.28	0.42	0.59	0.020
LDNO 0000: HV Site Specific Band 2		0	0.566	0.030	0.007	49.23	0.42	0.59	0.020
LDNO 0000: HV Site Specific Band 3		0	0.566	0.030	0.007	85.62	0.42	0.59	0.020
LDNO 0000: HV Site Specific Band 4		0	0.566	0.030	0.007	188.41	0.42	0.59	0.020
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.458	0.109	0.072				
LDNO 0000: LV Generation Aggregated		0	-0.872	-0.057	-0.013	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.846	-0.054	-0.012	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.872	-0.057	-0.013	0.00			0.031
LDNO 0000: LV Sub Generation Site Specific		0	-0.846	-0.054	-0.012	0.00			0.030
LDNO 0000: HV Generation Site Specific		0	-0.844	-0.047	-0.011	1.51			0.033

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED East Midlands Area (GSP Group \_B)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LDNO tariffs in NGED EM Area (GSP Group \_B)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	4.613	1.043	0.087	10.53			
LDNO LV: Domestic Aggregated (Related MPAN)		2	4.613	1.043	0.087				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.217	0.954	0.080	6.17			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.217	0.954	0.080	8.32			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.217	0.954	0.080	16.38			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.217	0.954	0.080	31.30			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.217	0.954	0.080	86.17			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.217	0.954	0.080				
LDNO LV: LV Site Specific No Residual		0	3.169	0.695	0.058	9.29	2.28	4.32	0.108
LDNO LV: LV Site Specific Band 1		0	3.169	0.695	0.058	145.81	2.28	4.32	0.108
LDNO LV: LV Site Specific Band 2		0	3.169	0.695	0.058	249.91	2.28	4.32	0.108
LDNO LV: LV Site Specific Band 3		0	3.169	0.695	0.058	396.90	2.28	4.32	0.108
LDNO LV: LV Site Specific Band 4		0	3.169	0.695	0.058	799.49	2.28	4.32	0.108
LDNO LV: Unmetered Supplies		0, 1 or 8	11.938	2.024	1.182				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Generation Aggregated		0	-3.963	-0.896	-0.075	0.00			
LDNO LV: LV Generation Site Specific		0	-3.963	-0.896	-0.075	0.00			0.152
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	3.687	0.834	0.070	8.98			
LDNO HV: Domestic Aggregated (Related MPAN)		2	3.687	0.834	0.070				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.371	0.762	0.064	4.98			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.371	0.762	0.064	6.70			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.371	0.762	0.064	13.13			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.371	0.762	0.064	25.07			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.371	0.762	0.064	68.92			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.371	0.762	0.064				
LDNO HV: LV Site Specific No Residual		0	2.533	0.555	0.046	7.47	1.82	3.45	0.086
LDNO HV: LV Site Specific Band 1		0	2.533	0.555	0.046	116.58	1.82	3.45	0.086
LDNO HV: LV Site Specific Band 2		0	2.533	0.555	0.046	199.79	1.82	3.45	0.086
LDNO HV: LV Site Specific Band 3		0	2.533	0.555	0.046	317.28	1.82	3.45	0.086
LDNO HV: LV Site Specific Band 4		0	2.533	0.555	0.046	639.06	1.82	3.45	0.086
LDNO HV: LV Sub Site Specific No Residual		0	2.303	0.470	0.039	8.48	3.17	4.67	0.087
LDNO HV: LV Sub Site Specific Band 1		0	2.303	0.470	0.039	167.81	3.17	4.67	0.087
LDNO HV: LV Sub Site Specific Band 2		0	2.303	0.470	0.039	289.31	3.17	4.67	0.087
LDNO HV: LV Sub Site Specific Band 3		0	2.303	0.470	0.039	460.87	3.17	4.67	0.087
LDNO HV: LV Sub Site Specific Band 4		0	2.303	0.470	0.039	930.73	3.17	4.67	0.087
LDNO HV: HV Site Specific No Residual		0	1.623	0.290	0.023	86.65	4.34	6.16	0.050
LDNO HV: HV Site Specific Band 1		0	1.623	0.290	0.023	928.29	4.34	6.16	0.050
LDNO HV: HV Site Specific Band 2		0	1.623	0.290	0.023	2750.77	4.34	6.16	0.050
LDNO HV: HV Site Specific Band 3		0	1.623	0.290	0.023	6225.36	4.34	6.16	0.050
LDNO HV: HV Site Specific Band 4		0	1.623	0.290	0.023	16609.49	4.34	6.16	0.050
LDNO HV: Unmetered Supplies		0, 1 or 8	9.542	1.618	0.944				
LDNO HV: LV Generation Aggregated		0	-3.963	-0.896	-0.075	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-3.467	-0.769	-0.064	0.00			
LDNO HV: LV Generation Site Specific		0	-3.963	-0.896	-0.075	0.00			0.152
LDNO HV: LV Sub Generation Site Specific		0	-3.467	-0.769	-0.064	0.00			0.126
LDNO HV: HV Generation Site Specific		0	-2.241	-0.449	-0.037	0.00			0.101



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	2.808	0.635	0.053	7.50			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	2.808	0.635	0.053				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.567	0.580	0.048	3.84			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.567	0.580	0.048	5.15			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.567	0.580	0.048	10.06			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.567	0.580	0.048	19.14			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.567	0.580	0.048	52.54			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.567	0.580	0.048				
LDNO HVplus: LV Site Specific No Residual		0	1.929	0.423	0.035	5.74	1.39	2.63	0.066
LDNO HVplus: LV Site Specific Band 1		0	1.929	0.423	0.035	88.84	1.39	2.63	0.066
LDNO HVplus: LV Site Specific Band 2		0	1.929	0.423	0.035	152.21	1.39	2.63	0.066
LDNO HVplus: LV Site Specific Band 3		0	1.929	0.423	0.035	241.69	1.39	2.63	0.066
LDNO HVplus: LV Site Specific Band 4		0	1.929	0.423	0.035	486.75	1.39	2.63	0.066
LDNO HVplus: LV Sub Site Specific No Residual		0	1.730	0.353	0.029	6.43	2.38	3.51	0.065
LDNO HVplus: LV Sub Site Specific Band 1		0	1.730	0.353	0.029	126.13	2.38	3.51	0.065
LDNO HVplus: LV Sub Site Specific Band 2		0	1.730	0.353	0.029	217.42	2.38	3.51	0.065
LDNO HVplus: LV Sub Site Specific Band 3		0	1.730	0.353	0.029	346.31	2.38	3.51	0.065
LDNO HVplus: LV Sub Site Specific Band 4		0	1.730	0.353	0.029	699.32	2.38	3.51	0.065
LDNO HVplus: HV Site Specific No Residual		0	1.211	0.216	0.017	64.73	3.24	4.60	0.037
LDNO HVplus: HV Site Specific Band 1		0	1.211	0.216	0.017	692.94	3.24	4.60	0.037
LDNO HVplus: HV Site Specific Band 2		0	1.211	0.216	0.017	2053.26	3.24	4.60	0.037
LDNO HVplus: HV Site Specific Band 3		0	1.211	0.216	0.017	4646.72	3.24	4.60	0.037
LDNO HVplus: HV Site Specific Band 4		0	1.211	0.216	0.017	12397.53	3.24	4.60	0.037
LDNO HVplus: Unmetered Supplies		0, 1 or 8	7.267	1.232	0.719				
LDNO HVplus: LV Generation Aggregated		0	-2.428	-0.549	-0.046	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-2.392	-0.531	-0.044	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.428	-0.549	-0.046	0.00			0.093
LDNO HVplus: LV Sub Generation Site Specific		0	-2.392	-0.531	-0.044	0.00			0.087
LDNO HVplus: HV Generation Site Specific		0	-2.241	-0.449	-0.037	58.53			0.101
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	2.437	0.551	0.046	6.88			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.437	0.551	0.046				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.228	0.504	0.042	3.36			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.228	0.504	0.042	4.50			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.228	0.504	0.042	8.75			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.228	0.504	0.042	16.64			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.228	0.504	0.042	45.62			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.228	0.504	0.042				
LDNO EHV: LV Site Specific No Residual		0	1.674	0.367	0.030	5.01	1.20	2.28	0.057
LDNO EHV: LV Site Specific Band 1		0	1.674	0.367	0.030	77.12	1.20	2.28	0.057
LDNO EHV: LV Site Specific Band 2		0	1.674	0.367	0.030	132.11	1.20	2.28	0.057
LDNO EHV: LV Site Specific Band 3		0	1.674	0.367	0.030	209.75	1.20	2.28	0.057
LDNO EHV: LV Site Specific Band 4		0	1.674	0.367	0.030	422.40	1.20	2.28	0.057
LDNO EHV: LV Sub Site Specific No Residual		0	1.501	0.306	0.025	5.61	2.06	3.04	0.057
LDNO EHV: LV Sub Site Specific Band 1		0	1.501	0.306	0.025	109.48	2.06	3.04	0.057
LDNO EHV: LV Sub Site Specific Band 2		0	1.501	0.306	0.025	188.69	2.06	3.04	0.057
LDNO EHV: LV Sub Site Specific Band 3		0	1.501	0.306	0.025	300.54	2.06	3.04	0.057
LDNO EHV: LV Sub Site Specific Band 4		0	1.501	0.306	0.025	606.86	2.06	3.04	0.057
LDNO EHV: HV Site Specific No Residual		0	1.051	0.188	0.015	56.20	2.81	3.99	0.032
LDNO EHV: HV Site Specific Band 1		0	1.051	0.188	0.015	601.32	2.81	3.99	0.032
LDNO EHV: HV Site Specific Band 2		0	1.051	0.188	0.015	1781.73	2.81	3.99	0.032
LDNO EHV: HV Site Specific Band 3		0	1.051	0.188	0.015	4032.19	2.81	3.99	0.032
LDNO EHV: HV Site Specific Band 4		0	1.051	0.188	0.015	10757.90	2.81	3.99	0.032
LDNO EHV: Unmetered Supplies		0, 1 or 8	6.306	1.069	0.624				
LDNO EHV: LV Generation Aggregated		0	-2.107	-0.476	-0.040	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.075	-0.461	-0.038	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.107	-0.476	-0.040	0.00			0.081
LDNO EHV: LV Sub Generation Site Specific		0	-2.075	-0.461	-0.038	0.00			0.076
LDNO EHV: HV Generation Site Specific		0	-1.944	-0.390	-0.032	50.79			0.088
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	2.275	0.514	0.043	6.61			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.275	0.514	0.043				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.080	0.470	0.039	3.15			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.080	0.470	0.039	4.22			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.080	0.470	0.039	8.19			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.080	0.470	0.039	15.55			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.080	0.470	0.039	42.61			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.080	0.470	0.039				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.563	0.343	0.028	4.69	1.12	2.13	0.053
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.563	0.343	0.028	72.03	1.12	2.13	0.053
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.563	0.343	0.028	123.38	1.12	2.13	0.053
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.563	0.343	0.028	195.89	1.12	2.13	0.053
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.563	0.343	0.028	394.46	1.12	2.13	0.053
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.402	0.286	0.024	5.25	1.93	2.84	0.053
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.402	0.286	0.024	102.25	1.93	2.84	0.053
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.402	0.286	0.024	176.22	1.93	2.84	0.053
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.402	0.286	0.024	280.66	1.93	2.84	0.053
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.402	0.286	0.024	566.70	1.93	2.84	0.053
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.982	0.175	0.014	52.50	2.63	3.72	0.030
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.982	0.175	0.014	561.54	2.63	3.72	0.030
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.982	0.175	0.014	1663.82	2.63	3.72	0.030
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.982	0.175	0.014	3765.33	2.63	3.72	0.030
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.982	0.175	0.014	10045.89	2.63	3.72	0.030
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	5.888	0.998	0.583				
LDNO 132kV/EHV: LV Generation Aggregated		0	-1.967	-0.445	-0.037	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-1.938	-0.430	-0.036	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-1.967	-0.445	-0.037	0.00			0.075
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-1.938	-0.430	-0.036	0.00			0.071
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.816	-0.364	-0.030	47.43			0.082
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	1.692	0.383	0.032	5.63			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.692	0.383	0.032				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.547	0.350	0.029	2.40			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.547	0.350	0.029	3.19			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.547	0.350	0.029	6.15			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.547	0.350	0.029	11.62			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.547	0.350	0.029	31.75			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.547	0.350	0.029				
LDNO 132kV: LV Site Specific No Residual		0	1.163	0.255	0.021	3.55	0.84	1.58	0.040
LDNO 132kV: LV Site Specific Band 1		0	1.163	0.255	0.021	53.62	0.84	1.58	0.040

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific Band 2		0	1.163	0.255	0.021	91.81	0.84	1.58	0.040
LDNO 132kV: LV Site Specific Band 3		0	1.163	0.255	0.021	145.73	0.84	1.58	0.040
LDNO 132kV: LV Site Specific Band 4		0	1.163	0.255	0.021	293.41	0.84	1.58	0.040
LDNO 132kV: LV Sub Site Specific No Residual		0	1.043	0.213	0.017	3.96	1.43	2.11	0.039
LDNO 132kV: LV Sub Site Specific Band 1		0	1.043	0.213	0.017	76.10	1.43	2.11	0.039
LDNO 132kV: LV Sub Site Specific Band 2		0	1.043	0.213	0.017	131.11	1.43	2.11	0.039
LDNO 132kV: LV Sub Site Specific Band 3		0	1.043	0.213	0.017	208.78	1.43	2.11	0.039
LDNO 132kV: LV Sub Site Specific Band 4		0	1.043	0.213	0.017	421.51	1.43	2.11	0.039
LDNO 132kV: HV Site Specific No Residual		0	0.730	0.130	0.010	39.10	1.95	2.77	0.022
LDNO 132kV: HV Site Specific Band 1		0	0.730	0.130	0.010	417.66	1.95	2.77	0.022
LDNO 132kV: HV Site Specific Band 2		0	0.730	0.130	0.010	1237.41	1.95	2.77	0.022
LDNO 132kV: HV Site Specific Band 3		0	0.730	0.130	0.010	2800.27	1.95	2.77	0.022
LDNO 132kV: HV Site Specific Band 4		0	0.730	0.130	0.010	7471.04	1.95	2.77	0.022
LDNO 132kV: Unmetered Supplies		0, 1 or 8	4.379	0.742	0.433				
LDNO 132kV: LV Generation Aggregated		0	-1.463	-0.331	-0.028	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.441	-0.320	-0.027	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.463	-0.331	-0.028	0.00			0.056
LDNO 132kV: LV Sub Generation Site Specific		0	-1.441	-0.320	-0.027	0.00			0.053
LDNO 132kV: HV Generation Site Specific		0	-1.350	-0.271	-0.022	35.27			0.061
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.585	0.132	0.011	3.77			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.585	0.132	0.011				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.534	0.121	0.010	0.97			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.534	0.121	0.010	1.25			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.534	0.121	0.010	2.27			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.534	0.121	0.010	4.16			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.534	0.121	0.010	11.11			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.534	0.121	0.010				
LDNO 0000: LV Site Specific No Residual		0	0.402	0.088	0.007	1.37	0.29	0.55	0.014
LDNO 0000: LV Site Specific Band 1		0	0.402	0.088	0.007	18.67	0.29	0.55	0.014
LDNO 0000: LV Site Specific Band 2		0	0.402	0.088	0.007	31.87	0.29	0.55	0.014
LDNO 0000: LV Site Specific Band 3		0	0.402	0.088	0.007	50.50	0.29	0.55	0.014
LDNO 0000: LV Site Specific Band 4		0	0.402	0.088	0.007	101.52	0.29	0.55	0.014
LDNO 0000: LV Sub Site Specific No Residual		0	0.360	0.074	0.006	1.51	0.50	0.73	0.014

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 1		0	0.360	0.074	0.006	26.44	0.50	0.73	0.014
LDNO 0000: LV Sub Site Specific Band 2		0	0.360	0.074	0.006	45.44	0.50	0.73	0.014
LDNO 0000: LV Sub Site Specific Band 3		0	0.360	0.074	0.006	72.28	0.50	0.73	0.014
LDNO 0000: LV Sub Site Specific Band 4		0	0.360	0.074	0.006	145.78	0.50	0.73	0.014
LDNO 0000: HV Site Specific No Residual		0	0.252	0.045	0.004	13.65	0.68	0.96	0.008
LDNO 0000: HV Site Specific Band 1		0	0.252	0.045	0.004	144.45	0.68	0.96	0.008
LDNO 0000: HV Site Specific Band 2		0	0.252	0.045	0.004	427.68	0.68	0.96	0.008
LDNO 0000: HV Site Specific Band 3		0	0.252	0.045	0.004	967.67	0.68	0.96	0.008
LDNO 0000: HV Site Specific Band 4		0	0.252	0.045	0.004	2581.46	0.68	0.96	0.008
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.513	0.257	0.150				
LDNO 0000: LV Generation Aggregated		0	-0.506	-0.114	-0.010	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.498	-0.111	-0.009	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.506	-0.114	-0.010	0.00			0.019
LDNO 0000: LV Sub Generation Site Specific		0	-0.498	-0.111	-0.009	0.00			0.018
LDNO 0000: HV Generation Site Specific		0	-0.467	-0.093	-0.008	12.19			0.021

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “London Power Networks Area (GSP Group \_C)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LDNO tariffs in UKPN LPN Area (GSP Group \_C)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	11:00 - 14:00 16:00 - 19:00	07:00 - 11:00 14:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00	07:00 - 11:00 14:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	6.979	0.722	0.000	2.65			
LDNO LV: Domestic Aggregated (Related MPAN)		2	7.267	1.010	0.145				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.300	0.597	0.086	2.55			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.300	0.597	0.086	0.80			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.672	0.000	0.000	0.03			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.410	0.000	0.000	0.03			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.279	0.000	0.000	0.03			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.300	0.597	0.086				
LDNO LV: LV Site Specific No Residual		0	3.915	0.549	0.068	7.11	3.05	4.72	0.328
LDNO LV: LV Site Specific Band 1		0	2.409	0.142	0.038	1.59	3.05	4.72	0.328

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 2		0	2.383	0.142	0.038	1.59	3.05	4.72	0.328
LDNO LV: LV Site Specific Band 3		0	2.358	0.142	0.038	1.59	3.05	4.72	0.328
LDNO LV: LV Site Specific Band 4		0	2.339	0.142	0.038	1.59	3.05	4.72	0.328
LDNO LV: Unmetered Supplies		0, 1 or 8	24.881	1.232	0.090				
LDNO LV: LV Generation Aggregated		0	-5.589	-0.776	-0.111	0.00			
LDNO LV: LV Generation Site Specific		0	-5.589	-0.776	-0.111	0.00			0.382
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	5.398	0.558	0.000	2.68			
LDNO HV: Domestic Aggregated (Related MPAN)		2	5.621	0.781	0.112				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.326	0.462	0.066	2.00			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.326	0.462	0.066	0.64			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.841	0.000	0.000	0.05			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.638	0.000	0.000	0.05			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.536	0.000	0.000	0.05			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.326	0.462	0.066				
LDNO HV: LV Site Specific No Residual		0	3.029	0.425	0.053	5.53	2.36	3.65	0.253
LDNO HV: LV Site Specific Band 1		0	1.863	0.110	0.029	1.26	2.36	3.65	0.253
LDNO HV: LV Site Specific Band 2		0	1.843	0.110	0.029	1.26	2.36	3.65	0.253
LDNO HV: LV Site Specific Band 3		0	1.824	0.110	0.029	1.26	2.36	3.65	0.253
LDNO HV: LV Site Specific Band 4		0	1.809	0.110	0.029	1.26	2.36	3.65	0.253
LDNO HV: LV Sub Site Specific No Residual		0	3.040	0.437	0.033	5.96	5.57	6.33	0.212
LDNO HV: LV Sub Site Specific Band 1		0	1.421	0.000	0.000	0.03	5.57	6.33	0.212
LDNO HV: LV Sub Site Specific Band 2		0	1.393	0.000	0.000	0.03	5.57	6.33	0.212
LDNO HV: LV Sub Site Specific Band 3		0	1.367	0.000	0.000	0.03	5.57	6.33	0.212
LDNO HV: LV Sub Site Specific Band 4		0	1.346	0.000	0.000	0.03	5.57	6.33	0.212
LDNO HV: HV Site Specific No Residual		0	2.291	0.320	0.023	82.67	6.38	7.15	0.183
LDNO HV: HV Site Specific Band 1		0	0.249	0.000	0.000	0.02	6.38	7.15	0.183
LDNO HV: HV Site Specific Band 2		0	0.116	0.000	0.000	0.02	6.38	7.15	0.183
LDNO HV: HV Site Specific Band 3		0	0.082	0.000	0.000	0.02	6.38	7.15	0.183
LDNO HV: HV Site Specific Band 4		0	0.049	0.000	0.000	0.02	6.38	7.15	0.183
LDNO HV: Unmetered Supplies		0, 1 or 8	19.246	0.953	0.070				
LDNO HV: LV Generation Aggregated		0	-5.589	-0.776	-0.111	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-4.889	-0.683	-0.091	0.00			
LDNO HV: LV Generation Site Specific		0	-5.589	-0.776	-0.111	0.00			0.382

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Sub Generation Site Specific		0	-4.889	-0.683	-0.091	0.00			0.335
LDNO HV: HV Generation Site Specific		0	-3.228	-0.464	-0.035	0.00			0.291

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	4.804	0.497	0.000	2.70			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	5.002	0.695	0.100				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.960	0.411	0.059	1.80			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.960	0.411	0.059	0.59			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.528	0.000	0.000	0.06			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.347	0.000	0.000	0.06			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.257	0.000	0.000	0.06			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.960	0.411	0.059				
LDNO HVplus: LV Site Specific No Residual		0	2.695	0.378	0.047	4.93	2.10	3.25	0.226
LDNO HVplus: LV Site Specific Band 1		0	1.658	0.098	0.026	1.14	2.10	3.25	0.226
LDNO HVplus: LV Site Specific Band 2		0	1.640	0.098	0.026	1.14	2.10	3.25	0.226
LDNO HVplus: LV Site Specific Band 3		0	1.623	0.098	0.026	1.14	2.10	3.25	0.226
LDNO HVplus: LV Site Specific Band 4		0	1.610	0.098	0.026	1.14	2.10	3.25	0.226
LDNO HVplus: LV Sub Site Specific No Residual		0	2.685	0.386	0.029	5.27	4.92	5.59	0.187
LDNO HVplus: LV Sub Site Specific Band 1		0	1.255	0.000	0.000	0.04	4.92	5.59	0.187
LDNO HVplus: LV Sub Site Specific Band 2		0	1.230	0.000	0.000	0.04	4.92	5.59	0.187
LDNO HVplus: LV Sub Site Specific Band 3		0	1.207	0.000	0.000	0.04	4.92	5.59	0.187
LDNO HVplus: LV Sub Site Specific Band 4		0	1.189	0.000	0.000	0.04	4.92	5.59	0.187
LDNO HVplus: HV Site Specific No Residual		0	2.015	0.282	0.020	72.72	5.61	6.29	0.161
LDNO HVplus: HV Site Specific Band 1		0	0.219	0.000	0.000	0.03	5.61	6.29	0.161
LDNO HVplus: HV Site Specific Band 2		0	0.102	0.000	0.000	0.03	5.61	6.29	0.161
LDNO HVplus: HV Site Specific Band 3		0	0.072	0.000	0.000	0.03	5.61	6.29	0.161
LDNO HVplus: HV Site Specific Band 4		0	0.043	0.000	0.000	0.03	5.61	6.29	0.161
LDNO HVplus: Unmetered Supplies		0, 1 or 8	17.126	0.848	0.062				
LDNO HVplus: LV Generation Aggregated		0	-3.872	-0.538	-0.077	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-3.749	-0.524	-0.069	0.00			



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: LV Generation Site Specific		0	-3.872	-0.538	-0.077	0.00			0.265
LDNO HVplus: LV Sub Generation Site Specific		0	-3.749	-0.524	-0.069	0.00			0.257
LDNO HVplus: HV Generation Site Specific		0	-3.228	-0.464	-0.035	7.37			0.291
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	3.720	0.385	0.000	2.72			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	3.874	0.538	0.077				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.292	0.318	0.046	1.42			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.292	0.318	0.046	0.48			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.958	0.000	0.000	0.08			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.818	0.000	0.000	0.08			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.748	0.000	0.000	0.08			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.292	0.318	0.046				
LDNO EHV: LV Site Specific No Residual		0	2.087	0.293	0.036	3.85	1.62	2.52	0.175
LDNO EHV: LV Site Specific Band 1		0	1.284	0.076	0.020	0.91	1.62	2.52	0.175
LDNO EHV: LV Site Specific Band 2		0	1.270	0.076	0.020	0.91	1.62	2.52	0.175
LDNO EHV: LV Site Specific Band 3		0	1.257	0.076	0.020	0.91	1.62	2.52	0.175
LDNO EHV: LV Site Specific Band 4		0	1.247	0.076	0.020	0.91	1.62	2.52	0.175
LDNO EHV: LV Sub Site Specific No Residual		0	2.079	0.299	0.022	4.11	3.81	4.33	0.145
LDNO EHV: LV Sub Site Specific Band 1		0	0.972	0.000	0.000	0.06	3.81	4.33	0.145
LDNO EHV: LV Sub Site Specific Band 2		0	0.953	0.000	0.000	0.06	3.81	4.33	0.145
LDNO EHV: LV Sub Site Specific Band 3		0	0.935	0.000	0.000	0.06	3.81	4.33	0.145
LDNO EHV: LV Sub Site Specific Band 4		0	0.921	0.000	0.000	0.06	3.81	4.33	0.145
LDNO EHV: HV Site Specific No Residual		0	1.561	0.218	0.015	56.35	4.34	4.87	0.125
LDNO EHV: HV Site Specific Band 1		0	0.170	0.000	0.000	0.05	4.34	4.87	0.125
LDNO EHV: HV Site Specific Band 2		0	0.079	0.000	0.000	0.05	4.34	4.87	0.125
LDNO EHV: HV Site Specific Band 3		0	0.056	0.000	0.000	0.05	4.34	4.87	0.125
LDNO EHV: HV Site Specific Band 4		0	0.033	0.000	0.000	0.05	4.34	4.87	0.125
LDNO EHV: Unmetered Supplies		0, 1 or 8	13.264	0.657	0.048				
LDNO EHV: LV Generation Aggregated		0	-2.999	-0.417	-0.060	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.903	-0.406	-0.054	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.999	-0.417	-0.060	0.00			0.205
LDNO EHV: LV Sub Generation Site Specific		0	-2.903	-0.406	-0.054	0.00			0.199
LDNO EHV: HV Generation Site Specific		0	-2.500	-0.359	-0.027	5.70			0.225
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	2.362	0.244	0.000	2.75			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.459	0.342	0.049				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.455	0.202	0.029	0.95			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.455	0.202	0.029	0.35			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.243	0.000	0.000	0.09			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.154	0.000	0.000	0.09			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.110	0.000	0.000	0.09			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.455	0.202	0.029				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.325	0.186	0.023	2.49	1.03	1.60	0.111
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.815	0.048	0.013	0.62	1.03	1.60	0.111
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.806	0.048	0.013	0.62	1.03	1.60	0.111
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.798	0.048	0.013	0.62	1.03	1.60	0.111
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.792	0.048	0.013	0.62	1.03	1.60	0.111
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.320	0.190	0.014	2.66	2.42	2.75	0.092
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.617	0.000	0.000	0.08	2.42	2.75	0.092
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.605	0.000	0.000	0.08	2.42	2.75	0.092
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.594	0.000	0.000	0.08	2.42	2.75	0.092
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.585	0.000	0.000	0.08	2.42	2.75	0.092
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.991	0.139	0.010	35.82	2.76	3.09	0.079
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.108	0.000	0.000	0.08	2.76	3.09	0.079
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.050	0.000	0.000	0.08	2.76	3.09	0.079
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.035	0.000	0.000	0.08	2.76	3.09	0.079
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.021	0.000	0.000	0.08	2.76	3.09	0.079
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	8.420	0.417	0.031				
LDNO 132kV/EHV: LV Generation Aggregated		0	-1.904	-0.265	-0.038	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-1.843	-0.257	-0.034	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-1.904	-0.265	-0.038	0.00			0.130
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-1.843	-0.257	-0.034	0.00			0.126
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.587	-0.228	-0.017	3.62			0.143
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	1.705	0.176	0.000	2.77			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.776	0.247	0.035				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.051	0.146	0.021	0.72			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.051	0.146	0.021	0.29			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.897	0.000	0.000	0.10			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.833	0.000	0.000	0.10			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.801	0.000	0.000	0.10			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.051	0.146	0.021				
LDNO 132kV: LV Site Specific No Residual		0	0.957	0.134	0.017	1.83	0.74	1.15	0.080
LDNO 132kV: LV Site Specific Band 1		0	0.589	0.035	0.009	0.48	0.74	1.15	0.080
LDNO 132kV: LV Site Specific Band 2		0	0.582	0.035	0.009	0.48	0.74	1.15	0.080
LDNO 132kV: LV Site Specific Band 3		0	0.576	0.035	0.009	0.48	0.74	1.15	0.080
LDNO 132kV: LV Site Specific Band 4		0	0.572	0.035	0.009	0.48	0.74	1.15	0.080
LDNO 132kV: LV Sub Site Specific No Residual		0	0.953	0.137	0.010	1.95	1.75	1.99	0.066
LDNO 132kV: LV Sub Site Specific Band 1		0	0.446	0.000	0.000	0.09	1.75	1.99	0.066
LDNO 132kV: LV Sub Site Specific Band 2		0	0.437	0.000	0.000	0.09	1.75	1.99	0.066
LDNO 132kV: LV Sub Site Specific Band 3		0	0.429	0.000	0.000	0.09	1.75	1.99	0.066
LDNO 132kV: LV Sub Site Specific Band 4		0	0.422	0.000	0.000	0.09	1.75	1.99	0.066
LDNO 132kV: HV Site Specific No Residual		0	0.715	0.100	0.007	25.90	1.99	2.23	0.057
LDNO 132kV: HV Site Specific Band 1		0	0.078	0.000	0.000	0.09	1.99	2.23	0.057
LDNO 132kV: HV Site Specific Band 2		0	0.036	0.000	0.000	0.09	1.99	2.23	0.057
LDNO 132kV: HV Site Specific Band 3		0	0.026	0.000	0.000	0.09	1.99	2.23	0.057
LDNO 132kV: HV Site Specific Band 4		0	0.015	0.000	0.000	0.09	1.99	2.23	0.057
LDNO 132kV: Unmetered Supplies		0, 1 or 8	6.080	0.301	0.022				
LDNO 132kV: LV Generation Aggregated		0	-1.375	-0.191	-0.027	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.331	-0.186	-0.025	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.375	-0.191	-0.027	0.00			0.094
LDNO 132kV: LV Sub Generation Site Specific		0	-1.331	-0.186	-0.025	0.00			0.091
LDNO 132kV: HV Generation Site Specific		0	-1.146	-0.165	-0.012	2.61			0.103
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.788	0.082	0.000	2.79			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.821	0.114	0.016				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.486	0.068	0.010	0.40			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.486	0.068	0.010	0.20			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.415	0.000	0.000	0.11			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.385	0.000	0.000	0.11			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.370	0.000	0.000	0.11			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.486	0.068	0.010				
LDNO 0000: LV Site Specific No Residual		0	0.442	0.062	0.008	0.91	0.34	0.53	0.037
LDNO 0000: LV Site Specific Band 1		0	0.272	0.016	0.004	0.29	0.34	0.53	0.037
LDNO 0000: LV Site Specific Band 2		0	0.269	0.016	0.004	0.29	0.34	0.53	0.037
LDNO 0000: LV Site Specific Band 3		0	0.266	0.016	0.004	0.29	0.34	0.53	0.037
LDNO 0000: LV Site Specific Band 4		0	0.264	0.016	0.004	0.29	0.34	0.53	0.037
LDNO 0000: LV Sub Site Specific No Residual		0	0.441	0.063	0.005	0.97	0.81	0.92	0.031
LDNO 0000: LV Sub Site Specific Band 1		0	0.206	0.000	0.000	0.11	0.81	0.92	0.031
LDNO 0000: LV Sub Site Specific Band 2		0	0.202	0.000	0.000	0.11	0.81	0.92	0.031
LDNO 0000: LV Sub Site Specific Band 3		0	0.198	0.000	0.000	0.11	0.81	0.92	0.031
LDNO 0000: LV Sub Site Specific Band 4		0	0.195	0.000	0.000	0.11	0.81	0.92	0.031
LDNO 0000: HV Site Specific No Residual		0	0.331	0.046	0.003	12.04	0.92	1.03	0.026
LDNO 0000: HV Site Specific Band 1		0	0.036	0.000	0.000	0.11	0.92	1.03	0.026
LDNO 0000: HV Site Specific Band 2		0	0.017	0.000	0.000	0.11	0.92	1.03	0.026
LDNO 0000: HV Site Specific Band 3		0	0.012	0.000	0.000	0.11	0.92	1.03	0.026
LDNO 0000: HV Site Specific Band 4		0	0.007	0.000	0.000	0.11	0.92	1.03	0.026
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.811	0.139	0.010				
LDNO 0000: LV Generation Aggregated		0	-0.636	-0.088	-0.013	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.615	-0.086	-0.011	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.636	-0.088	-0.013	0.00			0.043
LDNO 0000: LV Sub Generation Site Specific		0	-0.615	-0.086	-0.011	0.00			0.042
LDNO 0000: HV Generation Site Specific		0	-0.530	-0.076	-0.006	1.21			0.048

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “SP Manweb Area (GSP Group \_D)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LDNO tariffs in SP Manweb Area (GSP Group \_D)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00.00 - 16.00 20.00 - 00.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) March to May, & September to October, Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00:00-16:00 20:00-00:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual			5.707	1.423	0.142	16.31			
LDNO LV: Domestic Aggregated (Related MPAN)			5.707	1.423	0.142				
LDNO LV: Non-Domestic Aggregated No Residual			7.046	1.757	0.175	3.81			
LDNO LV: Non-Domestic Aggregated Band 1			7.046	1.757	0.175	14.52			
LDNO LV: Non-Domestic Aggregated Band 2			7.046	1.757	0.175	30.85			
LDNO LV: Non-Domestic Aggregated Band 3			7.046	1.757	0.175	64.07			
LDNO LV: Non-Domestic Aggregated Band 4			7.046	1.757	0.175	204.68			
LDNO LV: Non-Domestic Aggregated (related MPAN)			7.046	1.757	0.175				
LDNO LV: LV Site Specific No Residual			4.835	1.119	0.109	14.76	1.98	3.25	0.314
LDNO LV: LV Site Specific Band 1			4.835	1.119	0.109	321.23	1.98	3.25	0.314

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 2			4.835	1.119	0.109	636.34	1.98	3.25	0.314
LDNO LV: LV Site Specific Band 3			4.835	1.119	0.109	1000.69	1.98	3.25	0.314
LDNO LV: LV Site Specific Band 4			4.835	1.119	0.109	2276.84	1.98	3.25	0.314
LDNO LV: Unmetered Supplies			12.256	2.853	1.565				
LDNO LV: LV Generation Aggregated			-7.046	-1.756	-0.175	0.00			
LDNO LV: LV Generation Site Specific			-7.046	-1.756	-0.175	0.00			0.427
LDNO HV: Domestic Aggregated with Residual			4.123	1.028	0.103	12.59			
LDNO HV: Domestic Aggregated (Related MPAN)			4.123	1.028	0.103				
LDNO HV: Non-Domestic Aggregated No Residual			5.091	1.269	0.127	2.80			
LDNO HV: Non-Domestic Aggregated Band 1			5.091	1.269	0.127	10.54			
LDNO HV: Non-Domestic Aggregated Band 2			5.091	1.269	0.127	22.34			
LDNO HV: Non-Domestic Aggregated Band 3			5.091	1.269	0.127	46.34			
LDNO HV: Non-Domestic Aggregated Band 4			5.091	1.269	0.127	147.92			
LDNO HV: Non-Domestic Aggregated (related MPAN)			5.091	1.269	0.127				
LDNO HV: LV Site Specific No Residual			3.493	0.808	0.079	10.71	1.43	2.35	0.227
LDNO HV: LV Site Specific Band 1			3.493	0.808	0.079	232.12	1.43	2.35	0.227
LDNO HV: LV Site Specific Band 2			3.493	0.808	0.079	459.77	1.43	2.35	0.227
LDNO HV: LV Site Specific Band 3			3.493	0.808	0.079	722.99	1.43	2.35	0.227
LDNO HV: LV Site Specific Band 4			3.493	0.808	0.079	1644.92	1.43	2.35	0.227
LDNO HV: LV Sub Site Specific No Residual			4.460	0.858	0.077	6.20	4.51	6.00	0.239
LDNO HV: LV Sub Site Specific Band 1			4.460	0.858	0.077	364.63	4.51	6.00	0.239
LDNO HV: LV Sub Site Specific Band 2			4.460	0.858	0.077	733.15	4.51	6.00	0.239
LDNO HV: LV Sub Site Specific Band 3			4.460	0.858	0.077	1159.26	4.51	6.00	0.239
LDNO HV: LV Sub Site Specific Band 4			4.460	0.858	0.077	2651.72	4.51	6.00	0.239
LDNO HV: HV Site Specific No Residual			3.648	0.625	0.050	103.09	4.10	6.31	0.169
LDNO HV: HV Site Specific Band 1			3.648	0.625	0.050	2233.22	4.10	6.31	0.169
LDNO HV: HV Site Specific Band 2			3.648	0.625	0.050	7024.48	4.10	6.31	0.169
LDNO HV: HV Site Specific Band 3			3.648	0.625	0.050	15231.81	4.10	6.31	0.169
LDNO HV: HV Site Specific Band 4			3.648	0.625	0.050	29736.95	4.10	6.31	0.169
LDNO HV: Unmetered Supplies			8.854	2.061	1.131				
LDNO HV: LV Generation Aggregated			-7.046	-1.756	-0.175	0.00			
LDNO HV: LV Sub Generation Aggregated			-6.319	-1.512	-0.149	0.00			
LDNO HV: LV Generation Site Specific			-7.046	-1.756	-0.175	0.00			0.427

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Sub Generation Site Specific			-6.319	-1.512	-0.149	0.00			0.390
LDNO HV: HV Generation Site Specific			-4.636	-0.865	-0.075	0.00			0.297

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual			2.860	0.713	0.071	9.62			
LDNO HVplus: Domestic Aggregated (Related MPAN)			2.860	0.713	0.071				
LDNO HVplus: Non-Domestic Aggregated No Residual			3.531	0.880	0.088	2.00			
LDNO HVplus: Non-Domestic Aggregated Band 1			3.531	0.880	0.088	7.37			
LDNO HVplus: Non-Domestic Aggregated Band 2			3.531	0.880	0.088	15.56			
LDNO HVplus: Non-Domestic Aggregated Band 3			3.531	0.880	0.088	32.20			
LDNO HVplus: Non-Domestic Aggregated Band 4			3.531	0.880	0.088	102.68			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)			3.531	0.880	0.088				
LDNO HVplus: LV Site Specific No Residual			2.423	0.561	0.055	7.49	0.99	1.63	0.157
LDNO HVplus: LV Site Specific Band 1			2.423	0.561	0.055	161.09	0.99	1.63	0.157
LDNO HVplus: LV Site Specific Band 2			2.423	0.561	0.055	319.01	0.99	1.63	0.157
LDNO HVplus: LV Site Specific Band 3			2.423	0.561	0.055	501.62	0.99	1.63	0.157
LDNO HVplus: LV Site Specific Band 4			2.423	0.561	0.055	1141.19	0.99	1.63	0.157
LDNO HVplus: LV Sub Site Specific No Residual			2.993	0.575	0.052	4.22	3.03	4.03	0.161
LDNO HVplus: LV Sub Site Specific Band 1			2.993	0.575	0.052	244.76	3.03	4.03	0.161
LDNO HVplus: LV Sub Site Specific Band 2			2.993	0.575	0.052	492.07	3.03	4.03	0.161
LDNO HVplus: LV Sub Site Specific Band 3			2.993	0.575	0.052	778.03	3.03	4.03	0.161
LDNO HVplus: LV Sub Site Specific Band 4			2.993	0.575	0.052	1779.60	3.03	4.03	0.161
LDNO HVplus: HV Site Specific No Residual			2.423	0.415	0.033	68.52	2.73	4.19	0.112
LDNO HVplus: HV Site Specific Band 1			2.423	0.415	0.033	1483.06	2.73	4.19	0.112
LDNO HVplus: HV Site Specific Band 2			2.423	0.415	0.033	4664.76	2.73	4.19	0.112
LDNO HVplus: HV Site Specific Band 3			2.423	0.415	0.033	10114.94	2.73	4.19	0.112
LDNO HVplus: HV Site Specific Band 4			2.423	0.415	0.033	19747.26	2.73	4.19	0.112
LDNO HVplus: Unmetered Supplies			6.142	1.430	0.784				
LDNO HVplus: LV Generation Aggregated			-3.424	-0.854	-0.085	0.00			
LDNO HVplus: LV Sub Generation Aggregated			-3.435	-0.822	-0.081	0.00			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: LV Generation Site Specific			-3.424	-0.854	-0.085	0.00			0.208
LDNO HVplus: LV Sub Generation Site Specific			-3.435	-0.822	-0.081	0.00			0.212
LDNO HVplus: HV Generation Site Specific			-4.636	-0.865	-0.075	91.79			0.297
LDNO EHV: Domestic Aggregated with Residual			2.041	0.509	0.051	7.70			
LDNO EHV: Domestic Aggregated (Related MPAN)			2.041	0.509	0.051				
LDNO EHV: Non-Domestic Aggregated No Residual			2.520	0.628	0.063	1.48			
LDNO EHV: Non-Domestic Aggregated Band 1			2.520	0.628	0.063	5.32			
LDNO EHV: Non-Domestic Aggregated Band 2			2.520	0.628	0.063	11.16			
LDNO EHV: Non-Domestic Aggregated Band 3			2.520	0.628	0.063	23.04			
LDNO EHV: Non-Domestic Aggregated Band 4			2.520	0.628	0.063	73.33			
LDNO EHV: Non-Domestic Aggregated (related MPAN)			2.520	0.628	0.063				
LDNO EHV: LV Site Specific No Residual			1.729	0.400	0.039	5.40	0.71	1.16	0.112
LDNO EHV: LV Site Specific Band 1			1.729	0.400	0.039	115.02	0.71	1.16	0.112
LDNO EHV: LV Site Specific Band 2			1.729	0.400	0.039	227.73	0.71	1.16	0.112
LDNO EHV: LV Site Specific Band 3			1.729	0.400	0.039	358.05	0.71	1.16	0.112
LDNO EHV: LV Site Specific Band 4			1.729	0.400	0.039	814.51	0.71	1.16	0.112
LDNO EHV: LV Sub Site Specific No Residual			2.136	0.411	0.037	3.07	2.16	2.88	0.115
LDNO EHV: LV Sub Site Specific Band 1			2.136	0.411	0.037	174.74	2.16	2.88	0.115
LDNO EHV: LV Sub Site Specific Band 2			2.136	0.411	0.037	351.24	2.16	2.88	0.115
LDNO EHV: LV Sub Site Specific Band 3			2.136	0.411	0.037	555.33	2.16	2.88	0.115
LDNO EHV: LV Sub Site Specific Band 4			2.136	0.411	0.037	1270.14	2.16	2.88	0.115
LDNO EHV: HV Site Specific No Residual			1.729	0.296	0.024	48.96	1.94	2.99	0.080
LDNO EHV: HV Site Specific Band 1			1.729	0.296	0.024	1058.50	1.94	2.99	0.080
LDNO EHV: HV Site Specific Band 2			1.729	0.296	0.024	3329.25	1.94	2.99	0.080
LDNO EHV: HV Site Specific Band 3			1.729	0.296	0.024	7218.98	1.94	2.99	0.080
LDNO EHV: HV Site Specific Band 4			1.729	0.296	0.024	14093.47	1.94	2.99	0.080
LDNO EHV: Unmetered Supplies			4.384	1.021	0.560				
LDNO EHV: LV Generation Aggregated			-2.444	-0.609	-0.061	0.00			
LDNO EHV: LV Sub Generation Aggregated			-2.452	-0.587	-0.058	0.00			
LDNO EHV: LV Generation Site Specific			-2.444	-0.609	-0.061	0.00			0.148
LDNO EHV: LV Sub Generation Site Specific			-2.452	-0.587	-0.058	0.00			0.151
LDNO EHV: HV Generation Site Specific			-3.308	-0.618	-0.053	65.51			0.212
LDNO 132kV/EHV: Domestic Aggregated with Residual			1.522	0.379	0.038	6.48			



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)			1.522	0.379	0.038				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual			1.879	0.468	0.047	1.15			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1			1.879	0.468	0.047	4.01			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2			1.879	0.468	0.047	8.37			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3			1.879	0.468	0.047	17.22			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4			1.879	0.468	0.047	54.71			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)			1.879	0.468	0.047				
LDNO 132kV/EHV: LV Site Specific No Residual			1.289	0.298	0.029	4.07	0.53	0.87	0.084
LDNO 132kV/EHV: LV Site Specific Band 1			1.289	0.298	0.029	85.78	0.53	0.87	0.084
LDNO 132kV/EHV: LV Site Specific Band 2			1.289	0.298	0.029	169.78	0.53	0.87	0.084
LDNO 132kV/EHV: LV Site Specific Band 3			1.289	0.298	0.029	266.92	0.53	0.87	0.084
LDNO 132kV/EHV: LV Site Specific Band 4			1.289	0.298	0.029	607.13	0.53	0.87	0.084
LDNO 132kV/EHV: LV Sub Site Specific No Residual			1.592	0.306	0.027	2.34	1.61	2.14	0.085
LDNO 132kV/EHV: LV Sub Site Specific Band 1			1.592	0.306	0.027	130.29	1.61	2.14	0.085
LDNO 132kV/EHV: LV Sub Site Specific Band 2			1.592	0.306	0.027	261.84	1.61	2.14	0.085
LDNO 132kV/EHV: LV Sub Site Specific Band 3			1.592	0.306	0.027	413.95	1.61	2.14	0.085
LDNO 132kV/EHV: LV Sub Site Specific Band 4			1.592	0.306	0.027	946.73	1.61	2.14	0.085
LDNO 132kV/EHV: HV Site Specific No Residual			1.289	0.221	0.018	36.54	1.45	2.23	0.060
LDNO 132kV/EHV: HV Site Specific Band 1			1.289	0.221	0.018	788.99	1.45	2.23	0.060
LDNO 132kV/EHV: HV Site Specific Band 2			1.289	0.221	0.018	2481.45	1.45	2.23	0.060
LDNO 132kV/EHV: HV Site Specific Band 3			1.289	0.221	0.018	5380.61	1.45	2.23	0.060
LDNO 132kV/EHV: HV Site Specific Band 4			1.289	0.221	0.018	10504.41	1.45	2.23	0.060
LDNO 132kV/EHV: Unmetered Supplies			3.267	0.761	0.417				
LDNO 132kV/EHV: LV Generation Aggregated			-1.821	-0.454	-0.045	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated			-1.827	-0.437	-0.043	0.00			
LDNO 132kV/EHV: LV Generation Site Specific			-1.821	-0.454	-0.045	0.00			0.110
LDNO 132kV/EHV: LV Sub Generation Site Specific			-1.827	-0.437	-0.043	0.00			0.113
LDNO 132kV/EHV: HV Generation Site Specific			-2.466	-0.460	-0.040	48.83			0.158
LDNO 132kV: Domestic Aggregated with Residual			0.662	0.165	0.016	4.46			
LDNO 132kV: Domestic Aggregated (Related MPAN)			0.662	0.165	0.016				
LDNO 132kV: Non-Domestic Aggregated No Residual			0.818	0.204	0.020	0.61			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated Band 1			0.818	0.204	0.020	1.85			
LDNO 132kV: Non-Domestic Aggregated Band 2			0.818	0.204	0.020	3.75			
LDNO 132kV: Non-Domestic Aggregated Band 3			0.818	0.204	0.020	7.60			
LDNO 132kV: Non-Domestic Aggregated Band 4			0.818	0.204	0.020	23.91			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)			0.818	0.204	0.020				
LDNO 132kV: LV Site Specific No Residual			0.561	0.130	0.013	1.88	0.23	0.38	0.036
LDNO 132kV: LV Site Specific Band 1			0.561	0.130	0.013	37.44	0.23	0.38	0.036
LDNO 132kV: LV Site Specific Band 2			0.561	0.130	0.013	74.00	0.23	0.38	0.036
LDNO 132kV: LV Site Specific Band 3			0.561	0.130	0.013	116.27	0.23	0.38	0.036
LDNO 132kV: LV Site Specific Band 4			0.561	0.130	0.013	264.33	0.23	0.38	0.036
LDNO 132kV: LV Sub Site Specific No Residual			0.693	0.133	0.012	1.12	0.70	0.93	0.037
LDNO 132kV: LV Sub Site Specific Band 1			0.693	0.133	0.012	56.81	0.70	0.93	0.037
LDNO 132kV: LV Sub Site Specific Band 2			0.693	0.133	0.012	114.06	0.70	0.93	0.037
LDNO 132kV: LV Sub Site Specific Band 3			0.693	0.133	0.012	180.26	0.70	0.93	0.037
LDNO 132kV: LV Sub Site Specific Band 4			0.693	0.133	0.012	412.11	0.70	0.93	0.037
LDNO 132kV: HV Site Specific No Residual			0.561	0.096	0.008	16.01	0.63	0.97	0.026
LDNO 132kV: HV Site Specific Band 1			0.561	0.096	0.008	343.47	0.63	0.97	0.026
LDNO 132kV: HV Site Specific Band 2			0.561	0.096	0.008	1080.01	0.63	0.97	0.026
LDNO 132kV: HV Site Specific Band 3			0.561	0.096	0.008	2341.70	0.63	0.97	0.026
LDNO 132kV: HV Site Specific Band 4			0.561	0.096	0.008	4571.53	0.63	0.97	0.026
LDNO 132kV: Unmetered Supplies			1.422	0.331	0.182				
LDNO 132kV: LV Generation Aggregated			-0.793	-0.198	-0.020	0.00			
LDNO 132kV: LV Sub Generation Aggregated			-0.795	-0.190	-0.019	0.00			
LDNO 132kV: LV Generation Site Specific			-0.793	-0.198	-0.020	0.00			0.048
LDNO 132kV: LV Sub Generation Site Specific			-0.795	-0.190	-0.019	0.00			0.049
LDNO 132kV: HV Generation Site Specific			-1.073	-0.200	-0.017	21.25			0.069
LDNO 0000: Domestic Aggregated with Residual			0.000	0.000	0.000	2.90			
LDNO 0000: Domestic Aggregated (Related MPAN)			0.000	0.000	0.000				
LDNO 0000: Non-Domestic Aggregated No Residual			0.000	0.000	0.000	0.19			
LDNO 0000: Non-Domestic Aggregated Band 1			0.000	0.000	0.000	0.19			
LDNO 0000: Non-Domestic Aggregated Band 2			0.000	0.000	0.000	0.19			
LDNO 0000: Non-Domestic Aggregated Band 3			0.000	0.000	0.000	0.19			
LDNO 0000: Non-Domestic Aggregated Band 4			0.000	0.000	0.000	0.19			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated (related MPAN)			0.000	0.000	0.000				
LDNO 0000: LV Site Specific No Residual			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 1			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 2			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 3			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 4			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific No Residual			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 1			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 2			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 3			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 4			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: HV Site Specific No Residual			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 1			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 2			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 3			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 4			0.000	0.000	0.000	0.19	0.00	0.00	0.000
LDNO 0000: Unmetered Supplies			0.000	0.000	0.000				
LDNO 0000: LV Generation Aggregated			0.000	0.000	0.000	0.00			
LDNO 0000: LV Sub Generation Aggregated			0.000	0.000	0.000	0.00			
LDNO 0000: LV Generation Site Specific			0.000	0.000	0.000	0.00			0.000
LDNO 0000: LV Sub Generation Site Specific			0.000	0.000	0.000	0.00			0.000
LDNO 0000: HV Generation Site Specific			0.000	0.000	0.000	0.00			0.000

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED West Midlands Area (GSP Group \_E)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LDNO tariffs in NGED West Midlands Area (GSP Group \_E)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	4.341	0.771	0.091	12.37			
LDNO LV: Domestic Aggregated (Related MPAN)		2	4.341	0.771	0.091				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.024	0.715	0.084	6.95			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.024	0.715	0.084	9.53			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.024	0.715	0.084	19.80			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.024	0.715	0.084	37.67			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.024	0.715	0.084	108.67			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.024	0.715	0.084				
LDNO LV: LV Site Specific No Residual		0	3.142	0.563	0.063	9.54	3.26	5.73	0.076
LDNO LV: LV Site Specific Band 1		0	3.142	0.563	0.063	177.85	3.26	5.73	0.076
LDNO LV: LV Site Specific Band 2		0	3.142	0.563	0.063	325.58	3.26	5.73	0.076
LDNO LV: LV Site Specific Band 3		0	3.142	0.563	0.063	512.09	3.26	5.73	0.076
LDNO LV: LV Site Specific Band 4		0	3.142	0.563	0.063	881.78	3.26	5.73	0.076
LDNO LV: Unmetered Supplies		0, 1 or 8	13.562	1.918	1.344				
LDNO LV: LV Generation Aggregated		0	-4.187	-0.744	-0.087	0.00			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Generation Site Specific		0	-4.187	-0.744	-0.087	0.00			0.132
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	3.374	0.599	0.071	10.23			
LDNO HV: Domestic Aggregated (Related MPAN)		2	3.374	0.599	0.071				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.128	0.556	0.065	5.43			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.128	0.556	0.065	7.44			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.128	0.556	0.065	15.43			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.128	0.556	0.065	29.31			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.128	0.556	0.065	84.51			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.128	0.556	0.065				
LDNO HV: LV Site Specific No Residual		0	2.442	0.438	0.049	7.45	2.54	4.45	0.059
LDNO HV: LV Site Specific Band 1		0	2.442	0.438	0.049	138.28	2.54	4.45	0.059
LDNO HV: LV Site Specific Band 2		0	2.442	0.438	0.049	253.12	2.54	4.45	0.059
LDNO HV: LV Site Specific Band 3		0	2.442	0.438	0.049	398.10	2.54	4.45	0.059
LDNO HV: LV Site Specific Band 4		0	2.442	0.438	0.049	685.47	2.54	4.45	0.059
LDNO HV: LV Sub Site Specific No Residual		0	1.946	0.359	0.033	9.00	4.27	5.81	0.056
LDNO HV: LV Sub Site Specific Band 1		0	1.946	0.359	0.033	212.16	4.27	5.81	0.056
LDNO HV: LV Sub Site Specific Band 2		0	1.946	0.359	0.033	390.49	4.27	5.81	0.056
LDNO HV: LV Sub Site Specific Band 3		0	1.946	0.359	0.033	615.63	4.27	5.81	0.056
LDNO HV: LV Sub Site Specific Band 4		0	1.946	0.359	0.033	1061.88	4.27	5.81	0.056
LDNO HV: HV Site Specific No Residual		0	1.087	0.191	0.016	93.93	5.18	6.74	0.028
LDNO HV: HV Site Specific Band 1		0	1.087	0.191	0.016	1149.99	5.18	6.74	0.028
LDNO HV: HV Site Specific Band 2		0	1.087	0.191	0.016	3407.02	5.18	6.74	0.028
LDNO HV: HV Site Specific Band 3		0	1.087	0.191	0.016	7490.14	5.18	6.74	0.028
LDNO HV: HV Site Specific Band 4		0	1.087	0.191	0.016	23134.03	5.18	6.74	0.028
LDNO HV: Unmetered Supplies		0, 1 or 8	10.542	1.491	1.045				
LDNO HV: LV Generation Aggregated		0	-4.187	-0.744	-0.087	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-3.468	-0.619	-0.070	0.00			
LDNO HV: LV Generation Site Specific		0	-4.187	-0.744	-0.087	0.00			0.132
LDNO HV: LV Sub Generation Site Specific		0	-3.468	-0.619	-0.070	0.00			0.101
LDNO HV: HV Generation Site Specific		0	-1.752	-0.322	-0.030	0.00			0.078

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	2.688	0.477	0.056	8.72			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	2.688	0.477	0.056				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.492	0.443	0.052	4.36			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.492	0.443	0.052	5.96			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.492	0.443	0.052	12.32			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.492	0.443	0.052	23.38			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.492	0.443	0.052	67.35			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.492	0.443	0.052				
LDNO HVplus: LV Site Specific No Residual		0	1.946	0.349	0.039	5.96	2.02	3.55	0.047
LDNO HVplus: LV Site Specific Band 1		0	1.946	0.349	0.039	110.19	2.02	3.55	0.047
LDNO HVplus: LV Site Specific Band 2		0	1.946	0.349	0.039	201.66	2.02	3.55	0.047
LDNO HVplus: LV Site Specific Band 3		0	1.946	0.349	0.039	317.15	2.02	3.55	0.047
LDNO HVplus: LV Site Specific Band 4		0	1.946	0.349	0.039	546.07	2.02	3.55	0.047
LDNO HVplus: LV Sub Site Specific No Residual		0	1.521	0.280	0.026	7.06	3.34	4.54	0.044
LDNO HVplus: LV Sub Site Specific Band 1		0	1.521	0.280	0.026	165.84	3.34	4.54	0.044
LDNO HVplus: LV Sub Site Specific Band 2		0	1.521	0.280	0.026	305.21	3.34	4.54	0.044
LDNO HVplus: LV Sub Site Specific Band 3		0	1.521	0.280	0.026	481.16	3.34	4.54	0.044
LDNO HVplus: LV Sub Site Specific Band 4		0	1.521	0.280	0.026	829.91	3.34	4.54	0.044
LDNO HVplus: HV Site Specific No Residual		0	0.842	0.148	0.012	72.86	4.01	5.22	0.022
LDNO HVplus: HV Site Specific Band 1		0	0.842	0.148	0.012	891.61	4.01	5.22	0.022
LDNO HVplus: HV Site Specific Band 2		0	0.842	0.148	0.012	2641.46	4.01	5.22	0.022
LDNO HVplus: HV Site Specific Band 3		0	0.842	0.148	0.012	5807.05	4.01	5.22	0.022
LDNO HVplus: HV Site Specific Band 4		0	0.842	0.148	0.012	17935.58	4.01	5.22	0.022
LDNO HVplus: Unmetered Supplies		0, 1 or 8	8.398	1.188	0.832				
LDNO HVplus: LV Generation Aggregated		0	-2.615	-0.464	-0.055	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-2.469	-0.441	-0.050	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.615	-0.464	-0.055	0.00			0.082
LDNO HVplus: LV Sub Generation Site Specific		0	-2.469	-0.441	-0.050	0.00			0.072
LDNO HVplus: HV Generation Site Specific		0	-1.752	-0.322	-0.030	63.90			0.078
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	2.171	0.386	0.045	7.58			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.171	0.386	0.045				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.013	0.357	0.042	3.55			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.013	0.357	0.042	4.84			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.013	0.357	0.042	9.98			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.013	0.357	0.042	18.92			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.013	0.357	0.042	54.43			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.013	0.357	0.042				
LDNO EHV: LV Site Specific No Residual		0	1.572	0.282	0.031	4.85	1.63	2.86	0.038
LDNO EHV: LV Site Specific Band 1		0	1.572	0.282	0.031	89.04	1.63	2.86	0.038
LDNO EHV: LV Site Specific Band 2		0	1.572	0.282	0.031	162.94	1.63	2.86	0.038
LDNO EHV: LV Site Specific Band 3		0	1.572	0.282	0.031	256.23	1.63	2.86	0.038
LDNO EHV: LV Site Specific Band 4		0	1.572	0.282	0.031	441.15	1.63	2.86	0.038
LDNO EHV: LV Sub Site Specific No Residual		0	1.228	0.226	0.021	5.74	2.70	3.67	0.035
LDNO EHV: LV Sub Site Specific Band 1		0	1.228	0.226	0.021	134.00	2.70	3.67	0.035
LDNO EHV: LV Sub Site Specific Band 2		0	1.228	0.226	0.021	246.58	2.70	3.67	0.035
LDNO EHV: LV Sub Site Specific Band 3		0	1.228	0.226	0.021	388.71	2.70	3.67	0.035
LDNO EHV: LV Sub Site Specific Band 4		0	1.228	0.226	0.021	670.44	2.70	3.67	0.035
LDNO EHV: HV Site Specific No Residual		0	0.680	0.120	0.010	58.88	3.24	4.22	0.017
LDNO EHV: HV Site Specific Band 1		0	0.680	0.120	0.010	720.28	3.24	4.22	0.017
LDNO EHV: HV Site Specific Band 2		0	0.680	0.120	0.010	2133.82	3.24	4.22	0.017
LDNO EHV: HV Site Specific Band 3		0	0.680	0.120	0.010	4691.01	3.24	4.22	0.017
LDNO EHV: HV Site Specific Band 4		0	0.680	0.120	0.010	14488.51	3.24	4.22	0.017
LDNO EHV: Unmetered Supplies		0, 1 or 8	6.784	0.960	0.672				
LDNO EHV: LV Generation Aggregated		0	-2.113	-0.375	-0.044	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-1.994	-0.356	-0.041	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.113	-0.375	-0.044	0.00			0.067
LDNO EHV: LV Sub Generation Site Specific		0	-1.994	-0.356	-0.041	0.00			0.058
LDNO EHV: HV Generation Site Specific		0	-1.415	-0.260	-0.024	51.62			0.063
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	2.081	0.370	0.043	7.38			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.081	0.370	0.043				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.929	0.343	0.040	3.41			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.929	0.343	0.040	4.65			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.929	0.343	0.040	9.57			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.929	0.343	0.040	18.14			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.929	0.343	0.040	52.18			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.929	0.343	0.040				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.506	0.270	0.030	4.65	1.56	2.75	0.037
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.506	0.270	0.030	85.34	1.56	2.75	0.037
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.506	0.270	0.030	156.16	1.56	2.75	0.037
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.506	0.270	0.030	245.58	1.56	2.75	0.037
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.506	0.270	0.030	422.81	1.56	2.75	0.037
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.177	0.217	0.020	5.50	2.58	3.51	0.034
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.177	0.217	0.020	128.43	2.58	3.51	0.034
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.177	0.217	0.020	236.33	2.58	3.51	0.034
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.177	0.217	0.020	372.55	2.58	3.51	0.034
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.177	0.217	0.020	642.56	2.58	3.51	0.034
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.652	0.115	0.009	56.44	3.11	4.04	0.017
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.652	0.115	0.009	690.32	3.11	4.04	0.017
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.652	0.115	0.009	2045.07	3.11	4.04	0.017
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.652	0.115	0.009	4495.89	3.11	4.04	0.017
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.652	0.115	0.009	13885.86	3.11	4.04	0.017
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	6.502	0.920	0.644				
LDNO 132kV/EHV: LV Generation Aggregated		0	-2.025	-0.360	-0.042	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-1.912	-0.341	-0.039	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.025	-0.360	-0.042	0.00			0.064
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-1.912	-0.341	-0.039	0.00			0.056
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.357	-0.249	-0.023	49.47			0.061
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	1.362	0.242	0.028	5.79			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.362	0.242	0.028				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.263	0.224	0.026	2.29			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.263	0.224	0.026	3.10			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.263	0.224	0.026	6.32			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.263	0.224	0.026	11.93			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.263	0.224	0.026	34.21			



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.263	0.224	0.026				
LDNO 132kV: LV Site Specific No Residual		0	0.986	0.177	0.020	3.10	1.02	1.80	0.024
LDNO 132kV: LV Site Specific Band 1		0	0.986	0.177	0.020	55.93	1.02	1.80	0.024
LDNO 132kV: LV Site Specific Band 2		0	0.986	0.177	0.020	102.29	1.02	1.80	0.024
LDNO 132kV: LV Site Specific Band 3		0	0.986	0.177	0.020	160.83	1.02	1.80	0.024
LDNO 132kV: LV Site Specific Band 4		0	0.986	0.177	0.020	276.87	1.02	1.80	0.024
LDNO 132kV: LV Sub Site Specific No Residual		0	0.771	0.142	0.013	3.66	1.69	2.30	0.022
LDNO 132kV: LV Sub Site Specific Band 1		0	0.771	0.142	0.013	84.14	1.69	2.30	0.022
LDNO 132kV: LV Sub Site Specific Band 2		0	0.771	0.142	0.013	154.78	1.69	2.30	0.022
LDNO 132kV: LV Sub Site Specific Band 3		0	0.771	0.142	0.013	243.96	1.69	2.30	0.022
LDNO 132kV: LV Sub Site Specific Band 4		0	0.771	0.142	0.013	420.74	1.69	2.30	0.022
LDNO 132kV: HV Site Specific No Residual		0	0.427	0.075	0.006	37.01	2.03	2.65	0.011
LDNO 132kV: HV Site Specific Band 1		0	0.427	0.075	0.006	452.01	2.03	2.65	0.011
LDNO 132kV: HV Site Specific Band 2		0	0.427	0.075	0.006	1338.96	2.03	2.65	0.011
LDNO 132kV: HV Site Specific Band 3		0	0.427	0.075	0.006	2943.51	2.03	2.65	0.011
LDNO 132kV: HV Site Specific Band 4		0	0.427	0.075	0.006	9091.12	2.03	2.65	0.011
LDNO 132kV: Unmetered Supplies		0, 1 or 8	4.257	0.602	0.422				
LDNO 132kV: LV Generation Aggregated		0	-1.326	-0.235	-0.028	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.251	-0.224	-0.025	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.326	-0.235	-0.028	0.00			0.042
LDNO 132kV: LV Sub Generation Site Specific		0	-1.251	-0.224	-0.025	0.00			0.037
LDNO 132kV: HV Generation Site Specific		0	-0.888	-0.163	-0.015	32.39			0.040
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.285	0.051	0.006	3.41			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.285	0.051	0.006				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.264	0.047	0.006	0.60			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.264	0.047	0.006	0.77			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.264	0.047	0.006	1.44			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.264	0.047	0.006	2.62			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.264	0.047	0.006	7.27			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.264	0.047	0.006				
LDNO 0000: LV Site Specific No Residual		0	0.206	0.037	0.004	0.77	0.21	0.38	0.005
LDNO 0000: LV Site Specific Band 1		0	0.206	0.037	0.004	11.81	0.21	0.38	0.005
LDNO 0000: LV Site Specific Band 2		0	0.206	0.037	0.004	21.49	0.21	0.38	0.005

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Site Specific Band 3		0	0.206	0.037	0.004	33.72	0.21	0.38	0.005
LDNO 0000: LV Site Specific Band 4		0	0.206	0.037	0.004	57.96	0.21	0.38	0.005
LDNO 0000: LV Sub Site Specific No Residual		0	0.161	0.030	0.003	0.89	0.35	0.48	0.005
LDNO 0000: LV Sub Site Specific Band 1		0	0.161	0.030	0.003	17.70	0.35	0.48	0.005
LDNO 0000: LV Sub Site Specific Band 2		0	0.161	0.030	0.003	32.46	0.35	0.48	0.005
LDNO 0000: LV Sub Site Specific Band 3		0	0.161	0.030	0.003	51.09	0.35	0.48	0.005
LDNO 0000: LV Sub Site Specific Band 4		0	0.161	0.030	0.003	88.02	0.35	0.48	0.005
LDNO 0000: HV Site Specific No Residual		0	0.089	0.016	0.001	7.85	0.43	0.55	0.002
LDNO 0000: HV Site Specific Band 1		0	0.089	0.016	0.001	94.55	0.43	0.55	0.002
LDNO 0000: HV Site Specific Band 2		0	0.089	0.016	0.001	279.85	0.43	0.55	0.002
LDNO 0000: HV Site Specific Band 3		0	0.089	0.016	0.001	615.05	0.43	0.55	0.002
LDNO 0000: HV Site Specific Band 4		0	0.089	0.016	0.001	1899.35	0.43	0.55	0.002
LDNO 0000: Unmetered Supplies		0, 1 or 8	0.889	0.126	0.088				
LDNO 0000: LV Generation Aggregated		0	-0.277	-0.049	-0.006	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.261	-0.047	-0.005	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.277	-0.049	-0.006	0.00			0.009
LDNO 0000: LV Sub Generation Site Specific		0	-0.261	-0.047	-0.005	0.00			0.008
LDNO 0000: HV Generation Site Specific		0	-0.186	-0.034	-0.003	6.77			0.008

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LDNO tariffs in NPG Northeast Area (GSP Group \_F)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	4.259	0.628	0.127	13.09			
LDNO LV: Domestic Aggregated (Related MPAN)		2	4.259	0.628	0.127				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.618	0.681	0.138	4.38			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.618	0.681	0.138	7.40			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.618	0.681	0.138	20.30			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.618	0.681	0.138	43.97			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.618	0.681	0.138	124.16			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.618	0.681	0.138				
LDNO LV: LV Site Specific No Residual		0	3.511	0.502	0.100	8.56	1.23	2.62	0.087
LDNO LV: LV Site Specific Band 1		0	3.511	0.502	0.100	183.58	1.23	2.62	0.087
LDNO LV: LV Site Specific Band 2		0	3.511	0.502	0.100	405.97	1.23	2.62	0.087
LDNO LV: LV Site Specific Band 3		0	3.511	0.502	0.100	618.65	1.23	2.62	0.087
LDNO LV: LV Site Specific Band 4		0	3.511	0.502	0.100	1582.33	1.23	2.62	0.087

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1, 8	11.181	1.288	0.893				
LDNO LV: LV Generation Aggregated		0, 8	-5.234	-0.772	-0.156	0.00			
LDNO LV: LV Generation Site Specific		0	-5.234	-0.772	-0.156	0.00			0.118
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	2.864	0.422	0.085	9.71			
LDNO HV: Domestic Aggregated (Related MPAN)		2	2.864	0.422	0.085				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.106	0.458	0.093	2.99			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.106	0.458	0.093	5.02			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.106	0.458	0.093	13.70			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.106	0.458	0.093	29.62			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.106	0.458	0.093	83.54			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.106	0.458	0.093				
LDNO HV: LV Site Specific No Residual		0	2.361	0.338	0.067	5.80	0.83	1.76	0.059
LDNO HV: LV Site Specific Band 1		0	2.361	0.338	0.067	123.50	0.83	1.76	0.059
LDNO HV: LV Site Specific Band 2		0	2.361	0.338	0.067	273.06	0.83	1.76	0.059
LDNO HV: LV Site Specific Band 3		0	2.361	0.338	0.067	416.09	0.83	1.76	0.059
LDNO HV: LV Site Specific Band 4		0	2.361	0.338	0.067	1064.17	0.83	1.76	0.059
LDNO HV: LV Sub Site Specific No Residual		0	2.493	0.325	0.061	9.71	1.90	2.98	0.056
LDNO HV: LV Sub Site Specific Band 1		0	2.493	0.325	0.061	208.65	1.90	2.98	0.056
LDNO HV: LV Sub Site Specific Band 2		0	2.493	0.325	0.061	461.44	1.90	2.98	0.056
LDNO HV: LV Sub Site Specific Band 3		0	2.493	0.325	0.061	703.19	1.90	2.98	0.056
LDNO HV: LV Sub Site Specific Band 4		0	2.493	0.325	0.061	1798.58	1.90	2.98	0.056
LDNO HV: HV Site Specific No Residual		0	2.372	0.278	0.048	141.48	2.37	4.02	0.051
LDNO HV: HV Site Specific Band 1		0	2.372	0.278	0.048	1908.29	2.37	4.02	0.051
LDNO HV: HV Site Specific Band 2		0	2.372	0.278	0.048	4717.34	2.37	4.02	0.051
LDNO HV: HV Site Specific Band 3		0	2.372	0.278	0.048	8503.83	2.37	4.02	0.051
LDNO HV: HV Site Specific Band 4		0	2.372	0.278	0.048	22323.27	2.37	4.02	0.051
LDNO HV: Unmetered Supplies		0, 1, 8	7.519	0.866	0.601				
LDNO HV: LV Generation Aggregated		0, 8	-5.234	-0.772	-0.156	0.00			
LDNO HV: LV Sub Generation Aggregated		8	-4.723	-0.686	-0.138	0.00			
LDNO HV: LV Generation Site Specific		0	-5.234	-0.772	-0.156	0.00			0.118
LDNO HV: LV Sub Generation Site Specific		0	-4.723	-0.686	-0.138	0.00			0.113
LDNO HV: HV Generation Site Specific		0	-3.157	-0.406	-0.076	0.00			0.090

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	1.975	0.291	0.059	7.56			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	1.975	0.291	0.059				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.142	0.316	0.064	2.10			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.142	0.316	0.064	3.50			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.142	0.316	0.064	9.49			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.142	0.316	0.064	20.46			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.142	0.316	0.064	57.65			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.142	0.316	0.064				
LDNO HVplus: LV Site Specific No Residual		0	1.628	0.233	0.046	4.04	0.57	1.22	0.040
LDNO HVplus: LV Site Specific Band 1		0	1.628	0.233	0.046	85.21	0.57	1.22	0.040
LDNO HVplus: LV Site Specific Band 2		0	1.628	0.233	0.046	188.35	0.57	1.22	0.040
LDNO HVplus: LV Site Specific Band 3		0	1.628	0.233	0.046	286.98	0.57	1.22	0.040
LDNO HVplus: LV Site Specific Band 4		0	1.628	0.233	0.046	733.90	0.57	1.22	0.040
LDNO HVplus: LV Sub Site Specific No Residual		0	1.698	0.221	0.041	6.65	1.30	2.03	0.038
LDNO HVplus: LV Sub Site Specific Band 1		0	1.698	0.221	0.041	142.13	1.30	2.03	0.038
LDNO HVplus: LV Sub Site Specific Band 2		0	1.698	0.221	0.041	314.29	1.30	2.03	0.038
LDNO HVplus: LV Sub Site Specific Band 3		0	1.698	0.221	0.041	478.92	1.30	2.03	0.038
LDNO HVplus: LV Sub Site Specific Band 4		0	1.698	0.221	0.041	1224.90	1.30	2.03	0.038
LDNO HVplus: HV Site Specific No Residual		0	1.600	0.187	0.033	95.47	1.60	2.71	0.034
LDNO HVplus: HV Site Specific Band 1		0	1.600	0.187	0.033	1287.17	1.60	2.71	0.034
LDNO HVplus: HV Site Specific Band 2		0	1.600	0.187	0.033	3181.85	1.60	2.71	0.034
LDNO HVplus: HV Site Specific Band 3		0	1.600	0.187	0.033	5735.81	1.60	2.71	0.034
LDNO HVplus: HV Site Specific Band 4		0	1.600	0.187	0.033	15056.91	1.60	2.71	0.034
LDNO HVplus: Unmetered Supplies		0, 1, 8	5.185	0.597	0.414				
LDNO HVplus: LV Generation Aggregated		0, 8	-2.412	-0.356	-0.072	0.00			
LDNO HVplus: LV Sub Generation Aggregated		8	-2.648	-0.385	-0.077	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.412	-0.356	-0.072	0.00			0.054
LDNO HVplus: LV Sub Generation Site Specific		0	-2.648	-0.385	-0.077	0.00			0.063
LDNO HVplus: HV Generation Site Specific		0	-3.157	-0.406	-0.076	106.50			0.090
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	1.373	0.202	0.041	6.10			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	1.373	0.202	0.041				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.489	0.219	0.044	1.50			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.489	0.219	0.044	2.47			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.489	0.219	0.044	6.63			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.489	0.219	0.044	14.27			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.489	0.219	0.044	40.12			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	1.489	0.219	0.044				
LDNO EHV: LV Site Specific No Residual		0	1.132	0.162	0.032	2.85	0.40	0.84	0.028
LDNO EHV: LV Site Specific Band 1		0	1.132	0.162	0.032	59.28	0.40	0.84	0.028
LDNO EHV: LV Site Specific Band 2		0	1.132	0.162	0.032	130.98	0.40	0.84	0.028
LDNO EHV: LV Site Specific Band 3		0	1.132	0.162	0.032	199.55	0.40	0.84	0.028
LDNO EHV: LV Site Specific Band 4		0	1.132	0.162	0.032	510.24	0.40	0.84	0.028
LDNO EHV: LV Sub Site Specific No Residual		0	1.180	0.154	0.029	4.67	0.90	1.41	0.026
LDNO EHV: LV Sub Site Specific Band 1		0	1.180	0.154	0.029	98.85	0.90	1.41	0.026
LDNO EHV: LV Sub Site Specific Band 2		0	1.180	0.154	0.029	218.53	0.90	1.41	0.026
LDNO EHV: LV Sub Site Specific Band 3		0	1.180	0.154	0.029	332.99	0.90	1.41	0.026
LDNO EHV: LV Sub Site Specific Band 4		0	1.180	0.154	0.029	851.59	0.90	1.41	0.026
LDNO EHV: HV Site Specific No Residual		0	1.112	0.130	0.023	66.41	1.11	1.89	0.024
LDNO EHV: HV Site Specific Band 1		0	1.112	0.130	0.023	894.88	1.11	1.89	0.024
LDNO EHV: HV Site Specific Band 2		0	1.112	0.130	0.023	2212.06	1.11	1.89	0.024
LDNO EHV: HV Site Specific Band 3		0	1.112	0.130	0.023	3987.57	1.11	1.89	0.024
LDNO EHV: HV Site Specific Band 4		0	1.112	0.130	0.023	10467.59	1.11	1.89	0.024
LDNO EHV: Unmetered Supplies		0, 1, 8	3.605	0.415	0.288				
LDNO EHV: LV Generation Aggregated		0, 8	-1.677	-0.247	-0.050	0.00			
LDNO EHV: LV Sub Generation Aggregated		8	-1.841	-0.268	-0.054	0.00			
LDNO EHV: LV Generation Site Specific		0	-1.677	-0.247	-0.050	0.00			0.038
LDNO EHV: LV Sub Generation Site Specific		0	-1.841	-0.268	-0.054	0.00			0.044
LDNO EHV: HV Generation Site Specific		0	-2.195	-0.282	-0.053	74.04			0.063
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	0.910	0.134	0.027	4.97			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	0.910	0.134	0.027				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.986	0.145	0.029	1.04			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.986	0.145	0.029	1.68			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.986	0.145	0.029	4.44			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.986	0.145	0.029	9.49			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.986	0.145	0.029	26.62			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	0.986	0.145	0.029				
LDNO 132kV/EHV: LV Site Specific No Residual		0	0.750	0.107	0.021	1.93	0.26	0.56	0.019
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.750	0.107	0.021	39.31	0.26	0.56	0.019
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.750	0.107	0.021	86.81	0.26	0.56	0.019
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.750	0.107	0.021	132.23	0.26	0.56	0.019
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.750	0.107	0.021	338.05	0.26	0.56	0.019
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.782	0.102	0.019	3.14	0.60	0.93	0.018
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.782	0.102	0.019	65.53	0.60	0.93	0.018
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.782	0.102	0.019	144.81	0.60	0.93	0.018
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.782	0.102	0.019	220.63	0.60	0.93	0.018
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.782	0.102	0.019	564.17	0.60	0.93	0.018
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.737	0.086	0.015	44.04	0.74	1.25	0.016
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.737	0.086	0.015	592.85	0.74	1.25	0.016
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.737	0.086	0.015	1465.40	0.74	1.25	0.016
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.737	0.086	0.015	2641.57	0.74	1.25	0.016
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.737	0.086	0.015	6934.20	0.74	1.25	0.016
LDNO 132kV/EHV: Unmetered Supplies		0, 1, 8	2.388	0.275	0.191				
LDNO 132kV/EHV: LV Generation Aggregated		0, 8	-1.111	-0.164	-0.033	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		8	-1.220	-0.177	-0.036	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-1.111	-0.164	-0.033	0.00			0.025
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-1.220	-0.177	-0.036	0.00			0.029
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.454	-0.187	-0.035	49.05			0.041
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	0.462	0.068	0.014	3.89			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	0.462	0.068	0.014				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.501	0.074	0.015	0.59			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.501	0.074	0.015	0.92			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.501	0.074	0.015	2.32			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.501	0.074	0.015	4.89			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.501	0.074	0.015	13.59			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.501	0.074	0.015				
LDNO 132kV: LV Site Specific No Residual		0	0.381	0.055	0.011	1.05	0.13	0.28	0.009
LDNO 132kV: LV Site Specific Band 1		0	0.381	0.055	0.011	20.04	0.13	0.28	0.009

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific Band 2		0	0.381	0.055	0.011	44.17	0.13	0.28	0.009
LDNO 132kV: LV Site Specific Band 3		0	0.381	0.055	0.011	67.25	0.13	0.28	0.009
LDNO 132kV: LV Site Specific Band 4		0	0.381	0.055	0.011	171.83	0.13	0.28	0.009
LDNO 132kV: LV Sub Site Specific No Residual		0	0.397	0.052	0.010	1.66	0.30	0.47	0.009
LDNO 132kV: LV Sub Site Specific Band 1		0	0.397	0.052	0.010	33.36	0.30	0.47	0.009
LDNO 132kV: LV Sub Site Specific Band 2		0	0.397	0.052	0.010	73.64	0.30	0.47	0.009
LDNO 132kV: LV Sub Site Specific Band 3		0	0.397	0.052	0.010	112.16	0.30	0.47	0.009
LDNO 132kV: LV Sub Site Specific Band 4		0	0.397	0.052	0.010	286.72	0.30	0.47	0.009
LDNO 132kV: HV Site Specific No Residual		0	0.374	0.044	0.008	22.44	0.37	0.63	0.008
LDNO 132kV: HV Site Specific Band 1		0	0.374	0.044	0.008	301.29	0.37	0.63	0.008
LDNO 132kV: HV Site Specific Band 2		0	0.374	0.044	0.008	744.62	0.37	0.63	0.008
LDNO 132kV: HV Site Specific Band 3		0	0.374	0.044	0.008	1342.23	0.37	0.63	0.008
LDNO 132kV: HV Site Specific Band 4		0	0.374	0.044	0.008	3523.28	0.37	0.63	0.008
LDNO 132kV: Unmetered Supplies		0, 1, 8	1.213	0.140	0.097				
LDNO 132kV: LV Generation Aggregated		0, 8	-0.564	-0.083	-0.017	0.00			
LDNO 132kV: LV Sub Generation Aggregated		8	-0.620	-0.090	-0.018	0.00			
LDNO 132kV: LV Generation Site Specific		0	-0.564	-0.083	-0.017	0.00			0.013
LDNO 132kV: LV Sub Generation Site Specific		0	-0.620	-0.090	-0.018	0.00			0.015
LDNO 132kV: HV Generation Site Specific		0	-0.739	-0.095	-0.018	24.92			0.021
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.145	0.021	0.004	3.12			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.145	0.021	0.004				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.157	0.023	0.005	0.28			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.157	0.023	0.005	0.38			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.157	0.023	0.005	0.82			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.157	0.023	0.005	1.62			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.157	0.023	0.005	4.35			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.157	0.023	0.005				
LDNO 0000: LV Site Specific No Residual		0	0.120	0.017	0.003	0.42	0.04	0.09	0.003
LDNO 0000: LV Site Specific Band 1		0	0.120	0.017	0.003	6.38	0.04	0.09	0.003
LDNO 0000: LV Site Specific Band 2		0	0.120	0.017	0.003	13.95	0.04	0.09	0.003
LDNO 0000: LV Site Specific Band 3		0	0.120	0.017	0.003	21.20	0.04	0.09	0.003
LDNO 0000: LV Site Specific Band 4		0	0.120	0.017	0.003	54.02	0.04	0.09	0.003
LDNO 0000: LV Sub Site Specific No Residual		0	0.125	0.016	0.003	0.61	0.10	0.15	0.003



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 1		0	0.125	0.016	0.003	10.56	0.10	0.15	0.003
LDNO 0000: LV Sub Site Specific Band 2		0	0.125	0.016	0.003	23.20	0.10	0.15	0.003
LDNO 0000: LV Sub Site Specific Band 3		0	0.125	0.016	0.003	35.29	0.10	0.15	0.003
LDNO 0000: LV Sub Site Specific Band 4		0	0.125	0.016	0.003	90.07	0.10	0.15	0.003
LDNO 0000: HV Site Specific No Residual		0	0.118	0.014	0.002	7.13	0.12	0.20	0.003
LDNO 0000: HV Site Specific Band 1		0	0.118	0.014	0.002	94.65	0.12	0.20	0.003
LDNO 0000: HV Site Specific Band 2		0	0.118	0.014	0.002	233.78	0.12	0.20	0.003
LDNO 0000: HV Site Specific Band 3		0	0.118	0.014	0.002	421.34	0.12	0.20	0.003
LDNO 0000: HV Site Specific Band 4		0	0.118	0.014	0.002	1105.85	0.12	0.20	0.003
LDNO 0000: Unmetered Supplies		0, 1, 8	0.381	0.044	0.030				
LDNO 0000: LV Generation Aggregated		0, 8	-0.177	-0.026	-0.005	0.00			
LDNO 0000: LV Sub Generation Aggregated		8	-0.194	-0.028	-0.006	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.177	-0.026	-0.005	0.00			0.004
LDNO 0000: LV Sub Generation Site Specific		0	-0.194	-0.028	-0.006	0.00			0.005
LDNO 0000: HV Generation Site Specific		0	-0.232	-0.030	-0.006	7.82			0.007

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “Electricity North West Area (GSP Group \_G)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LDNO tariffs in Electricity North West Area (GSP Group \_G)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:00	09:00 to 16:00 19:00 to 20:30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 to 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) March to October Inclusive		09.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:00	09:00 - 16.00 19.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 to 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	6.684	1.390	0.124	10.68			
LDNO LV: Domestic Aggregated (Related MPAN)		2	6.684	1.390	0.124				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	6.791	1.413	0.126	3.70			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	6.791	1.413	0.126	5.72			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	6.791	1.413	0.126	13.67			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	6.791	1.413	0.126	28.41			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	6.791	1.413	0.126	80.64			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	6.791	1.413	0.126				
LDNO LV: LV Site Specific No Residual		0	4.855	0.932	0.085	14.72	2.42	3.56	0.097
LDNO LV: LV Site Specific Band 1		0	4.855	0.932	0.085	115.88	2.42	3.56	0.097
LDNO LV: LV Site Specific Band 2		0	4.855	0.932	0.085	266.96	2.42	3.56	0.097
LDNO LV: LV Site Specific Band 3		0	4.855	0.932	0.085	426.14	2.42	3.56	0.097
LDNO LV: LV Site Specific Band 4		0	4.855	0.932	0.085	878.50	2.42	3.56	0.097

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1 or 8	15.116	3.207	2.382				
LDNO LV: LV Generation Aggregated		0 or 8	-7.433	-1.546	-0.138	0.00			
LDNO LV: LV Generation Site Specific		0 or 8	-7.433	-1.546	-0.138	0.00			0.137
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	4.679	0.973	0.087	8.32			
LDNO HV: Domestic Aggregated (Related MPAN)		2	4.679	0.973	0.087				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.754	0.989	0.088	2.62			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.754	0.989	0.088	4.04			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.754	0.989	0.088	9.61			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.754	0.989	0.088	19.92			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.754	0.989	0.088	56.48			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	4.754	0.989	0.088				
LDNO HV: LV Site Specific No Residual		0	3.398	0.652	0.060	10.34	1.69	2.49	0.068
LDNO HV: LV Site Specific Band 1		0	3.398	0.652	0.060	81.15	1.69	2.49	0.068
LDNO HV: LV Site Specific Band 2		0	3.398	0.652	0.060	186.91	1.69	2.49	0.068
LDNO HV: LV Site Specific Band 3		0	3.398	0.652	0.060	298.34	1.69	2.49	0.068
LDNO HV: LV Site Specific Band 4		0	3.398	0.652	0.060	614.99	1.69	2.49	0.068
LDNO HV: LV Sub Site Specific No Residual		0	4.327	0.760	0.072	52.40	2.77	4.55	0.077
LDNO HV: LV Sub Site Specific Band 1		0	4.327	0.760	0.072	164.58	2.77	4.55	0.077
LDNO HV: LV Sub Site Specific Band 2		0	4.327	0.760	0.072	332.14	2.77	4.55	0.077
LDNO HV: LV Sub Site Specific Band 3		0	4.327	0.760	0.072	508.67	2.77	4.55	0.077
LDNO HV: LV Sub Site Specific Band 4		0	4.327	0.760	0.072	1010.34	2.77	4.55	0.077
LDNO HV: HV Site Specific No Residual		0	3.627	0.539	0.054	136.07	3.21	5.57	0.055
LDNO HV: HV Site Specific Band 1		0	3.627	0.539	0.054	982.19	3.21	5.57	0.055
LDNO HV: HV Site Specific Band 2		0	3.627	0.539	0.054	2901.78	3.21	5.57	0.055
LDNO HV: HV Site Specific Band 3		0	3.627	0.539	0.054	5933.66	3.21	5.57	0.055
LDNO HV: HV Site Specific Band 4		0	3.627	0.539	0.054	13656.18	3.21	5.57	0.055
LDNO HV: Unmetered Supplies		0, 1 or 8	10.582	2.245	1.667				
LDNO HV: LV Generation Aggregated		0 or 8	-7.433	-1.546	-0.138	0.00			
LDNO HV: LV Sub Generation Aggregated		0 or 8	-6.187	-1.209	-0.110	0.00			
LDNO HV: LV Generation Site Specific		0	-7.433	-1.546	-0.138	0.00			0.137
LDNO HV: LV Sub Generation Site Specific		0	-6.187	-1.209	-0.110	0.00			0.115
LDNO HV: HV Generation Site Specific		0	-4.726	-0.800	-0.076	0.00			0.084

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	3.749	0.780	0.069	7.23			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	3.749	0.780	0.069				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.808	0.792	0.071	2.13			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.808	0.792	0.071	3.26			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.808	0.792	0.071	7.72			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.808	0.792	0.071	15.98			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.808	0.792	0.071	45.27			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	3.808	0.792	0.071				
LDNO HVplus: LV Site Specific No Residual		0	2.722	0.523	0.048	8.30	1.36	2.00	0.054
LDNO HVplus: LV Site Specific Band 1		0	2.722	0.523	0.048	65.03	1.36	2.00	0.054
LDNO HVplus: LV Site Specific Band 2		0	2.722	0.523	0.048	149.76	1.36	2.00	0.054
LDNO HVplus: LV Site Specific Band 3		0	2.722	0.523	0.048	239.03	1.36	2.00	0.054
LDNO HVplus: LV Site Specific Band 4		0	2.722	0.523	0.048	492.71	1.36	2.00	0.054
LDNO HVplus: LV Sub Site Specific No Residual		0	3.398	0.597	0.056	41.16	2.17	3.57	0.060
LDNO HVplus: LV Sub Site Specific Band 1		0	3.398	0.597	0.056	129.24	2.17	3.57	0.060
LDNO HVplus: LV Sub Site Specific Band 2		0	3.398	0.597	0.056	260.80	2.17	3.57	0.060
LDNO HVplus: LV Sub Site Specific Band 3		0	3.398	0.597	0.056	399.39	2.17	3.57	0.060
LDNO HVplus: LV Sub Site Specific Band 4		0	3.398	0.597	0.056	793.27	2.17	3.57	0.060
LDNO HVplus: HV Site Specific No Residual		0	2.818	0.419	0.042	105.74	2.50	4.33	0.043
LDNO HVplus: HV Site Specific Band 1		0	2.818	0.419	0.042	763.09	2.50	4.33	0.043
LDNO HVplus: HV Site Specific Band 2		0	2.818	0.419	0.042	2254.43	2.50	4.33	0.043
LDNO HVplus: HV Site Specific Band 3		0	2.818	0.419	0.042	4609.91	2.50	4.33	0.043
LDNO HVplus: HV Site Specific Band 4		0	2.818	0.419	0.042	10609.57	2.50	4.33	0.043
LDNO HVplus: Unmetered Supplies		0, 1 or 8	8.477	1.798	1.336				
LDNO HVplus: LV Generation Aggregated		0 or 8	-4.214	-0.877	-0.078	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0 or 8	-4.104	-0.802	-0.073	0.00			
LDNO HVplus: LV Generation Site Specific		0	-4.214	-0.877	-0.078	0.00			0.078
LDNO HVplus: LV Sub Generation Site Specific		0	-4.104	-0.802	-0.073	0.00			0.076
LDNO HVplus: HV Generation Site Specific		0	-4.726	-0.800	-0.076	10.72			0.084
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	2.967	0.617	0.055	6.31			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.967	0.617	0.055				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.014	0.627	0.056	1.71			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.014	0.627	0.056	2.60			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.014	0.627	0.056	6.13			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.014	0.627	0.056	12.67			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.014	0.627	0.056	35.86			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.014	0.627	0.056				
LDNO EHV: LV Site Specific No Residual		0	2.155	0.414	0.038	6.60	1.07	1.58	0.043
LDNO EHV: LV Site Specific Band 1		0	2.155	0.414	0.038	51.49	1.07	1.58	0.043
LDNO EHV: LV Site Specific Band 2		0	2.155	0.414	0.038	118.55	1.07	1.58	0.043
LDNO EHV: LV Site Specific Band 3		0	2.155	0.414	0.038	189.21	1.07	1.58	0.043
LDNO EHV: LV Site Specific Band 4		0	2.155	0.414	0.038	389.98	1.07	1.58	0.043
LDNO EHV: LV Sub Site Specific No Residual		0	2.689	0.472	0.045	32.60	1.72	2.82	0.048
LDNO EHV: LV Sub Site Specific Band 1		0	2.689	0.472	0.045	102.31	1.72	2.82	0.048
LDNO EHV: LV Sub Site Specific Band 2		0	2.689	0.472	0.045	206.43	1.72	2.82	0.048
LDNO EHV: LV Sub Site Specific Band 3		0	2.689	0.472	0.045	316.13	1.72	2.82	0.048
LDNO EHV: LV Sub Site Specific Band 4		0	2.689	0.472	0.045	627.86	1.72	2.82	0.048
LDNO EHV: HV Site Specific No Residual		0	2.230	0.332	0.033	83.71	1.98	3.43	0.034
LDNO EHV: HV Site Specific Band 1		0	2.230	0.332	0.033	603.98	1.98	3.43	0.034
LDNO EHV: HV Site Specific Band 2		0	2.230	0.332	0.033	1784.31	1.98	3.43	0.034
LDNO EHV: HV Site Specific Band 3		0	2.230	0.332	0.033	3648.58	1.98	3.43	0.034
LDNO EHV: HV Site Specific Band 4		0	2.230	0.332	0.033	8397.06	1.98	3.43	0.034
LDNO EHV: Unmetered Supplies		0, 1 or 8	6.709	1.423	1.057				
LDNO EHV: LV Generation Aggregated		0 or 8	-3.335	-0.694	-0.062	0.00			
LDNO EHV: LV Sub Generation Aggregated		0 or 8	-3.248	-0.635	-0.058	0.00			
LDNO EHV: LV Generation Site Specific		0	-3.335	-0.694	-0.062	0.00			0.062
LDNO EHV: LV Sub Generation Site Specific		0	-3.248	-0.635	-0.058	0.00			0.060
LDNO EHV: HV Generation Site Specific		0	-3.741	-0.633	-0.061	8.49			0.066
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	2.479	0.516	0.046	5.74			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.479	0.516	0.046				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.519	0.524	0.047	1.44			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.519	0.524	0.047	2.19			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.519	0.524	0.047	5.14			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.519	0.524	0.047	10.61			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.519	0.524	0.047	29.98			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.519	0.524	0.047				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.801	0.346	0.032	5.53	0.90	1.32	0.036
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.801	0.346	0.032	43.05	0.90	1.32	0.036
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.801	0.346	0.032	99.09	0.90	1.32	0.036
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.801	0.346	0.032	158.13	0.90	1.32	0.036
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.801	0.346	0.032	325.91	0.90	1.32	0.036
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.247	0.395	0.037	27.26	1.44	2.36	0.040
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.247	0.395	0.037	85.52	1.44	2.36	0.040
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.247	0.395	0.037	172.53	1.44	2.36	0.040
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.247	0.395	0.037	264.19	1.44	2.36	0.040
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.247	0.395	0.037	524.70	1.44	2.36	0.040
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.864	0.277	0.028	69.97	1.65	2.86	0.028
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.864	0.277	0.028	504.74	1.65	2.86	0.028
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.864	0.277	0.028	1491.10	1.65	2.86	0.028
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.864	0.277	0.028	3049.00	1.65	2.86	0.028
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.864	0.277	0.028	7017.13	1.65	2.86	0.028
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	5.607	1.189	0.883				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-2.787	-0.580	-0.052	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0 or 8	-2.715	-0.530	-0.048	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.787	-0.580	-0.052	0.00			0.051
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.715	-0.530	-0.048	0.00			0.050
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.126	-0.529	-0.051	7.09			0.055
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	1.868	0.389	0.035	5.02			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.868	0.389	0.035				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.897	0.395	0.035	1.11			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.897	0.395	0.035	1.68			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.897	0.395	0.035	3.90			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.897	0.395	0.035	8.02			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.897	0.395	0.035	22.61			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.897	0.395	0.035				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific No Residual		0	1.356	0.260	0.024	4.19	0.68	0.99	0.027
LDNO 132kV: LV Site Specific Band 1		0	1.356	0.260	0.024	32.46	0.68	0.99	0.027
LDNO 132kV: LV Site Specific Band 2		0	1.356	0.260	0.024	74.67	0.68	0.99	0.027
LDNO 132kV: LV Site Specific Band 3		0	1.356	0.260	0.024	119.15	0.68	0.99	0.027
LDNO 132kV: LV Site Specific Band 4		0	1.356	0.260	0.024	245.54	0.68	0.99	0.027
LDNO 132kV: LV Sub Site Specific No Residual		0	1.693	0.297	0.028	20.56	1.08	1.78	0.030
LDNO 132kV: LV Sub Site Specific Band 1		0	1.693	0.297	0.028	64.45	1.08	1.78	0.030
LDNO 132kV: LV Sub Site Specific Band 2		0	1.693	0.297	0.028	129.99	1.08	1.78	0.030
LDNO 132kV: LV Sub Site Specific Band 3		0	1.693	0.297	0.028	199.05	1.08	1.78	0.030
LDNO 132kV: LV Sub Site Specific Band 4		0	1.693	0.297	0.028	395.29	1.08	1.78	0.030
LDNO 132kV: HV Site Specific No Residual		0	1.404	0.209	0.021	52.74	1.24	2.16	0.021
LDNO 132kV: HV Site Specific Band 1		0	1.404	0.209	0.021	380.25	1.24	2.16	0.021
LDNO 132kV: HV Site Specific Band 2		0	1.404	0.209	0.021	1123.28	1.24	2.16	0.021
LDNO 132kV: HV Site Specific Band 3		0	1.404	0.209	0.021	2296.86	1.24	2.16	0.021
LDNO 132kV: HV Site Specific Band 4		0	1.404	0.209	0.021	5286.07	1.24	2.16	0.021
LDNO 132kV: Unmetered Supplies		0, 1 or 8	4.224	0.896	0.665				
LDNO 132kV: LV Generation Aggregated		0 or 8	-2.099	-0.437	-0.039	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0 or 8	-2.045	-0.400	-0.036	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.099	-0.437	-0.039	0.00			0.039
LDNO 132kV: LV Sub Generation Site Specific		0	-2.045	-0.400	-0.036	0.00			0.038
LDNO 132kV: HV Generation Site Specific		0	-2.355	-0.399	-0.038	5.34			0.042
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.667	0.139	0.012	3.61			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.667	0.139	0.012				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.677	0.141	0.013	0.47			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.677	0.141	0.013	0.67			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.677	0.141	0.013	1.46			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.677	0.141	0.013	2.93			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.677	0.141	0.013	8.14			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.677	0.141	0.013				
LDNO 0000: LV Site Specific No Residual		0	0.484	0.093	0.009	1.57	0.24	0.35	0.010
LDNO 0000: LV Site Specific Band 1		0	0.484	0.093	0.009	11.65	0.24	0.35	0.010
LDNO 0000: LV Site Specific Band 2		0	0.484	0.093	0.009	26.72	0.24	0.35	0.010
LDNO 0000: LV Site Specific Band 3		0	0.484	0.093	0.009	42.59	0.24	0.35	0.010

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Site Specific Band 4		0	0.484	0.093	0.009	87.69	0.24	0.35	0.010
LDNO 0000: LV Sub Site Specific No Residual		0	0.604	0.106	0.010	7.41	0.39	0.63	0.011
LDNO 0000: LV Sub Site Specific Band 1		0	0.604	0.106	0.010	23.07	0.39	0.63	0.011
LDNO 0000: LV Sub Site Specific Band 2		0	0.604	0.106	0.010	46.46	0.39	0.63	0.011
LDNO 0000: LV Sub Site Specific Band 3		0	0.604	0.106	0.010	71.10	0.39	0.63	0.011
LDNO 0000: LV Sub Site Specific Band 4		0	0.604	0.106	0.010	141.13	0.39	0.63	0.011
LDNO 0000: HV Site Specific No Residual		0	0.501	0.075	0.007	18.89	0.44	0.77	0.008
LDNO 0000: HV Site Specific Band 1		0	0.501	0.075	0.007	135.77	0.44	0.77	0.008
LDNO 0000: HV Site Specific Band 2		0	0.501	0.075	0.007	400.93	0.44	0.77	0.008
LDNO 0000: HV Site Specific Band 3		0	0.501	0.075	0.007	819.73	0.44	0.77	0.008
LDNO 0000: HV Site Specific Band 4		0	0.501	0.075	0.007	1886.46	0.44	0.77	0.008
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.507	0.320	0.237				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.749	-0.156	-0.014	0.00			
LDNO 0000: LV Sub Generation Aggregated		0 or 8	-0.730	-0.143	-0.013	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.749	-0.156	-0.014	0.00			0.014
LDNO 0000: LV Sub Generation Site Specific		0	-0.730	-0.143	-0.013	0.00			0.014
LDNO 0000: HV Generation Site Specific		0	-0.840	-0.142	-0.014	1.91			0.015



## Annex 4 - Charges applied to LDNOs with HV/LV end users in “South Eastern Power Networks Area (GSP Group \_J)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LDNO tariffs in UKPN SPN Area (GSP Group \_J)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	10.715	0.423	0.131	8.37			
LDNO LV: Domestic Aggregated (Related MPAN)		2	10.715	0.423	0.131				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	8.023	0.317	0.098	3.06			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	8.023	0.317	0.098	4.15			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	8.023	0.317	0.098	9.66			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	8.023	0.317	0.098	19.40			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	8.023	0.317	0.098	50.85			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	8.023	0.317	0.098				
LDNO LV: LV Site Specific No Residual		0	6.076	0.233	0.070	9.68	2.52	4.75	0.202
LDNO LV: LV Site Specific Band 1		0	6.076	0.233	0.070	90.68	2.52	4.75	0.202
LDNO LV: LV Site Specific Band 2		0	6.076	0.233	0.070	146.17	2.52	4.75	0.202
LDNO LV: LV Site Specific Band 3		0	6.076	0.233	0.070	232.57	2.52	4.75	0.202
LDNO LV: LV Site Specific Band 4		0	6.076	0.233	0.070	505.73	2.52	4.75	0.202

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1 or 8	27.337	1.165	0.958				
LDNO LV: LV Generation Aggregated		0	-9.154	-0.362	-0.112	0.00			
LDNO LV: LV Generation Site Specific		0	-9.154	-0.362	-0.112	0.00			0.271
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	8.249	0.326	0.101	7.09			
LDNO HV: Domestic Aggregated (Related MPAN)		2	8.249	0.326	0.101				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	6.177	0.244	0.075	2.41			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	6.177	0.244	0.075	3.24			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	6.177	0.244	0.075	7.49			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	6.177	0.244	0.075	14.98			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	6.177	0.244	0.075	39.20			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	6.177	0.244	0.075				
LDNO HV: LV Site Specific No Residual		0	4.678	0.179	0.054	7.50	1.94	3.66	0.155
LDNO HV: LV Site Specific Band 1		0	4.678	0.179	0.054	69.86	1.94	3.66	0.155
LDNO HV: LV Site Specific Band 2		0	4.678	0.179	0.054	112.58	1.94	3.66	0.155
LDNO HV: LV Site Specific Band 3		0	4.678	0.179	0.054	179.10	1.94	3.66	0.155
LDNO HV: LV Site Specific Band 4		0	4.678	0.179	0.054	389.40	1.94	3.66	0.155
LDNO HV: LV Sub Site Specific No Residual		0	4.665	0.167	0.048	8.68	4.40	5.69	0.148
LDNO HV: LV Sub Site Specific Band 1		0	4.665	0.167	0.048	102.02	4.40	5.69	0.148
LDNO HV: LV Sub Site Specific Band 2		0	4.665	0.167	0.048	165.95	4.40	5.69	0.148
LDNO HV: LV Sub Site Specific Band 3		0	4.665	0.167	0.048	265.50	4.40	5.69	0.148
LDNO HV: LV Sub Site Specific Band 4		0	4.665	0.167	0.048	580.24	4.40	5.69	0.148
LDNO HV: HV Site Specific No Residual		0	4.286	0.148	0.040	120.72	3.72	5.68	0.136
LDNO HV: HV Site Specific Band 1		0	4.286	0.148	0.040	548.46	3.72	5.68	0.136
LDNO HV: HV Site Specific Band 2		0	4.286	0.148	0.040	2536.10	3.72	5.68	0.136
LDNO HV: HV Site Specific Band 3		0	4.286	0.148	0.040	2225.46	3.72	5.68	0.136
LDNO HV: HV Site Specific Band 4		0	4.286	0.148	0.040	5549.02	3.72	5.68	0.136
LDNO HV: Unmetered Supplies		0, 1 or 8	21.046	0.897	0.737				
LDNO HV: LV Generation Aggregated		0	-9.154	-0.362	-0.112	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-8.025	-0.311	-0.095	0.00			
LDNO HV: LV Generation Site Specific		0	-9.154	-0.362	-0.112	0.00			0.271
LDNO HV: LV Sub Generation Site Specific		0	-8.025	-0.311	-0.095	0.00			0.241
LDNO HV: HV Generation Site Specific		0	-5.504	-0.195	-0.055	0.00			0.194

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	6.019	0.238	0.073	5.94			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	6.019	0.238	0.073				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.507	0.178	0.055	1.81			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.507	0.178	0.055	2.42			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.507	0.178	0.055	5.52			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.507	0.178	0.055	10.99			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.507	0.178	0.055	28.65			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	4.507	0.178	0.055				
LDNO HVplus: LV Site Specific No Residual		0	3.413	0.131	0.039	5.53	1.42	2.67	0.113
LDNO HVplus: LV Site Specific Band 1		0	3.413	0.131	0.039	51.03	1.42	2.67	0.113
LDNO HVplus: LV Site Specific Band 2		0	3.413	0.131	0.039	82.19	1.42	2.67	0.113
LDNO HVplus: LV Site Specific Band 3		0	3.413	0.131	0.039	130.72	1.42	2.67	0.113
LDNO HVplus: LV Site Specific Band 4		0	3.413	0.131	0.039	284.16	1.42	2.67	0.113
LDNO HVplus: LV Sub Site Specific No Residual		0	3.365	0.121	0.034	6.32	3.17	4.10	0.107
LDNO HVplus: LV Sub Site Specific Band 1		0	3.365	0.121	0.034	73.66	3.17	4.10	0.107
LDNO HVplus: LV Sub Site Specific Band 2		0	3.365	0.121	0.034	119.78	3.17	4.10	0.107
LDNO HVplus: LV Sub Site Specific Band 3		0	3.365	0.121	0.034	191.60	3.17	4.10	0.107
LDNO HVplus: LV Sub Site Specific Band 4		0	3.365	0.121	0.034	418.67	3.17	4.10	0.107
LDNO HVplus: HV Site Specific No Residual		0	3.080	0.106	0.028	86.80	2.67	4.08	0.097
LDNO HVplus: HV Site Specific Band 1		0	3.080	0.106	0.028	394.15	2.67	4.08	0.097
LDNO HVplus: HV Site Specific Band 2		0	3.080	0.106	0.028	1822.34	2.67	4.08	0.097
LDNO HVplus: HV Site Specific Band 3		0	3.080	0.106	0.028	1599.13	2.67	4.08	0.097
LDNO HVplus: HV Site Specific Band 4		0	3.080	0.106	0.028	3987.23	2.67	4.08	0.097
LDNO HVplus: Unmetered Supplies		0, 1 or 8	15.355	0.654	0.538				
LDNO HVplus: LV Generation Aggregated		0	-5.175	-0.204	-0.063	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-5.041	-0.196	-0.059	0.00			
LDNO HVplus: LV Generation Site Specific		0	-5.175	-0.204	-0.063	0.00			0.153
LDNO HVplus: LV Sub Generation Site Specific		0	-5.041	-0.196	-0.059	0.00			0.152
LDNO HVplus: HV Generation Site Specific		0	-5.504	-0.195	-0.055	10.72			0.194
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	4.898	0.194	0.060	5.36			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	4.898	0.194	0.060				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.668	0.145	0.045	1.51			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.668	0.145	0.045	2.01			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.668	0.145	0.045	4.53			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.668	0.145	0.045	8.98			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.668	0.145	0.045	23.36			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.668	0.145	0.045				
LDNO EHV: LV Site Specific No Residual		0	2.778	0.106	0.032	4.54	1.15	2.17	0.092
LDNO EHV: LV Site Specific Band 1		0	2.778	0.106	0.032	41.56	1.15	2.17	0.092
LDNO EHV: LV Site Specific Band 2		0	2.778	0.106	0.032	66.93	1.15	2.17	0.092
LDNO EHV: LV Site Specific Band 3		0	2.778	0.106	0.032	106.42	1.15	2.17	0.092
LDNO EHV: LV Site Specific Band 4		0	2.778	0.106	0.032	231.29	1.15	2.17	0.092
LDNO EHV: LV Sub Site Specific No Residual		0	2.739	0.098	0.028	5.18	2.58	3.34	0.087
LDNO EHV: LV Sub Site Specific Band 1		0	2.739	0.098	0.028	59.98	2.58	3.34	0.087
LDNO EHV: LV Sub Site Specific Band 2		0	2.739	0.098	0.028	97.51	2.58	3.34	0.087
LDNO EHV: LV Sub Site Specific Band 3		0	2.739	0.098	0.028	155.96	2.58	3.34	0.087
LDNO EHV: LV Sub Site Specific Band 4		0	2.739	0.098	0.028	340.75	2.58	3.34	0.087
LDNO EHV: HV Site Specific No Residual		0	2.506	0.086	0.023	70.68	2.17	3.32	0.079
LDNO EHV: HV Site Specific Band 1		0	2.506	0.086	0.023	320.79	2.17	3.32	0.079
LDNO EHV: HV Site Specific Band 2		0	2.506	0.086	0.023	1483.04	2.17	3.32	0.079
LDNO EHV: HV Site Specific Band 3		0	2.506	0.086	0.023	1301.40	2.17	3.32	0.079
LDNO EHV: HV Site Specific Band 4		0	2.506	0.086	0.023	3244.82	2.17	3.32	0.079
LDNO EHV: Unmetered Supplies		0, 1 or 8	12.496	0.533	0.438				
LDNO EHV: LV Generation Aggregated		0	-4.211	-0.166	-0.051	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-4.103	-0.159	-0.048	0.00			
LDNO EHV: LV Generation Site Specific		0	-4.211	-0.166	-0.051	0.00			0.125
LDNO EHV: LV Sub Generation Site Specific		0	-4.103	-0.159	-0.048	0.00			0.123
LDNO EHV: HV Generation Site Specific		0	-4.479	-0.159	-0.044	8.73			0.158
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	4.105	0.162	0.050	4.95			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	4.105	0.162	0.050				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.074	0.121	0.037	1.30			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.074	0.121	0.037	1.72			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.074	0.121	0.037	3.83			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.074	0.121	0.037	7.56			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.074	0.121	0.037	19.61			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	3.074	0.121	0.037				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.328	0.089	0.027	3.83	0.97	1.82	0.077
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.328	0.089	0.027	34.87	0.97	1.82	0.077
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.328	0.089	0.027	56.12	0.97	1.82	0.077
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.328	0.089	0.027	89.22	0.97	1.82	0.077
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.328	0.089	0.027	193.88	0.97	1.82	0.077
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.295	0.082	0.023	4.38	2.16	2.80	0.073
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.295	0.082	0.023	50.30	2.16	2.80	0.073
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.295	0.082	0.023	81.76	2.16	2.80	0.073
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.295	0.082	0.023	130.74	2.16	2.80	0.073
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.295	0.082	0.023	285.61	2.16	2.80	0.073
LDNO 132kV/EHV: HV Site Specific No Residual		0	2.100	0.072	0.019	59.27	1.82	2.78	0.066
LDNO 132kV/EHV: HV Site Specific Band 1		0	2.100	0.072	0.019	268.89	1.82	2.78	0.066
LDNO 132kV/EHV: HV Site Specific Band 2		0	2.100	0.072	0.019	1242.97	1.82	2.78	0.066
LDNO 132kV/EHV: HV Site Specific Band 3		0	2.100	0.072	0.019	1090.74	1.82	2.78	0.066
LDNO 132kV/EHV: HV Site Specific Band 4		0	2.100	0.072	0.019	2719.51	1.82	2.78	0.066
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	10.473	0.446	0.367				
LDNO 132kV/EHV: LV Generation Aggregated		0	-3.530	-0.139	-0.043	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-3.438	-0.133	-0.041	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.530	-0.139	-0.043	0.00			0.104
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.438	-0.133	-0.041	0.00			0.103
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.754	-0.133	-0.037	7.31			0.132
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	2.938	0.116	0.036	4.34			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	2.938	0.116	0.036				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.200	0.087	0.027	0.99			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.200	0.087	0.027	1.29			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.200	0.087	0.027	2.80			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.200	0.087	0.027	5.47			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.200	0.087	0.027	14.09			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	2.200	0.087	0.027				
LDNO 132kV: LV Site Specific No Residual		0	1.666	0.064	0.019	2.80	0.69	1.30	0.055
LDNO 132kV: LV Site Specific Band 1		0	1.666	0.064	0.019	25.01	0.69	1.30	0.055

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific Band 2		0	1.666	0.064	0.019	40.22	0.69	1.30	0.055
LDNO 132kV: LV Site Specific Band 3		0	1.666	0.064	0.019	63.91	0.69	1.30	0.055
LDNO 132kV: LV Site Specific Band 4		0	1.666	0.064	0.019	138.80	0.69	1.30	0.055
LDNO 132kV: LV Sub Site Specific No Residual		0	1.643	0.059	0.017	3.19	1.55	2.00	0.052
LDNO 132kV: LV Sub Site Specific Band 1		0	1.643	0.059	0.017	36.05	1.55	2.00	0.052
LDNO 132kV: LV Sub Site Specific Band 2		0	1.643	0.059	0.017	58.57	1.55	2.00	0.052
LDNO 132kV: LV Sub Site Specific Band 3		0	1.643	0.059	0.017	93.62	1.55	2.00	0.052
LDNO 132kV: LV Sub Site Specific Band 4		0	1.643	0.059	0.017	204.45	1.55	2.00	0.052
LDNO 132kV: HV Site Specific No Residual		0	1.503	0.052	0.014	42.47	1.30	1.99	0.048
LDNO 132kV: HV Site Specific Band 1		0	1.503	0.052	0.014	192.48	1.30	1.99	0.048
LDNO 132kV: HV Site Specific Band 2		0	1.503	0.052	0.014	889.57	1.30	1.99	0.048
LDNO 132kV: HV Site Specific Band 3		0	1.503	0.052	0.014	780.62	1.30	1.99	0.048
LDNO 132kV: HV Site Specific Band 4		0	1.503	0.052	0.014	1946.23	1.30	1.99	0.048
LDNO 132kV: Unmetered Supplies		0, 1 or 8	7.495	0.319	0.263				
LDNO 132kV: LV Generation Aggregated		0	-2.526	-0.100	-0.031	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.461	-0.095	-0.029	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.526	-0.100	-0.031	0.00			0.075
LDNO 132kV: LV Sub Generation Site Specific		0	-2.461	-0.095	-0.029	0.00			0.074
LDNO 132kV: HV Generation Site Specific		0	-2.686	-0.095	-0.027	5.23			0.095
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	1.121	0.044	0.014	3.40			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	1.121	0.044	0.014				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.840	0.033	0.010	0.50			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.840	0.033	0.010	0.62			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.840	0.033	0.010	1.19			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.840	0.033	0.010	2.21			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.840	0.033	0.010	5.50			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.840	0.033	0.010				
LDNO 0000: LV Site Specific No Residual		0	0.636	0.024	0.007	1.19	0.26	0.50	0.021
LDNO 0000: LV Site Specific Band 1		0	0.636	0.024	0.007	9.67	0.26	0.50	0.021
LDNO 0000: LV Site Specific Band 2		0	0.636	0.024	0.007	15.48	0.26	0.50	0.021
LDNO 0000: LV Site Specific Band 3		0	0.636	0.024	0.007	24.52	0.26	0.50	0.021
LDNO 0000: LV Site Specific Band 4		0	0.636	0.024	0.007	53.10	0.26	0.50	0.021
LDNO 0000: LV Sub Site Specific No Residual		0	0.627	0.022	0.006	1.34	0.59	0.76	0.020

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 1		0	0.627	0.022	0.006	13.89	0.59	0.76	0.020
LDNO 0000: LV Sub Site Specific Band 2		0	0.627	0.022	0.006	22.48	0.59	0.76	0.020
LDNO 0000: LV Sub Site Specific Band 3		0	0.627	0.022	0.006	35.86	0.59	0.76	0.020
LDNO 0000: LV Sub Site Specific Band 4		0	0.627	0.022	0.006	78.16	0.59	0.76	0.020
LDNO 0000: HV Site Specific No Residual		0	0.574	0.020	0.005	16.34	0.50	0.76	0.018
LDNO 0000: HV Site Specific Band 1		0	0.574	0.020	0.005	73.59	0.50	0.76	0.018
LDNO 0000: HV Site Specific Band 2		0	0.574	0.020	0.005	339.65	0.50	0.76	0.018
LDNO 0000: HV Site Specific Band 3		0	0.574	0.020	0.005	298.07	0.50	0.76	0.018
LDNO 0000: HV Site Specific Band 4		0	0.574	0.020	0.005	742.96	0.50	0.76	0.018
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.861	0.122	0.100				
LDNO 0000: LV Generation Aggregated		0	-0.964	-0.038	-0.012	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.939	-0.036	-0.011	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.964	-0.038	-0.012	0.00			0.029
LDNO 0000: LV Sub Generation Site Specific		0	-0.939	-0.036	-0.011	0.00			0.028
LDNO 0000: HV Generation Site Specific		0	-1.025	-0.036	-0.010	2.00			0.036

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED South Wales Area (GSP Group \_K)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LDNO tariffs in NGED South Wales Area (GSP Group \_K)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	7.471	0.818	0.089	12.40			
LDNO LV: Domestic Aggregated (Related MPAN)		2	7.471	0.818	0.089				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	6.741	0.738	0.081	8.17			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	6.741	0.738	0.081	10.82			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	6.741	0.738	0.081	21.29			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	6.741	0.738	0.081	40.12			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	6.741	0.738	0.081	110.33			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	6.741	0.738	0.081				
LDNO LV: LV Site Specific No Residual		0	5.156	0.556	0.065	12.20	3.03	5.66	0.114
LDNO LV: LV Site Specific Band 1		0	5.156	0.556	0.065	176.06	3.03	5.66	0.114
LDNO LV: LV Site Specific Band 2		0	5.156	0.556	0.065	340.36	3.03	5.66	0.114
LDNO LV: LV Site Specific Band 3		0	5.156	0.556	0.065	549.10	3.03	5.66	0.114



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 4		0	5.156	0.556	0.065	1289.58	3.03	5.66	0.114
LDNO LV: Unmetered Supplies		0, 1 or 8	17.929	2.139	1.539				
LDNO LV: LV Generation Aggregated		0	-7.467	-0.817	-0.089	0.00			
LDNO LV: LV Generation Site Specific		0	-7.467	-0.817	-0.089	0.00			0.190
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	4.652	0.509	0.056	8.81			
LDNO HV: Domestic Aggregated (Related MPAN)		2	4.652	0.509	0.056				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.197	0.459	0.050	5.16			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.197	0.459	0.050	6.81			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.197	0.459	0.050	13.33			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.197	0.459	0.050	25.05			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.197	0.459	0.050	68.76			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	4.197	0.459	0.050				
LDNO HV: LV Site Specific No Residual		0	3.210	0.346	0.041	7.67	1.89	3.52	0.071
LDNO HV: LV Site Specific Band 1		0	3.210	0.346	0.041	109.68	1.89	3.52	0.071
LDNO HV: LV Site Specific Band 2		0	3.210	0.346	0.041	211.98	1.89	3.52	0.071
LDNO HV: LV Site Specific Band 3		0	3.210	0.346	0.041	341.94	1.89	3.52	0.071
LDNO HV: LV Site Specific Band 4		0	3.210	0.346	0.041	802.97	1.89	3.52	0.071
LDNO HV: LV Sub Site Specific No Residual		0	3.479	0.360	0.050	9.19	3.02	5.06	0.078
LDNO HV: LV Sub Site Specific Band 1		0	3.479	0.360	0.050	166.44	3.02	5.06	0.078
LDNO HV: LV Sub Site Specific Band 2		0	3.479	0.360	0.050	324.12	3.02	5.06	0.078
LDNO HV: LV Sub Site Specific Band 3		0	3.479	0.360	0.050	524.45	3.02	5.06	0.078
LDNO HV: LV Sub Site Specific Band 4		0	3.479	0.360	0.050	1235.09	3.02	5.06	0.078
LDNO HV: HV Site Specific No Residual		0	3.081	0.309	0.047	100.42	3.75	6.50	0.064
LDNO HV: HV Site Specific Band 1		0	3.081	0.309	0.047	1054.17	3.75	6.50	0.064
LDNO HV: HV Site Specific Band 2		0	3.081	0.309	0.047	3604.93	3.75	6.50	0.064
LDNO HV: HV Site Specific Band 3		0	3.081	0.309	0.047	7297.24	3.75	6.50	0.064
LDNO HV: HV Site Specific Band 4		0	3.081	0.309	0.047	16172.20	3.75	6.50	0.064
LDNO HV: Unmetered Supplies		0, 1 or 8	11.162	1.332	0.958				
LDNO HV: LV Generation Aggregated		0	-7.467	-0.817	-0.089	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-6.774	-0.735	-0.084	0.00			
LDNO HV: LV Generation Site Specific		0	-7.467	-0.817	-0.089	0.00			0.190
LDNO HV: LV Sub Generation Site Specific		0	-6.774	-0.735	-0.084	0.00			0.155
LDNO HV: HV Generation Site Specific		0	-4.358	-0.448	-0.064	0.00			0.129

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	2.853	0.312	0.034	6.52			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	2.853	0.312	0.034				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.574	0.282	0.031	3.24			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.574	0.282	0.031	4.25			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.574	0.282	0.031	8.25			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.574	0.282	0.031	15.44			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.574	0.282	0.031	42.25			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.574	0.282	0.031				
LDNO HVplus: LV Site Specific No Residual		0	1.969	0.212	0.025	4.77	1.16	2.16	0.043
LDNO HVplus: LV Site Specific Band 1		0	1.969	0.212	0.025	67.35	1.16	2.16	0.043
LDNO HVplus: LV Site Specific Band 2		0	1.969	0.212	0.025	130.10	1.16	2.16	0.043
LDNO HVplus: LV Site Specific Band 3		0	1.969	0.212	0.025	209.82	1.16	2.16	0.043
LDNO HVplus: LV Site Specific Band 4		0	1.969	0.212	0.025	492.62	1.16	2.16	0.043
LDNO HVplus: LV Sub Site Specific No Residual		0	2.088	0.216	0.030	5.59	1.81	3.04	0.047
LDNO HVplus: LV Sub Site Specific Band 1		0	2.088	0.216	0.030	99.96	1.81	3.04	0.047
LDNO HVplus: LV Sub Site Specific Band 2		0	2.088	0.216	0.030	194.59	1.81	3.04	0.047
LDNO HVplus: LV Sub Site Specific Band 3		0	2.088	0.216	0.030	314.82	1.81	3.04	0.047
LDNO HVplus: LV Sub Site Specific Band 4		0	2.088	0.216	0.030	741.29	1.81	3.04	0.047
LDNO HVplus: HV Site Specific No Residual		0	1.822	0.183	0.028	59.46	2.21	3.85	0.038
LDNO HVplus: HV Site Specific Band 1		0	1.822	0.183	0.028	623.41	2.21	3.85	0.038
LDNO HVplus: HV Site Specific Band 2		0	1.822	0.183	0.028	2131.69	2.21	3.85	0.038
LDNO HVplus: HV Site Specific Band 3		0	1.822	0.183	0.028	4314.98	2.21	3.85	0.038
LDNO HVplus: HV Site Specific Band 4		0	1.822	0.183	0.028	9562.79	2.21	3.85	0.038
LDNO HVplus: Unmetered Supplies		0, 1 or 8	6.847	0.817	0.588				
LDNO HVplus: LV Generation Aggregated		0	-2.872	-0.314	-0.034	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-3.098	-0.336	-0.038	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.872	-0.314	-0.034	0.00			0.073
LDNO HVplus: LV Sub Generation Site Specific		0	-3.098	-0.336	-0.038	0.00			0.071
LDNO HVplus: HV Generation Site Specific		0	-4.358	-0.448	-0.064	81.12			0.129
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	2.275	0.249	0.027	5.79			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.275	0.249	0.027				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.053	0.225	0.025	2.62			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.053	0.225	0.025	3.43			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.053	0.225	0.025	6.61			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.053	0.225	0.025	12.35			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.053	0.225	0.025	33.73			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.053	0.225	0.025				
LDNO EHV: LV Site Specific No Residual		0	1.570	0.169	0.020	3.84	0.92	1.72	0.035
LDNO EHV: LV Site Specific Band 1		0	1.570	0.169	0.020	53.75	0.92	1.72	0.035
LDNO EHV: LV Site Specific Band 2		0	1.570	0.169	0.020	103.79	0.92	1.72	0.035
LDNO EHV: LV Site Specific Band 3		0	1.570	0.169	0.020	167.36	0.92	1.72	0.035
LDNO EHV: LV Site Specific Band 4		0	1.570	0.169	0.020	392.89	0.92	1.72	0.035
LDNO EHV: LV Sub Site Specific No Residual		0	1.665	0.172	0.024	4.49	1.45	2.42	0.037
LDNO EHV: LV Sub Site Specific Band 1		0	1.665	0.172	0.024	79.75	1.45	2.42	0.037
LDNO EHV: LV Sub Site Specific Band 2		0	1.665	0.172	0.024	155.22	1.45	2.42	0.037
LDNO EHV: LV Sub Site Specific Band 3		0	1.665	0.172	0.024	251.09	1.45	2.42	0.037
LDNO EHV: LV Sub Site Specific Band 4		0	1.665	0.172	0.024	591.20	1.45	2.42	0.037
LDNO EHV: HV Site Specific No Residual		0	1.453	0.146	0.022	47.45	1.77	3.07	0.030
LDNO EHV: HV Site Specific Band 1		0	1.453	0.146	0.022	497.19	1.77	3.07	0.030
LDNO EHV: HV Site Specific Band 2		0	1.453	0.146	0.022	1700.00	1.77	3.07	0.030
LDNO EHV: HV Site Specific Band 3		0	1.453	0.146	0.022	3441.10	1.77	3.07	0.030
LDNO EHV: HV Site Specific Band 4		0	1.453	0.146	0.022	7626.07	1.77	3.07	0.030
LDNO EHV: Unmetered Supplies		0, 1 or 8	5.460	0.652	0.469				
LDNO EHV: LV Generation Aggregated		0	-2.291	-0.251	-0.027	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.470	-0.268	-0.031	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.291	-0.251	-0.027	0.00			0.058
LDNO EHV: LV Sub Generation Site Specific		0	-2.470	-0.268	-0.031	0.00			0.057
LDNO EHV: HV Generation Site Specific		0	-3.476	-0.357	-0.051	64.69			0.103
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	1.907	0.209	0.023	5.32			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	1.907	0.209	0.023				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.720	0.188	0.021	2.22			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.720	0.188	0.021	2.90			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.720	0.188	0.021	5.57			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.720	0.188	0.021	10.38			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.720	0.188	0.021	28.30			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.720	0.188	0.021				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.316	0.142	0.017	3.25	0.77	1.44	0.029
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.316	0.142	0.017	45.07	0.77	1.44	0.029
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.316	0.142	0.017	87.00	0.77	1.44	0.029
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.316	0.142	0.017	140.27	0.77	1.44	0.029
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.316	0.142	0.017	329.24	0.77	1.44	0.029
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.395	0.144	0.020	3.80	1.21	2.03	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.395	0.144	0.020	66.86	1.21	2.03	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.395	0.144	0.020	130.09	1.21	2.03	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.395	0.144	0.020	210.43	1.21	2.03	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.395	0.144	0.020	495.42	1.21	2.03	0.031
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.217	0.122	0.018	39.79	1.48	2.57	0.025
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.217	0.122	0.018	416.64	1.48	2.57	0.025
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.217	0.122	0.018	1424.52	1.48	2.57	0.025
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.217	0.122	0.018	2883.45	1.48	2.57	0.025
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.217	0.122	0.018	6390.19	1.48	2.57	0.025
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	4.575	0.546	0.393				
LDNO 132kV/EHV: LV Generation Aggregated		0	-1.919	-0.210	-0.023	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.070	-0.225	-0.026	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-1.919	-0.210	-0.023	0.00			0.049
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.070	-0.225	-0.026	0.00			0.047
LDNO 132kV/EHV: HV Generation Site Specific		0	-2.912	-0.299	-0.043	54.21			0.086
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	1.078	0.118	0.013	4.26			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.078	0.118	0.013				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.973	0.106	0.012	1.34			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.973	0.106	0.012	1.72			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.973	0.106	0.012	3.23			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.973	0.106	0.012	5.95			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.973	0.106	0.012	16.08			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.973	0.106	0.012				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific No Residual		0	0.744	0.080	0.009	1.92	0.44	0.82	0.016
LDNO 132kV: LV Site Specific Band 1		0	0.744	0.080	0.009	25.57	0.44	0.82	0.016
LDNO 132kV: LV Site Specific Band 2		0	0.744	0.080	0.009	49.28	0.44	0.82	0.016
LDNO 132kV: LV Site Specific Band 3		0	0.744	0.080	0.009	79.40	0.44	0.82	0.016
LDNO 132kV: LV Site Specific Band 4		0	0.744	0.080	0.009	186.26	0.44	0.82	0.016
LDNO 132kV: LV Sub Site Specific No Residual		0	0.789	0.082	0.011	2.23	0.69	1.15	0.018
LDNO 132kV: LV Sub Site Specific Band 1		0	0.789	0.082	0.011	37.89	0.69	1.15	0.018
LDNO 132kV: LV Sub Site Specific Band 2		0	0.789	0.082	0.011	73.65	0.69	1.15	0.018
LDNO 132kV: LV Sub Site Specific Band 3		0	0.789	0.082	0.011	119.08	0.69	1.15	0.018
LDNO 132kV: LV Sub Site Specific Band 4		0	0.789	0.082	0.011	280.23	0.69	1.15	0.018
LDNO 132kV: HV Site Specific No Residual		0	0.688	0.069	0.010	22.58	0.84	1.45	0.014
LDNO 132kV: HV Site Specific Band 1		0	0.688	0.069	0.010	235.69	0.84	1.45	0.014
LDNO 132kV: HV Site Specific Band 2		0	0.688	0.069	0.010	805.63	0.84	1.45	0.014
LDNO 132kV: HV Site Specific Band 3		0	0.688	0.069	0.010	1630.64	0.84	1.45	0.014
LDNO 132kV: HV Site Specific Band 4		0	0.688	0.069	0.010	3613.66	0.84	1.45	0.014
LDNO 132kV: Unmetered Supplies		0, 1 or 8	2.587	0.309	0.222				
LDNO 132kV: LV Generation Aggregated		0	-1.085	-0.119	-0.013	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.171	-0.127	-0.014	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.085	-0.119	-0.013	0.00			0.028
LDNO 132kV: LV Sub Generation Site Specific		0	-1.171	-0.127	-0.014	0.00			0.027
LDNO 132kV: HV Generation Site Specific		0	-1.647	-0.169	-0.024	30.65			0.049
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.313	0.034	0.004	3.29			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.313	0.034	0.004				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.283	0.031	0.003	0.52			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.283	0.031	0.003	0.63			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.283	0.031	0.003	1.07			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.283	0.031	0.003	1.86			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.283	0.031	0.003	4.80			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.283	0.031	0.003				
LDNO 0000: LV Site Specific No Residual		0	0.216	0.023	0.003	0.69	0.13	0.24	0.005
LDNO 0000: LV Site Specific Band 1		0	0.216	0.023	0.003	7.56	0.13	0.24	0.005
LDNO 0000: LV Site Specific Band 2		0	0.216	0.023	0.003	14.45	0.13	0.24	0.005
LDNO 0000: LV Site Specific Band 3		0	0.216	0.023	0.003	23.20	0.13	0.24	0.005

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Site Specific Band 4		0	0.216	0.023	0.003	54.24	0.13	0.24	0.005
LDNO 0000: LV Sub Site Specific No Residual		0	0.229	0.024	0.003	0.78	0.20	0.33	0.005
LDNO 0000: LV Sub Site Specific Band 1		0	0.229	0.024	0.003	11.14	0.20	0.33	0.005
LDNO 0000: LV Sub Site Specific Band 2		0	0.229	0.024	0.003	21.53	0.20	0.33	0.005
LDNO 0000: LV Sub Site Specific Band 3		0	0.229	0.024	0.003	34.72	0.20	0.33	0.005
LDNO 0000: LV Sub Site Specific Band 4		0	0.229	0.024	0.003	81.54	0.20	0.33	0.005
LDNO 0000: HV Site Specific No Residual		0	0.200	0.020	0.003	6.69	0.24	0.42	0.004
LDNO 0000: HV Site Specific Band 1		0	0.200	0.020	0.003	68.60	0.24	0.42	0.004
LDNO 0000: HV Site Specific Band 2		0	0.200	0.020	0.003	234.17	0.24	0.42	0.004
LDNO 0000: HV Site Specific Band 3		0	0.200	0.020	0.003	473.84	0.24	0.42	0.004
LDNO 0000: HV Site Specific Band 4		0	0.200	0.020	0.003	1049.91	0.24	0.42	0.004
LDNO 0000: Unmetered Supplies		0, 1 or 8	0.752	0.090	0.065				
LDNO 0000: LV Generation Aggregated		0	-0.315	-0.035	-0.004	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.340	-0.037	-0.004	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.315	-0.035	-0.004	0.00			0.008
LDNO 0000: LV Sub Generation Site Specific		0	-0.340	-0.037	-0.004	0.00			0.008
LDNO 0000: HV Generation Site Specific		0	-0.478	-0.049	-0.007	8.90			0.014

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED South West Area (GSP Group \_L)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in NGED South West Area (GSP Group \_L)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17.00 - 19.00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		1, 2 or 0	10.179	0.440	0.027	14.35			
LDNO LV: Domestic Aggregated (Related MPAN)		2	10.179	0.440	0.027				
LDNO LV: Non-Domestic Aggregated No Residual		3 to 8 or 0	9.729	0.421	0.026	7.68			
LDNO LV: Non-Domestic Aggregated Band 1		3 to 8 or 0	9.729	0.421	0.026	10.73			
LDNO LV: Non-Domestic Aggregated Band 2		3 to 8 or 0	9.729	0.421	0.026	23.83			
LDNO LV: Non-Domestic Aggregated Band 3		3 to 8 or 0	9.729	0.421	0.026	45.78			
LDNO LV: Non-Domestic Aggregated Band 4		3 to 8 or 0	9.729	0.421	0.026	132.93			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	9.729	0.421	0.026				
LDNO LV: LV Site Specific No Residual		0	7.080	0.276	0.016	10.24	2.94	5.83	0.078
LDNO LV: LV Site Specific Band 1		0	7.080	0.276	0.016	209.83	2.94	5.83	0.078
LDNO LV: LV Site Specific Band 2		0	7.080	0.276	0.016	383.03	2.94	5.83	0.078
LDNO LV: LV Site Specific Band 3		0	7.080	0.276	0.016	586.77	2.94	5.83	0.078
LDNO LV: LV Site Specific Band 4		0	7.080	0.276	0.016	1251.39	2.94	5.83	0.078

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1 or 8	28.418	1.913	1.438				
LDNO LV: LV Generation Aggregated		0	-10.054	-0.435	-0.027	0.00			
LDNO LV: LV Generation Site Specific		0	-10.054	-0.435	-0.027	0.00			0.133
LDNO HV: Domestic Aggregated with Residual		1, 2 or 0	6.920	0.299	0.019	10.70			
LDNO HV: Domestic Aggregated (Related MPAN)		2	6.920	0.299	0.019				
LDNO HV: Non-Domestic Aggregated No Residual		3 to 8 or 0	6.614	0.286	0.018	5.31			
LDNO HV: Non-Domestic Aggregated Band 1		3 to 8 or 0	6.614	0.286	0.018	7.38			
LDNO HV: Non-Domestic Aggregated Band 2		3 to 8 or 0	6.614	0.286	0.018	16.29			
LDNO HV: Non-Domestic Aggregated Band 3		3 to 8 or 0	6.614	0.286	0.018	31.21			
LDNO HV: Non-Domestic Aggregated Band 4		3 to 8 or 0	6.614	0.286	0.018	90.45			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	6.614	0.286	0.018				
LDNO HV: LV Site Specific No Residual		0	4.813	0.188	0.011	7.05	2.00	3.96	0.053
LDNO HV: LV Site Specific Band 1		0	4.813	0.188	0.011	142.73	2.00	3.96	0.053
LDNO HV: LV Site Specific Band 2		0	4.813	0.188	0.011	260.48	2.00	3.96	0.053
LDNO HV: LV Site Specific Band 3		0	4.813	0.188	0.011	398.99	2.00	3.96	0.053
LDNO HV: LV Site Specific Band 4		0	4.813	0.188	0.011	850.81	2.00	3.96	0.053
LDNO HV: LV Sub Site Specific No Residual		0	5.328	0.157	0.008	8.99	3.00	5.47	0.057
LDNO HV: LV Sub Site Specific Band 1		0	5.328	0.157	0.008	232.56	3.00	5.47	0.057
LDNO HV: LV Sub Site Specific Band 2		0	5.328	0.157	0.008	426.57	3.00	5.47	0.057
LDNO HV: LV Sub Site Specific Band 3		0	5.328	0.157	0.008	654.79	3.00	5.47	0.057
LDNO HV: LV Sub Site Specific Band 4		0	5.328	0.157	0.008	1399.27	3.00	5.47	0.057
LDNO HV: HV Site Specific No Residual		0	4.687	0.099	0.003	95.73	3.07	6.43	0.044
LDNO HV: HV Site Specific Band 1		0	4.687	0.099	0.003	1689.55	3.07	6.43	0.044
LDNO HV: HV Site Specific Band 2		0	4.687	0.099	0.003	4139.68	3.07	6.43	0.044
LDNO HV: HV Site Specific Band 3		0	4.687	0.099	0.003	8974.07	3.07	6.43	0.044
LDNO HV: HV Site Specific Band 4		0	4.687	0.099	0.003	22322.47	3.07	6.43	0.044
LDNO HV: Unmetered Supplies		0, 1 or 8	19.319	1.301	0.977				
LDNO HV: LV Generation Aggregated		0	-10.054	-0.435	-0.027	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-9.085	-0.370	-0.022	0.00			
LDNO HV: LV Generation Site Specific		0	-10.054	-0.435	-0.027	0.00			0.133
LDNO HV: LV Sub Generation Site Specific		0	-9.085	-0.370	-0.022	0.00			0.105
LDNO HV: HV Generation Site Specific		0	-5.870	-0.155	-0.007	0.00			0.081



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		1, 2 or 0	4.712	0.204	0.013	8.23			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	4.712	0.204	0.013				
LDNO HVplus: Non-Domestic Aggregated No Residual		3 to 8 or 0	4.503	0.195	0.012	3.70			
LDNO HVplus: Non-Domestic Aggregated Band 1		3 to 8 or 0	4.503	0.195	0.012	5.11			
LDNO HVplus: Non-Domestic Aggregated Band 2		3 to 8 or 0	4.503	0.195	0.012	11.18			
LDNO HVplus: Non-Domestic Aggregated Band 3		3 to 8 or 0	4.503	0.195	0.012	21.34			
LDNO HVplus: Non-Domestic Aggregated Band 4		3 to 8 or 0	4.503	0.195	0.012	61.67			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	4.503	0.195	0.012				
LDNO HVplus: LV Site Specific No Residual		0	3.277	0.128	0.008	4.89	1.36	2.70	0.036
LDNO HVplus: LV Site Specific Band 1		0	3.277	0.128	0.008	97.27	1.36	2.70	0.036
LDNO HVplus: LV Site Specific Band 2		0	3.277	0.128	0.008	177.44	1.36	2.70	0.036
LDNO HVplus: LV Site Specific Band 3		0	3.277	0.128	0.008	271.75	1.36	2.70	0.036
LDNO HVplus: LV Site Specific Band 4		0	3.277	0.128	0.008	579.39	1.36	2.70	0.036
LDNO HVplus: LV Sub Site Specific No Residual		0	3.576	0.105	0.005	6.12	2.02	3.67	0.038
LDNO HVplus: LV Sub Site Specific Band 1		0	3.576	0.105	0.005	156.18	2.02	3.67	0.038
LDNO HVplus: LV Sub Site Specific Band 2		0	3.576	0.105	0.005	286.41	2.02	3.67	0.038
LDNO HVplus: LV Sub Site Specific Band 3		0	3.576	0.105	0.005	439.59	2.02	3.67	0.038
LDNO HVplus: LV Sub Site Specific Band 4		0	3.576	0.105	0.005	939.29	2.02	3.67	0.038
LDNO HVplus: HV Site Specific No Residual		0	3.124	0.066	0.002	63.90	2.05	4.29	0.029
LDNO HVplus: HV Site Specific Band 1		0	3.124	0.066	0.002	1126.18	2.05	4.29	0.029
LDNO HVplus: HV Site Specific Band 2		0	3.124	0.066	0.002	2759.20	2.05	4.29	0.029
LDNO HVplus: HV Site Specific Band 3		0	3.124	0.066	0.002	5981.33	2.05	4.29	0.029
LDNO HVplus: HV Site Specific Band 4		0	3.124	0.066	0.002	14878.08	2.05	4.29	0.029
LDNO HVplus: Unmetered Supplies		0, 1 or 8	13.154	0.886	0.665				
LDNO HVplus: LV Generation Aggregated		0	-4.701	-0.203	-0.013	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-5.002	-0.204	-0.012	0.00			
LDNO HVplus: LV Generation Site Specific		0	-4.701	-0.203	-0.013	0.00			0.062
LDNO HVplus: LV Sub Generation Site Specific		0	-5.002	-0.204	-0.012	0.00			0.058
LDNO HVplus: HV Generation Site Specific		0	-5.870	-0.155	-0.007	72.32			0.081
LDNO EHV: Domestic Aggregated with Residual		1, 2 or 0	3.663	0.158	0.010	7.06			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	3.663	0.158	0.010				
LDNO EHV: Non-Domestic Aggregated No Residual		3 to 8 or 0	3.501	0.151	0.009	2.94			
LDNO EHV: Non-Domestic Aggregated Band 1		3 to 8 or 0	3.501	0.151	0.009	4.03			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated Band 2		3 to 8 or 0	3.501	0.151	0.009	8.75			
LDNO EHV: Non-Domestic Aggregated Band 3		3 to 8 or 0	3.501	0.151	0.009	16.65			
LDNO EHV: Non-Domestic Aggregated Band 4		3 to 8 or 0	3.501	0.151	0.009	48.01			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.501	0.151	0.009				
LDNO EHV: LV Site Specific No Residual		0	2.548	0.099	0.006	3.86	1.06	2.10	0.028
LDNO EHV: LV Site Specific Band 1		0	2.548	0.099	0.006	75.68	1.06	2.10	0.028
LDNO EHV: LV Site Specific Band 2		0	2.548	0.099	0.006	138.01	1.06	2.10	0.028
LDNO EHV: LV Site Specific Band 3		0	2.548	0.099	0.006	211.33	1.06	2.10	0.028
LDNO EHV: LV Site Specific Band 4		0	2.548	0.099	0.006	450.50	1.06	2.10	0.028
LDNO EHV: LV Sub Site Specific No Residual		0	2.780	0.082	0.004	4.82	1.57	2.86	0.030
LDNO EHV: LV Sub Site Specific Band 1		0	2.780	0.082	0.004	121.48	1.57	2.86	0.030
LDNO EHV: LV Sub Site Specific Band 2		0	2.780	0.082	0.004	222.73	1.57	2.86	0.030
LDNO EHV: LV Sub Site Specific Band 3		0	2.780	0.082	0.004	341.82	1.57	2.86	0.030
LDNO EHV: LV Sub Site Specific Band 4		0	2.780	0.082	0.004	730.31	1.57	2.86	0.030
LDNO EHV: HV Site Specific No Residual		0	2.429	0.051	0.002	49.74	1.59	3.33	0.023
LDNO EHV: HV Site Specific Band 1		0	2.429	0.051	0.002	875.61	1.59	3.33	0.023
LDNO EHV: HV Site Specific Band 2		0	2.429	0.051	0.002	2145.20	1.59	3.33	0.023
LDNO EHV: HV Site Specific Band 3		0	2.429	0.051	0.002	4650.24	1.59	3.33	0.023
LDNO EHV: HV Site Specific Band 4		0	2.429	0.051	0.002	11567.01	1.59	3.33	0.023
LDNO EHV: Unmetered Supplies		0, 1 or 8	10.227	0.688	0.517				
LDNO EHV: LV Generation Aggregated		0	-3.655	-0.158	-0.010	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-3.889	-0.158	-0.010	0.00			
LDNO EHV: LV Generation Site Specific		0	-3.655	-0.158	-0.010	0.00			0.049
LDNO EHV: LV Sub Generation Site Specific		0	-3.889	-0.158	-0.010	0.00			0.045
LDNO EHV: HV Generation Site Specific		0	-4.564	-0.120	-0.005	56.23			0.063
LDNO 132kV/EHV: Domestic Aggregated with Residual		1, 2 or 0	2.795	0.121	0.007	6.09			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.795	0.121	0.007				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		3 to 8 or 0	2.671	0.116	0.007	2.30			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		3 to 8 or 0	2.671	0.116	0.007	3.14			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		3 to 8 or 0	2.671	0.116	0.007	6.74			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		3 to 8 or 0	2.671	0.116	0.007	12.77			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		3 to 8 or 0	2.671	0.116	0.007	36.69			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.671	0.116	0.007				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.944	0.076	0.004	3.01	0.81	1.60	0.021
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.944	0.076	0.004	57.81	0.81	1.60	0.021
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.944	0.076	0.004	105.36	0.81	1.60	0.021
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.944	0.076	0.004	161.30	0.81	1.60	0.021
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.944	0.076	0.004	343.79	0.81	1.60	0.021
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.121	0.063	0.003	3.74	1.20	2.18	0.023
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.121	0.063	0.003	92.75	1.20	2.18	0.023
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.121	0.063	0.003	170.00	1.20	2.18	0.023
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.121	0.063	0.003	260.86	1.20	2.18	0.023
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.121	0.063	0.003	557.27	1.20	2.18	0.023
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.853	0.039	0.001	38.01	1.22	2.54	0.017
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.853	0.039	0.001	668.13	1.22	2.54	0.017
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.853	0.039	0.001	1636.80	1.22	2.54	0.017
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.853	0.039	0.001	3548.09	1.22	2.54	0.017
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.853	0.039	0.001	8825.43	1.22	2.54	0.017
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	7.803	0.525	0.395				
LDNO 132kV/EHV: LV Generation Aggregated		0	-2.789	-0.121	-0.007	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.967	-0.121	-0.007	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.789	-0.121	-0.007	0.00			0.037
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.967	-0.121	-0.007	0.00			0.034
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.482	-0.092	-0.004	42.90			0.048
LDNO 132kV: Domestic Aggregated with Residual		1, 2 or 0	1.941	0.084	0.005	5.13			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.941	0.084	0.005				
LDNO 132kV: Non-Domestic Aggregated No Residual		3 to 8 or 0	1.855	0.080	0.005	1.68			
LDNO 132kV: Non-Domestic Aggregated Band 1		3 to 8 or 0	1.855	0.080	0.005	2.26			
LDNO 132kV: Non-Domestic Aggregated Band 2		3 to 8 or 0	1.855	0.080	0.005	4.76			
LDNO 132kV: Non-Domestic Aggregated Band 3		3 to 8 or 0	1.855	0.080	0.005	8.95			
LDNO 132kV: Non-Domestic Aggregated Band 4		3 to 8 or 0	1.855	0.080	0.005	25.56			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.855	0.080	0.005				
LDNO 132kV: LV Site Specific No Residual		0	1.350	0.053	0.003	2.17	0.56	1.11	0.015
LDNO 132kV: LV Site Specific Band 1		0	1.350	0.053	0.003	40.22	0.56	1.11	0.015

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific Band 2		0	1.350	0.053	0.003	73.24	0.56	1.11	0.015
LDNO 132kV: LV Site Specific Band 3		0	1.350	0.053	0.003	112.08	0.56	1.11	0.015
LDNO 132kV: LV Site Specific Band 4		0	1.350	0.053	0.003	238.79	0.56	1.11	0.015
LDNO 132kV: LV Sub Site Specific No Residual		0	1.473	0.043	0.002	2.68	0.83	1.51	0.016
LDNO 132kV: LV Sub Site Specific Band 1		0	1.473	0.043	0.002	64.49	0.83	1.51	0.016
LDNO 132kV: LV Sub Site Specific Band 2		0	1.473	0.043	0.002	118.12	0.83	1.51	0.016
LDNO 132kV: LV Sub Site Specific Band 3		0	1.473	0.043	0.002	181.21	0.83	1.51	0.016
LDNO 132kV: LV Sub Site Specific Band 4		0	1.473	0.043	0.002	387.03	0.83	1.51	0.016
LDNO 132kV: HV Site Specific No Residual		0	1.287	0.027	0.001	26.48	0.84	1.77	0.012
LDNO 132kV: HV Site Specific Band 1		0	1.287	0.027	0.001	464.01	0.84	1.77	0.012
LDNO 132kV: HV Site Specific Band 2		0	1.287	0.027	0.001	1136.61	0.84	1.77	0.012
LDNO 132kV: HV Site Specific Band 3		0	1.287	0.027	0.001	2463.73	0.84	1.77	0.012
LDNO 132kV: HV Site Specific Band 4		0	1.287	0.027	0.001	6128.10	0.84	1.77	0.012
LDNO 132kV: Unmetered Supplies		0, 1 or 8	5.418	0.365	0.274				
LDNO 132kV: LV Generation Aggregated		0	-1.936	-0.084	-0.005	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.060	-0.084	-0.005	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.936	-0.084	-0.005	0.00			0.026
LDNO 132kV: LV Sub Generation Site Specific		0	-2.060	-0.084	-0.005	0.00			0.024
LDNO 132kV: HV Generation Site Specific		0	-2.418	-0.064	-0.003	29.79			0.033
LDNO 0000: Domestic Aggregated with Residual		1, 2 or 0	0.797	0.034	0.002	3.85			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.797	0.034	0.002				
LDNO 0000: Non-Domestic Aggregated No Residual		3 to 8 or 0	0.762	0.033	0.002	0.85			
LDNO 0000: Non-Domestic Aggregated Band 1		3 to 8 or 0	0.762	0.033	0.002	1.09			
LDNO 0000: Non-Domestic Aggregated Band 2		3 to 8 or 0	0.762	0.033	0.002	2.11			
LDNO 0000: Non-Domestic Aggregated Band 3		3 to 8 or 0	0.762	0.033	0.002	3.83			
LDNO 0000: Non-Domestic Aggregated Band 4		3 to 8 or 0	0.762	0.033	0.002	10.66			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.762	0.033	0.002				
LDNO 0000: LV Site Specific No Residual		0	0.555	0.022	0.001	1.05	0.23	0.46	0.006
LDNO 0000: LV Site Specific Band 1		0	0.555	0.022	0.001	16.68	0.23	0.46	0.006
LDNO 0000: LV Site Specific Band 2		0	0.555	0.022	0.001	30.25	0.23	0.46	0.006
LDNO 0000: LV Site Specific Band 3		0	0.555	0.022	0.001	46.21	0.23	0.46	0.006
LDNO 0000: LV Site Specific Band 4		0	0.555	0.022	0.001	98.26	0.23	0.46	0.006
LDNO 0000: LV Sub Site Specific No Residual		0	0.605	0.018	0.001	1.26	0.34	0.62	0.006

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 1		0	0.605	0.018	0.001	26.65	0.34	0.62	0.006
LDNO 0000: LV Sub Site Specific Band 2		0	0.605	0.018	0.001	48.69	0.34	0.62	0.006
LDNO 0000: LV Sub Site Specific Band 3		0	0.605	0.018	0.001	74.61	0.34	0.62	0.006
LDNO 0000: LV Sub Site Specific Band 4		0	0.605	0.018	0.001	159.16	0.34	0.62	0.006
LDNO 0000: HV Site Specific No Residual		0	0.529	0.011	0.000	11.04	0.35	0.73	0.005
LDNO 0000: HV Site Specific Band 1		0	0.529	0.011	0.000	190.78	0.35	0.73	0.005
LDNO 0000: HV Site Specific Band 2		0	0.529	0.011	0.000	467.10	0.35	0.73	0.005
LDNO 0000: HV Site Specific Band 3		0	0.529	0.011	0.000	1012.32	0.35	0.73	0.005
LDNO 0000: HV Site Specific Band 4		0	0.529	0.011	0.000	2517.73	0.35	0.73	0.005
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.226	0.150	0.113				
LDNO 0000: LV Generation Aggregated		0	-0.795	-0.034	-0.002	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.846	-0.034	-0.002	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.795	-0.034	-0.002	0.00			0.011
LDNO 0000: LV Sub Generation Site Specific		0	-0.846	-0.034	-0.002	0.00			0.010
LDNO 0000: HV Generation Site Specific		0	-0.993	-0.026	-0.001	12.24			0.014

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)”

### Southern Electric Power Distribution plc - Effective from 1st April 2023 - Final LDNO tariffs in NPG Yorkshire Area (GSP Group \_M)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	2.534	0.680	0.097	12.39			
LDNO LV: Domestic Aggregated (Related MPAN)		2	2.534	0.680	0.097				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.761	0.741	0.105	4.32			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.761	0.741	0.105	6.95			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.761	0.741	0.105	17.51			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.761	0.741	0.105	37.26			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.761	0.741	0.105	107.98			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	2.761	0.741	0.105				
LDNO LV: LV Site Specific No Residual		0	2.152	0.573	0.081	9.09	0.82	1.73	0.061
LDNO LV: LV Site Specific Band 1		0	2.152	0.573	0.081	162.11	0.82	1.73	0.061
LDNO LV: LV Site Specific Band 2		0	2.152	0.573	0.081	320.87	0.82	1.73	0.061
LDNO LV: LV Site Specific Band 3		0	2.152	0.573	0.081	504.75	0.82	1.73	0.061

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 4		0	2.152	0.573	0.081	992.73	0.82	1.73	0.061
LDNO LV: Unmetered Supplies		0, 1, 8	7.259	1.220	0.750				
LDNO LV: LV Generation Aggregated		0, 8	-3.073	-0.825	-0.117	0.00			
LDNO LV: LV Generation Site Specific		0	-3.073	-0.825	-0.117	0.00			0.079
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	1.756	0.472	0.067	9.45			
LDNO HV: Domestic Aggregated (Related MPAN)		2	1.756	0.472	0.067				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.913	0.514	0.073	3.04			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.913	0.514	0.073	4.85			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.913	0.514	0.073	12.18			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.913	0.514	0.073	25.86			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.913	0.514	0.073	74.86			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	1.913	0.514	0.073				
LDNO HV: LV Site Specific No Residual		0	1.491	0.397	0.056	6.34	0.57	1.20	0.043
LDNO HV: LV Site Specific Band 1		0	1.491	0.397	0.056	112.37	0.57	1.20	0.043
LDNO HV: LV Site Specific Band 2		0	1.491	0.397	0.056	222.39	0.57	1.20	0.043
LDNO HV: LV Site Specific Band 3		0	1.491	0.397	0.056	349.80	0.57	1.20	0.043
LDNO HV: LV Site Specific Band 4		0	1.491	0.397	0.056	687.94	0.57	1.20	0.043
LDNO HV: LV Sub Site Specific No Residual		0	1.711	0.447	0.063	10.53	1.08	1.68	0.045
LDNO HV: LV Sub Site Specific Band 1		0	1.711	0.447	0.063	188.08	1.08	1.68	0.045
LDNO HV: LV Sub Site Specific Band 2		0	1.711	0.447	0.063	372.31	1.08	1.68	0.045
LDNO HV: LV Sub Site Specific Band 3		0	1.711	0.447	0.063	585.68	1.08	1.68	0.045
LDNO HV: LV Sub Site Specific Band 4		0	1.711	0.447	0.063	1151.91	1.08	1.68	0.045
LDNO HV: HV Site Specific No Residual		0	1.440	0.365	0.052	159.02	1.64	2.62	0.035
LDNO HV: HV Site Specific Band 1		0	1.440	0.365	0.052	1484.53	1.64	2.62	0.035
LDNO HV: HV Site Specific Band 2		0	1.440	0.365	0.052	4152.15	1.64	2.62	0.035
LDNO HV: HV Site Specific Band 3		0	1.440	0.365	0.052	8628.68	1.64	2.62	0.035
LDNO HV: HV Site Specific Band 4		0	1.440	0.365	0.052	20522.94	1.64	2.62	0.035
LDNO HV: Unmetered Supplies		0, 1, 8	5.030	0.845	0.520				
LDNO HV: LV Generation Aggregated		0, 8	-3.073	-0.825	-0.117	0.00			
LDNO HV: LV Sub Generation Aggregated		8	-2.704	-0.723	-0.103	0.00			
LDNO HV: LV Generation Site Specific		0	-3.073	-0.825	-0.117	0.00			0.079
LDNO HV: LV Sub Generation Site Specific		0	-2.704	-0.723	-0.103	0.00			0.074
LDNO HV: HV Generation Site Specific		0	-1.944	-0.506	-0.072	0.00			0.060

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	1.197	0.321	0.046	7.33			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	1.197	0.321	0.046				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.304	0.350	0.050	2.11			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.304	0.350	0.050	3.35			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.304	0.350	0.050	8.34			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.304	0.350	0.050	17.67			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.304	0.350	0.050	51.07			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	1.304	0.350	0.050				
LDNO HVplus: LV Site Specific No Residual		0	1.016	0.271	0.038	4.37	0.39	0.82	0.029
LDNO HVplus: LV Site Specific Band 1		0	1.016	0.271	0.038	76.64	0.39	0.82	0.029
LDNO HVplus: LV Site Specific Band 2		0	1.016	0.271	0.038	151.63	0.39	0.82	0.029
LDNO HVplus: LV Site Specific Band 3		0	1.016	0.271	0.038	238.48	0.39	0.82	0.029
LDNO HVplus: LV Site Specific Band 4		0	1.016	0.271	0.038	468.96	0.39	0.82	0.029
LDNO HVplus: LV Sub Site Specific No Residual		0	1.153	0.301	0.043	7.14	0.73	1.13	0.031
LDNO HVplus: LV Sub Site Specific Band 1		0	1.153	0.301	0.043	126.78	0.73	1.13	0.031
LDNO HVplus: LV Sub Site Specific Band 2		0	1.153	0.301	0.043	250.91	0.73	1.13	0.031
LDNO HVplus: LV Sub Site Specific Band 3		0	1.153	0.301	0.043	394.68	0.73	1.13	0.031
LDNO HVplus: LV Sub Site Specific Band 4		0	1.153	0.301	0.043	776.22	0.73	1.13	0.031
LDNO HVplus: HV Site Specific No Residual		0	0.961	0.244	0.035	106.18	1.10	1.75	0.023
LDNO HVplus: HV Site Specific Band 1		0	0.961	0.244	0.035	990.92	1.10	1.75	0.023
LDNO HVplus: HV Site Specific Band 2		0	0.961	0.244	0.035	2771.45	1.10	1.75	0.023
LDNO HVplus: HV Site Specific Band 3		0	0.961	0.244	0.035	5759.38	1.10	1.75	0.023
LDNO HVplus: HV Site Specific Band 4		0	0.961	0.244	0.035	13698.37	1.10	1.75	0.023
LDNO HVplus: Unmetered Supplies		0, 1, 8	3.429	0.576	0.354				
LDNO HVplus: LV Generation Aggregated		0, 8	-1.442	-0.387	-0.055	0.00			
LDNO HVplus: LV Sub Generation Aggregated		8	-1.573	-0.421	-0.060	0.00			
LDNO HVplus: LV Generation Site Specific		0	-1.442	-0.387	-0.055	0.00			0.037
LDNO HVplus: LV Sub Generation Site Specific		0	-1.573	-0.421	-0.060	0.00			0.043
LDNO HVplus: HV Generation Site Specific		0	-1.944	-0.506	-0.072	113.88			0.060
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	0.829	0.223	0.032	5.94			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	0.829	0.223	0.032				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.903	0.242	0.034	1.50			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.903	0.242	0.034	2.36			



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.903	0.242	0.034	5.82			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.903	0.242	0.034	12.27			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.903	0.242	0.034	35.40			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	0.903	0.242	0.034				
LDNO EHV: LV Site Specific No Residual		0	0.704	0.187	0.027	3.06	0.27	0.57	0.020
LDNO EHV: LV Site Specific Band 1		0	0.704	0.187	0.027	53.10	0.27	0.57	0.020
LDNO EHV: LV Site Specific Band 2		0	0.704	0.187	0.027	105.01	0.27	0.57	0.020
LDNO EHV: LV Site Specific Band 3		0	0.704	0.187	0.027	165.14	0.27	0.57	0.020
LDNO EHV: LV Site Specific Band 4		0	0.704	0.187	0.027	324.70	0.27	0.57	0.020
LDNO EHV: LV Sub Site Specific No Residual		0	0.798	0.209	0.030	4.98	0.51	0.78	0.021
LDNO EHV: LV Sub Site Specific Band 1		0	0.798	0.209	0.030	87.81	0.51	0.78	0.021
LDNO EHV: LV Sub Site Specific Band 2		0	0.798	0.209	0.030	173.75	0.51	0.78	0.021
LDNO EHV: LV Sub Site Specific Band 3		0	0.798	0.209	0.030	273.28	0.51	0.78	0.021
LDNO EHV: LV Sub Site Specific Band 4		0	0.798	0.209	0.030	537.42	0.51	0.78	0.021
LDNO EHV: HV Site Specific No Residual		0	0.665	0.169	0.024	73.55	0.76	1.21	0.016
LDNO EHV: HV Site Specific Band 1		0	0.665	0.169	0.024	686.05	0.76	1.21	0.016
LDNO EHV: HV Site Specific Band 2		0	0.665	0.169	0.024	1918.72	0.76	1.21	0.016
LDNO EHV: HV Site Specific Band 3		0	0.665	0.169	0.024	3987.27	0.76	1.21	0.016
LDNO EHV: HV Site Specific Band 4		0	0.665	0.169	0.024	9483.45	0.76	1.21	0.016
LDNO EHV: Unmetered Supplies		0, 1, 8	2.374	0.399	0.245				
LDNO EHV: LV Generation Aggregated		0, 8	-0.998	-0.268	-0.038	0.00			
LDNO EHV: LV Sub Generation Aggregated		8	-1.089	-0.291	-0.041	0.00			
LDNO EHV: LV Generation Site Specific		0	-0.998	-0.268	-0.038	0.00			0.026
LDNO EHV: LV Sub Generation Site Specific		0	-1.089	-0.291	-0.041	0.00			0.030
LDNO EHV: HV Generation Site Specific		0	-1.346	-0.350	-0.050	78.84			0.042
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	0.558	0.150	0.021	4.91			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	0.558	0.150	0.021				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.608	0.163	0.023	1.06			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.608	0.163	0.023	1.63			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.608	0.163	0.023	3.96			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.608	0.163	0.023	8.30			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.608	0.163	0.023	23.87			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	0.608	0.163	0.023				
LDNO 132kV/EHV: LV Site Specific No Residual		0	0.474	0.126	0.018	2.11	0.18	0.38	0.014
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.474	0.126	0.018	35.78	0.18	0.38	0.014
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.474	0.126	0.018	70.72	0.18	0.38	0.014
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.474	0.126	0.018	111.19	0.18	0.38	0.014
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.474	0.126	0.018	218.58	0.18	0.38	0.014
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.537	0.140	0.020	3.40	0.34	0.53	0.014
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.537	0.140	0.020	59.14	0.34	0.53	0.014
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.537	0.140	0.020	116.98	0.34	0.53	0.014
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.537	0.140	0.020	183.97	0.34	0.53	0.014
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.537	0.140	0.020	361.75	0.34	0.53	0.014
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.448	0.114	0.016	49.55	0.51	0.81	0.011
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.448	0.114	0.016	461.79	0.51	0.81	0.011
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.448	0.114	0.016	1291.42	0.51	0.81	0.011
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.448	0.114	0.016	2683.64	0.51	0.81	0.011
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.448	0.114	0.016	6382.79	0.51	0.81	0.011
LDNO 132kV/EHV: Unmetered Supplies		0, 1, 8	1.598	0.268	0.165				
LDNO 132kV/EHV: LV Generation Aggregated		0, 8	-0.672	-0.180	-0.026	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		8	-0.733	-0.196	-0.028	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-0.672	-0.180	-0.026	0.00			0.017
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-0.733	-0.196	-0.028	0.00			0.020
LDNO 132kV/EHV: HV Generation Site Specific		0	-0.906	-0.236	-0.033	53.06			0.028
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	0.289	0.078	0.011	3.90			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	0.289	0.078	0.011				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.315	0.084	0.012	0.61			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.315	0.084	0.012	0.91			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.315	0.084	0.012	2.11			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.315	0.084	0.012	4.36			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.315	0.084	0.012	12.42			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.315	0.084	0.012				
LDNO 132kV: LV Site Specific No Residual		0	0.245	0.065	0.009	1.15	0.09	0.20	0.007
LDNO 132kV: LV Site Specific Band 1		0	0.245	0.065	0.009	18.58	0.09	0.20	0.007

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific Band 2		0	0.245	0.065	0.009	36.67	0.09	0.20	0.007
LDNO 132kV: LV Site Specific Band 3		0	0.245	0.065	0.009	57.61	0.09	0.20	0.007
LDNO 132kV: LV Site Specific Band 4		0	0.245	0.065	0.009	113.20	0.09	0.20	0.007
LDNO 132kV: LV Sub Site Specific No Residual		0	0.278	0.073	0.010	1.82	0.18	0.27	0.007
LDNO 132kV: LV Sub Site Specific Band 1		0	0.278	0.073	0.010	30.68	0.18	0.27	0.007
LDNO 132kV: LV Sub Site Specific Band 2		0	0.278	0.073	0.010	60.61	0.18	0.27	0.007
LDNO 132kV: LV Sub Site Specific Band 3		0	0.278	0.073	0.010	95.29	0.18	0.27	0.007
LDNO 132kV: LV Sub Site Specific Band 4		0	0.278	0.073	0.010	187.30	0.18	0.27	0.007
LDNO 132kV: HV Site Specific No Residual		0	0.232	0.059	0.008	25.71	0.26	0.42	0.006
LDNO 132kV: HV Site Specific Band 1		0	0.232	0.059	0.008	239.08	0.26	0.42	0.006
LDNO 132kV: HV Site Specific Band 2		0	0.232	0.059	0.008	668.49	0.26	0.42	0.006
LDNO 132kV: HV Site Specific Band 3		0	0.232	0.059	0.008	1389.09	0.26	0.42	0.006
LDNO 132kV: HV Site Specific Band 4		0	0.232	0.059	0.008	3303.73	0.26	0.42	0.006
LDNO 132kV: Unmetered Supplies		0, 1, 8	0.327	0.139	0.085				
LDNO 132kV: LV Generation Aggregated		0, 8	-0.348	-0.093	-0.013	0.00			
LDNO 132kV: LV Sub Generation Aggregated		8	-0.379	-0.101	-0.014	0.00			
LDNO 132kV: LV Generation Site Specific		0	-0.348	-0.093	-0.013	0.00			0.009
LDNO 132kV: LV Sub Generation Site Specific		0	-0.379	-0.101	-0.014	0.00			0.010
LDNO 132kV: HV Generation Site Specific		0	-0.469	-0.122	-0.017	27.46			0.015
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.118	0.032	0.004	3.25			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.118	0.032	0.004				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.129	0.035	0.005	0.33			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.129	0.035	0.005	0.45			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.129	0.035	0.005	0.94			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.129	0.035	0.005	1.86			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.129	0.035	0.005	5.16			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.129	0.035	0.005				
LDNO 0000: LV Site Specific No Residual		0	0.100	0.027	0.004	0.55	0.04	0.08	0.003
LDNO 0000: LV Site Specific Band 1		0	0.100	0.027	0.004	7.68	0.04	0.08	0.003
LDNO 0000: LV Site Specific Band 2		0	0.100	0.027	0.004	15.07	0.04	0.08	0.003
LDNO 0000: LV Site Specific Band 3		0	0.100	0.027	0.004	23.64	0.04	0.08	0.003
LDNO 0000: LV Site Specific Band 4		0	0.100	0.027	0.004	46.36	0.04	0.08	0.003
LDNO 0000: LV Sub Site Specific No Residual		0	0.114	0.030	0.004	0.82	0.07	0.11	0.003

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 1		0	0.114	0.030	0.004	12.62	0.07	0.11	0.003
LDNO 0000: LV Sub Site Specific Band 2		0	0.114	0.030	0.004	24.86	0.07	0.11	0.003
LDNO 0000: LV Sub Site Specific Band 3		0	0.114	0.030	0.004	39.04	0.07	0.11	0.003
LDNO 0000: LV Sub Site Specific Band 4		0	0.114	0.030	0.004	76.66	0.07	0.11	0.003
LDNO 0000: HV Site Specific No Residual		0	0.095	0.024	0.003	10.59	0.11	0.17	0.002
LDNO 0000: HV Site Specific Band 1		0	0.095	0.024	0.003	97.83	0.11	0.17	0.002
LDNO 0000: HV Site Specific Band 2		0	0.095	0.024	0.003	273.39	0.11	0.17	0.002
LDNO 0000: HV Site Specific Band 3		0	0.095	0.024	0.003	568.01	0.11	0.17	0.002
LDNO 0000: HV Site Specific Band 4		0	0.095	0.024	0.003	1350.81	0.11	0.17	0.002
LDNO 0000: Unmetered Supplies		0, 1, 8	0.338	0.057	0.035				
LDNO 0000: LV Generation Aggregated		0, 8	-0.142	-0.038	-0.005	0.00			
LDNO 0000: LV Sub Generation Aggregated		8	-0.155	-0.041	-0.006	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.142	-0.038	-0.005	0.00			0.004
LDNO 0000: LV Sub Generation Site Specific		0	-0.155	-0.041	-0.006	0.00			0.004
LDNO 0000: HV Generation Site Specific		0	-0.192	-0.050	-0.007	11.23			0.006

## Annex 5 – Schedule of Line Loss Factors in “Eastern Power Networks Area (GSP Group \_A)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in UKPN EPN Area (GSP Group _A) for year beginning 1 April 2023					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered Voltage, Respective Periods and Associated LLFCs						
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low-voltage network	1.124	1.087	1.108	1.094	1.080	167, 201-202, 207, 258, 269, 275-278, 301-302, 495, 530-534, A00, A05-A24, A30-A54, A60-A79, A85-A94, R75-R79 / 9, 13, 14, 307, 961, A01, A02, A03
Low-voltage substation	1.064	1.051	1.059	1.053	1.049	A95-A99 / 10, 11, 75, 76
High-voltage network	1.047	1.035	1.043	1.037	1.032	A25-A29, A55-A59, A80-A84 / 12, 77, 78, 308
High-voltage substation	1.043	1.032	1.039	1.034	1.030	590, 591, 593, 594
33kV generic	1.020	1.015	1.018	1.016	1.014	
132kV generic	1.006	1.004	1.005	1.004	1.003	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
	1.043	1.032	1.039	1.034	1.030	590
	1.043	1.032	1.039	1.034	1.030	591
	1.043	1.032	1.039	1.034	1.030	593
	1.043	1.032	1.039	1.034	1.030	594

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “NGED East Midlands Area (GSP Group \_B)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in NGED EM Area (GSP Group _B) for year beginning 1st April 2023				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			07:30 – 00:30	00:30 – 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 00:30	00:30 – 07:30
Saturday and Sunday All Year			07:30 – 00:30	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.091	1.086	1.077	1.074	169, 279-280, 286-289, 311-312, 461-462, 497, 535-539, B00, B05-B24, B30-B49, B55-B59, B70-B89 / 15, 19, 20, 317, 512, 513, 965, B01, B02, B03
Low Voltage Substation	1.062	1.060	1.057	1.058	B60-B69 / 16, 17, 89, 132
High Voltage Network	1.047	1.044	1.038	1.034	B25-B29, B50-B54 / 18, 137, 158, 318
High Voltage Substation	1.032	1.030	1.028	1.026	
33kV generic	1.022	1.020	1.018	1.017	
132kV/EHV generic	1.013	1.012	1.012	1.012	
132kV/HV generic	1.018	1.017	1.015	1.014	
132kV generic	1.007	1.007	1.006	1.005	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “London Power Networks Area (GSP Group \_C)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in UKPN LPN Area (GSP Group _C) for year beginning 1st April 2023					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered Voltage, Respective Periods and Associated LLFCs						
Metered voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low-voltage network	1.108	1.083	1.099	1.086	1.071	171, 191-192, 221-222, 227, 321-322, 417-418, 424-427, 506, 508, 540-544, C02, C05-C44, C50-C74, C80-C99, R00-R04, R20-R39 / 21, 25, 26, 228, 230, 327, 967, C03, C04, R80, R81
Low-voltage substation	1.053	1.044	1.050	1.045	1.040	R10-R19 / 22, 23, 159, 208, 216, 217
High-voltage network	1.035	1.029	1.033	1.029	1.025	C45-C49, C75-C79, R05-R09 / 24, 214, 215, 218, 219, 328, C00
High-voltage substation	1.028	1.025	1.027	1.025	1.024	
33kV generic	1.021	1.018	1.020	1.018	1.017	
132kV generic	1.002	1.002	1.002	1.002	1.002	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “SP Manweb Area (GSP Group \_D)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in SP Manweb Area (GSP Group _D) for year beginning 1 April 2023				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday March to October			07:30 – 23:30	23:30 – 07:30
Monday to Friday November to February	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 23:30	23:30 – 07:30
Saturday and Sunday All Year			07:30 – 23:30	23:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.155	1.133	1.115	1.094	173, 331-332, 545-549, D00, D10-D29, D45-D49 / 27, 31, 32, 337, 969, D01, D02, D03
Low Voltage Substation	1.067	1.063	1.059	1.058	D35-D44 / 28, 29, 231, 232
High Voltage Network	1.045	1.041	1.036	1.032	D05-D09, D30-D34 / 30, 233, 234, 338
High Voltage Substation	1.030	1.028	1.025	1.024	
33kV generic import	1.021	1.019	1.017	1.016	
33kV generic export	1.013	1.012	1.012	1.012	
132kV generic import	1.006	1.005	1.004	1.003	
132kV generic export	1.000	1.000	1.000	1.000	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC



## Annex 5 – Schedule of Line Loss Factors in “NGED West Midlands Area (GSP Group \_E)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in NGED West Midlands Area (GSP Group _E) for year beginning 1st April 2023				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			07:30 – 00:30	00:30 – 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 00:30	00:30 – 07:30
Saturday and Sunday All Year			07:30 – 00:30	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.093	1.088	1.078	1.073	175, 341-342, 550-554, E00, E05-E24, E40-E44 / 33, 37, 38, 347, 973, E01, E02, E03
Low Voltage Substation	1.071	1.069	1.062	1.059	E30-E39 / 34, 35, 235, 237
High Voltage Network	1.054	1.051	1.042	1.035	E25-E29 / 36, 238, 239, 348
High Voltage Substation	1.041	1.039	1.034	1.029	
33kV generic	1.034	1.033	1.027	1.023	
132kV/EHV generic	1.011	1.011	1.010	1.010	
132kV/HV generic	1.013	1.013	1.012	1.011	
132kV generic	1.007	1.006	1.005	1.004	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

LLF time periods:

Southern Electric Power Distribution plc – Final LLFs in NPG Northeast Area (GSP Group _F) for year beginning 1 <sup>st</sup> April 2023				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr – Oct)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Monday – Friday (Nov)		07:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Dec – Feb)	16:30 – 18:30	07:30 – 16:30 18:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Mar)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Saturday and Sunday All Year			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.092	1.083	1.073	1.068	177, 251-252, 257, 351-352, 428-429, 435-438, 514, 555-559, F00, F10-F29, F35-F59, F65-F69, F75-F94, R40-R44, S05-S09 / 39, 43, 44, 357, 975, F01, F02, F03
Low Voltage Substation	1.038	1.038	1.037	1.041	F70-F74, S00-S04 / 40, 41, 240, 241
High Voltage Network	1.023	1.021	1.018	1.016	F30-F34, F60-F64, F95-F99 / 42, 242, 243, 358, F04
High Voltage Substation	1.014	1.013	1.012	1.012	592
Greater than 22kV connected generic	1.008	1.008	1.006	1.005	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
	1.014	1.013	1.012	1.012	592

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

LLF time periods:

Southern Electric Power Distribution plc – Final LLFs in NPG Northeast Area (GSP Group _F) for year beginning 1 <sup>st</sup> April 2023				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr – Oct)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Monday – Friday (Nov)		07:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Dec – Feb)	16:30 – 18:30	07:30 – 16:30 18:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Mar)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Saturday and Sunday All Year			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.036	1.037	1.039	1.037	179, 751-752, 760-764, F05-F09, S10-S29, S35-S39 / 244, 245, 990
High Voltage Network	1.002	1.002	1.002	1.002	S30-S34 / 246, 247, 757, 758

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “Electricity North West Area (GSP Group \_G)”

LLF time periods:

Southern Electric Power Distribution plc – Final LLFs in Electricity North West Area (GSP Group _G) for year beginning 1 <sup>st</sup> April 2023				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday March to October			07:00 – 00:00	00:00 – 07:00
Monday to Friday November to February	16:00 – 19:00	07:00 – 16:00 19:00 – 00:00		00:00 – 07:00
Saturday and Sunday All Year			07:00 – 00:00	00:00 – 07:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.083	1.077	1.072	1.070	181, 261-262, 267-268, 361-362, 480-481, 487-490, 516, 560-564, GA0, GA1, G02-G24, G30-G49, G65-G84, G90-G94 / 45, 49, 50, 367, 977, G01, R82, R83
Low-voltage substation	1.045	1.044	1.043	1.046	G55-G64, G95-G99 / 46, 47, 248, 249
High-voltage network	1.032	1.030	1.028	1.027	G25-G29, G50-G54, G85-G89 / 48, 339, 368, 406
High-voltage substation	1.023	1.022	1.021	1.021	
33kV generic	1.018	1.017	1.016	1.015	
132kV/33kV generic	1.013	1.012	1.011	1.011	
132kV generic	1.008	1.007	1.006	1.005	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “South Eastern Power Networks Area (GSP Group \_J)”

LLF time periods:

Southern Electric Power Distribution plc – Final LLFs in UKPN SPN Area (GSP Group _J) for year beginning 1 <sup>st</sup> April 2023					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered voltage, respective periods and associated LLFCs						
Metered voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low-voltage network	1.109	1.078	1.096	1.084	1.071	183, 371-372, 471, 472, 565-569, J00, J05-J24, J30-J34, J40-J54 / 51, 55, 56, 377, 979, J01, J02, J03
Low-voltage substation	1.057	1.045	1.052	1.048	1.044	J35-J39 / 52, 53, 408, 413
High-voltage network	1.043	1.032	1.039	1.034	1.029	J25-J29 / 54, 378, 510, 511
High-voltage substation	1.039	1.029	1.035	1.031	1.027	773
33kV generic	1.017	1.013	1.016	1.014	1.012	
132kV generic	1.006	1.004	1.005	1.005	1.004	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
	1.039	1.029	1.035	1.031	1.027	773

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “NGED South Wales Area (GSP Group \_K)”

LLF time periods:

Southern Electric Power Distribution plc – Final LLFs in NGED South Wales Area (GSP Group _K) for year beginning 1 <sup>st</sup> April 2023				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00	00:00 – 00:30 19:00 – 24:00	00:30 – 07:30
Saturday and Sunday All Year			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.082	1.079	1.076	1.077	81-82, 88, 91-92, 97-99, 185, 197-199, 291-292, 518, 570-574, K04, K06, K10-K19, K25-K44, K50-K74, K90-K99, R45-R54 / 57, 61, 62, 297, 982, K07, K08, K09
Low Voltage Substation	1.070	1.069	1.067	1.068	K80-K89 / 58, 59, K00, K01
High Voltage Network	1.051	1.049	1.045	1.040	K20-K24, K45-K49, K75-K79 / 60, 298, K02, K03
High Voltage Substation	1.041	1.040	1.037	1.036	
33kV generic	1.030	1.030	1.028	1.026	
132kV/EHV generic	1.025	1.024	1.022	1.020	
132kV/HV generic	1.030	1.028	1.027	1.025	
132kV generic	1.019	1.018	1.015	1.013	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “NGED South West Area (GSP Group \_L)”

LLF time periods:

Southern Electric Power Distribution plc – Final LLFs in NGED South West Area (GSP Group _L) for year beginning 1 <sup>st</sup> April 2023				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			06:30 – 23:30	00:00 – 06:30 23:30 – 24:00
Monday to Friday Nov to Feb	16:00 – 19:00	06:30 – 16:00	19:00 – 23:30	00:00 – 06:30 23:30 – 24:00
Saturday and Sunday All Year			06:30 – 23:30	00:00 – 06:30 23:30 – 24:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.058	1.056	1.058	1.059	187, 381-382, 575-579, L04, L10-L24, R55-R64, L45-L64 / 63, 67, 68, 387, 985, L05, L06, L07
Low Voltage Substation	1.043	1.044	1.047	1.049	L30-L39 / 64, 65, L00, L01
High Voltage Network	1.031	1.029	1.028	1.025	L25-L29, L40-L44 / 66, 388, L02, L03
High Voltage Substation	1.014	1.015	1.017	1.016	
33kV generic	1.010	1.010	1.012	1.010	
132kV/EHV generic	1.004	1.004	1.005	1.006	
132kV/HV generic	1.004	1.004	1.005	1.005	
132kV generic	1.000	1.000	1.001	1.001	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)”

LLF time periods:

Southern Electric Power Distribution plc - Final LLFs in NPG Yorkshire Area (GSP Group _M) for year beginning 1st April 2023				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr – Oct)			07:00 – 24:00	00:00 – 07:00
Monday – Friday (Nov – Feb)	16:00 – 19:00	07:00 – 16:00 19:00 – 20:00	20:00 – 24:00	00:00 – 07:00
Monday – Friday (Mar)			07:00 – 24:00	00:00 – 07:00
Saturday and Sunday All Year			07:00 – 24:00	00:00 – 07:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.121	1.110	1.096	1.084	189, 389, 391-392, 491-492, 522, 580-584, M05, M10-M24, M30-M34, M45-M64, R65-R74 / 69, 73, 74, 397, 987, M06, M07, M08
Low Voltage Substation	1.043	1.043	1.043	1.046	M35-M44 / 70, 71, M00, M01
High Voltage Network	1.028	1.027	1.024	1.022	M25-M29 / 72, 398, M02, M03
High Voltage Substation	1.018	1.018	1.017	1.016	
Greater than 22kV connected generic	1.012	1.012	1.011	1.009	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC



**Annex 6 – Charges for New or Amended EHV Properties in “Eastern Power Networks Area (GSP Group \_A)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in UKPN EPN Area (GSP Group _A)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in UKPN EPN Area (GSP Group _A)																
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

**Annex 6 – Charges for New or Amended EHV Properties in “NGED East Midlands Area (GSP Group \_B)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in NGED EM Area (GSP Group _B)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in NGED EM Area (GSP Group _B)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “London Power Networks Area (GSP Group \_C)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in UKPN LPN Area (GSP Group _C)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in UKPN LPN Area (GSP Group _C)																
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

**Annex 6 – Charges for New or Amended EHV Properties in “SP Manweb Area (GSP Group \_D)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in SP Manweb Area (GSP Group _D)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in SP Manweb Area (GSP Group _D)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “NGED West Midlands Area (GSP Group \_E)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in NGED West Midlands Area (GSP Group _E)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in NGED West Midlands Area (GSP Group _E)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “Northern Powergrid (Northeast) Area (GSP Group \_F)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in NPG Northeast Area (GSP Group _F)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in NPG Northeast Area (GSP Group _F)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “Electricity North West Area (GSP Group \_G)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in Electricity North West Area (GSP Group _G)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in Electricity North West Area (GSP Group _G)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “South Eastern Power Networks Area (GSP Group \_J)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in UKPN SPN Area (GSP Group _J)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in UKPN SPN Area (GSP Group _J)																
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5



**Annex 6 – Charges for New or Amended EHV Properties in “NGED South Wales Area (GSP Group \_K)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in NGED South Wales Area (GSP Group _K)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in NGED South Wales Area (GSP Group _K)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “NGED South West Area (GSP Group \_L)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in NGED South West Area (GSP Group _L)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in NGED South West Area (GSP Group _L)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)”**

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV charges in NPG Yorkshire Area (GSP Group _M)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final new or amended EHV line loss factors in NPG Yorkshire Area (GSP Group _M)														
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Eastern Power Networks Area (GSP Group \_A)”

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN EPN Area (GSP Group \_A)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	167, 201-202, 258, 269, 301-302, 495	0, 1, 2	0.09	2.49	0.14
Non-Domestic Aggregated No Residual	A10, A15, A20, A30, A35, A40, A45, A65, A70, A75, A85, A90, R75	0, 3, 4, 5-8			0.14
Non-Domestic Aggregated Band 1	A11, A16, A21, A31, A36, A41, A46, A66, A71, A76, A86, A91, R76	0, 3, 4, 5-8			0.14
Non-Domestic Aggregated Band 2	A12, A17, A22, A32, A37, A42, A47, A67, A72, A77, A87, A92, R77	0, 3, 4, 5-8			0.14
Non-Domestic Aggregated Band 3	A13, A18, A23, A33, A38, A43, A48, A68, A73, A78, A88, A93, R78	0, 3, 4, 5-8			0.14
Non-Domestic Aggregated Band 4	A14, A19, A24, A34, A39, A44, A49, A69, A74, A79, A89, A94, R79	0, 3, 4, 5-8			0.14
LV Site Specific No Residual	A05, A50, A60	0			0.14
LV Site Specific Band 1	A06, A51, A61	0			0.14
LV Site Specific Band 2	A07, A52, A62	0			0.14
LV Site Specific Band 3	A08, A53, A63	0			0.14
LV Site Specific Band 4	A09, A54, A64	0			0.14
LV Sub Site Specific No Residual	A95	0			0.14
LV Sub Site Specific Band 1	A96	0			0.14
LV Sub Site Specific Band 2	A97	0			0.14
LV Sub Site Specific Band 3	A98	0			0.14
LV Sub Site Specific Band 4	A99	0			0.14
HV Site Specific No Residual	A25, A55, A80	0			0.14
HV Site Specific Band 1	A26, A56, A81	0			0.14
HV Site Specific Band 2	A27, A57, A82	0			0.14
HV Site Specific Band 3	A28, A58, A83	0			0.14
HV Site Specific Band 4	A29, A59, A84	0			0.14

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.49	0.14
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.14
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.14
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.14
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.14
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.14
LDNO LV: LV Site Specific No Residual	0	0			0.14
LDNO LV: LV Site Specific Band 1	0	0			0.14
LDNO LV: LV Site Specific Band 2	0	0			0.14
LDNO LV: LV Site Specific Band 3	0	0			0.14
LDNO LV: LV Site Specific Band 4	0	0			0.14
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.49	0.14
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.14
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.14
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.14
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.14
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.14
LDNO HV: LV Site Specific No Residual	0	0			0.14
LDNO HV: LV Site Specific Band 1	0	0			0.14
LDNO HV: LV Site Specific Band 2	0	0			0.14
LDNO HV: LV Site Specific Band 3	0	0			0.14
LDNO HV: LV Site Specific Band 4	0	0			0.14
LDNO HV: LV Sub Site Specific No Residual	0	0			0.14
LDNO HV: LV Sub Site Specific Band 1	0	0			0.14
LDNO HV: LV Sub Site Specific Band 2	0	0			0.14
LDNO HV: LV Sub Site Specific Band 3	0	0			0.14
LDNO HV: LV Sub Site Specific Band 4	0	0			0.14
LDNO HV: HV Site Specific No Residual	0	0			0.14
LDNO HV: HV Site Specific Band 1	0	0			0.14
LDNO HV: HV Site Specific Band 2	0	0			0.14
LDNO HV: HV Site Specific Band 3	0	0			0.14
LDNO HV: HV Site Specific Band 4	0	0			0.14
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.49	0.14

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.14
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.14
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.14
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.14
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.14
LDNO HVplus: LV Site Specific No Residual	0	0			0.14
LDNO HVplus: LV Site Specific Band 1	0	0			0.14
LDNO HVplus: LV Site Specific Band 2	0	0			0.14
LDNO HVplus: LV Site Specific Band 3	0	0			0.14
LDNO HVplus: LV Site Specific Band 4	0	0			0.14
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.14
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.14
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.14
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.14
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.14
LDNO HVplus: HV Site Specific No Residual	0	0			0.14
LDNO HVplus: HV Site Specific Band 1	0	0			0.14
LDNO HVplus: HV Site Specific Band 2	0	0			0.14
LDNO HVplus: HV Site Specific Band 3	0	0			0.14
LDNO HVplus: HV Site Specific Band 4	0	0			0.14
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.49	0.14
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.14
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.14
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.14
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.14
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.14
LDNO EHV: LV Site Specific No Residual	0	0			0.14
LDNO EHV: LV Site Specific Band 1	0	0			0.14
LDNO EHV: LV Site Specific Band 2	0	0			0.14
LDNO EHV: LV Site Specific Band 3	0	0			0.14
LDNO EHV: LV Site Specific Band 4	0	0			0.14
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.14
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.14

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.14
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.14
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.14
LDNO EHV: HV Site Specific No Residual	0	0			0.14
LDNO EHV: HV Site Specific Band 1	0	0			0.14
LDNO EHV: HV Site Specific Band 2	0	0			0.14
LDNO EHV: HV Site Specific Band 3	0	0			0.14
LDNO EHV: HV Site Specific Band 4	0	0			0.14
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.49	0.14
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.14
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.14
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.14
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.14
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.14
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.14
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.14
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.14
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.14
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.14
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.14
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.14
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.14
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.14
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.14
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.14
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.14
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.14
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.14
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.14
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.49	0.14
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.14
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.14
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.14

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.14
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.14
LDNO 132kV: LV Site Specific No Residual	0	0			0.14
LDNO 132kV: LV Site Specific Band 1	0	0			0.14
LDNO 132kV: LV Site Specific Band 2	0	0			0.14
LDNO 132kV: LV Site Specific Band 3	0	0			0.14
LDNO 132kV: LV Site Specific Band 4	0	0			0.14
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.14
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.14
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.14
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.14
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.14
LDNO 132kV: HV Site Specific No Residual	0	0			0.14
LDNO 132kV: HV Site Specific Band 1	0	0			0.14
LDNO 132kV: HV Site Specific Band 2	0	0			0.14
LDNO 132kV: HV Site Specific Band 3	0	0			0.14
LDNO 132kV: HV Site Specific Band 4	0	0			0.14
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.49	0.14
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.14
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.14
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.14
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.14
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.14
LDNO 0000: LV Site Specific No Residual	0	0			0.14
LDNO 0000: LV Site Specific Band 1	0	0			0.14
LDNO 0000: LV Site Specific Band 2	0	0			0.14
LDNO 0000: LV Site Specific Band 3	0	0			0.14
LDNO 0000: LV Site Specific Band 4	0	0			0.14
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.14
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.14
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.14
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.14
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.14



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: HV Site Specific No Residual	0	0			0.14
LDNO 0000: HV Site Specific Band 1	0	0			0.14
LDNO 0000: HV Site Specific Band 2	0	0			0.14
LDNO 0000: HV Site Specific Band 3	0	0			0.14
LDNO 0000: HV Site Specific Band 4	0	0			0.14

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED East Midlands Area (GSP Group \_B)”

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NGED EM Area (GSP Group \_B)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	169, 279-280, 311-312, 461-462, 497	0, 1, 2	0.10	2.48	0.22
Non-Domestic Aggregated No Residual	B05, B10, B15, B35, B40, B45, B55, B60, B70, B75, B80, B85	0, 3, 4, 5-8			0.22
Non-Domestic Aggregated Band 1	B06, B11, B16, B36, B41, B46, B56, B61, B71, B76, B81, B86	0, 3, 4, 5-8			0.22
Non-Domestic Aggregated Band 2	B07, B12, B17, B37, B42, B47, B57, B62, B72, B77, B82, B87	0, 3, 4, 5-8			0.22
Non-Domestic Aggregated Band 3	B08, B13, B18, B38, B43, B48, B58, B63, B73, B78, B83, B88	0, 3, 4, 5-8			0.22
Non-Domestic Aggregated Band 4	B09, B14, B19, B39, B44, B49, B59, B64, B74, B79, B84, B89	0, 3, 4, 5-8			0.22
LV Site Specific No Residual	B20, B30	0			0.22
LV Site Specific Band 1	B21, B31	0			0.22
LV Site Specific Band 2	B22, B32	0			0.22
LV Site Specific Band 3	B23, B33	0			0.22
LV Site Specific Band 4	B24, B34	0			0.22
LV Sub Site Specific No Residual	B65	0			0.22
LV Sub Site Specific Band 1	B66	0			0.22
LV Sub Site Specific Band 2	B67	0			0.22
LV Sub Site Specific Band 3	B68	0			0.22
LV Sub Site Specific Band 4	B69	0			0.22
HV Site Specific No Residual	B25, B50	0			0.22
HV Site Specific Band 1	B26, B51	0			0.22
HV Site Specific Band 2	B27, B52	0			0.22
HV Site Specific Band 3	B28, B53	0			0.22
HV Site Specific Band 4	B29, B54	0			0.22

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.48	0.22
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.22
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.22
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.22
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.22
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.22
LDNO LV: LV Site Specific No Residual	0	0			0.22
LDNO LV: LV Site Specific Band 1	0	0			0.22
LDNO LV: LV Site Specific Band 2	0	0			0.22
LDNO LV: LV Site Specific Band 3	0	0			0.22
LDNO LV: LV Site Specific Band 4	0	0			0.22
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.48	0.22
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.22
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.22
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.22
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.22
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.22
LDNO HV: LV Site Specific No Residual	0	0			0.22
LDNO HV: LV Site Specific Band 1	0	0			0.22
LDNO HV: LV Site Specific Band 2	0	0			0.22
LDNO HV: LV Site Specific Band 3	0	0			0.22
LDNO HV: LV Site Specific Band 4	0	0			0.22
LDNO HV: LV Sub Site Specific No Residual	0	0			0.22
LDNO HV: LV Sub Site Specific Band 1	0	0			0.22
LDNO HV: LV Sub Site Specific Band 2	0	0			0.22
LDNO HV: LV Sub Site Specific Band 3	0	0			0.22
LDNO HV: LV Sub Site Specific Band 4	0	0			0.22
LDNO HV: HV Site Specific No Residual	0	0			0.22
LDNO HV: HV Site Specific Band 1	0	0			0.22
LDNO HV: HV Site Specific Band 2	0	0			0.22
LDNO HV: HV Site Specific Band 3	0	0			0.22
LDNO HV: HV Site Specific Band 4	0	0			0.22
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.48	0.22

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.22
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.22
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.22
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.22
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.22
LDNO HVplus: LV Site Specific No Residual	0	0			0.22
LDNO HVplus: LV Site Specific Band 1	0	0			0.22
LDNO HVplus: LV Site Specific Band 2	0	0			0.22
LDNO HVplus: LV Site Specific Band 3	0	0			0.22
LDNO HVplus: LV Site Specific Band 4	0	0			0.22
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.22
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.22
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.22
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.22
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.22
LDNO HVplus: HV Site Specific No Residual	0	0			0.22
LDNO HVplus: HV Site Specific Band 1	0	0			0.22
LDNO HVplus: HV Site Specific Band 2	0	0			0.22
LDNO HVplus: HV Site Specific Band 3	0	0			0.22
LDNO HVplus: HV Site Specific Band 4	0	0			0.22
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.48	0.22
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.22
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.22
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.22
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.22
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.22
LDNO EHV: LV Site Specific No Residual	0	0			0.22
LDNO EHV: LV Site Specific Band 1	0	0			0.22
LDNO EHV: LV Site Specific Band 2	0	0			0.22
LDNO EHV: LV Site Specific Band 3	0	0			0.22
LDNO EHV: LV Site Specific Band 4	0	0			0.22
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.22
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.22

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.22
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.22
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.22
LDNO EHV: HV Site Specific No Residual	0	0			0.22
LDNO EHV: HV Site Specific Band 1	0	0			0.22
LDNO EHV: HV Site Specific Band 2	0	0			0.22
LDNO EHV: HV Site Specific Band 3	0	0			0.22
LDNO EHV: HV Site Specific Band 4	0	0			0.22
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.48	0.22
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.22
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.22
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.22
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.22
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.22
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.22
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.22
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.22
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.22
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.22
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.22
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.22
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.22
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.22
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.22
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.22
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.22
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.22
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.22
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.22
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.48	0.22
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.22
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.22
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.22

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.22
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.22
LDNO 132kV: LV Site Specific No Residual	0	0			0.22
LDNO 132kV: LV Site Specific Band 1	0	0			0.22
LDNO 132kV: LV Site Specific Band 2	0	0			0.22
LDNO 132kV: LV Site Specific Band 3	0	0			0.22
LDNO 132kV: LV Site Specific Band 4	0	0			0.22
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.22
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.22
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.22
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.22
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.22
LDNO 132kV: HV Site Specific No Residual	0	0			0.22
LDNO 132kV: HV Site Specific Band 1	0	0			0.22
LDNO 132kV: HV Site Specific Band 2	0	0			0.22
LDNO 132kV: HV Site Specific Band 3	0	0			0.22
LDNO 132kV: HV Site Specific Band 4	0	0			0.22
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.48	0.22
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.22
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.22
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.22
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.22
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.22
LDNO 0000: LV Site Specific No Residual	0	0			0.22
LDNO 0000: LV Site Specific Band 1	0	0			0.22
LDNO 0000: LV Site Specific Band 2	0	0			0.22
LDNO 0000: LV Site Specific Band 3	0	0			0.22
LDNO 0000: LV Site Specific Band 4	0	0			0.22
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.22
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.22
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.22
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.22
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.22

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: HV Site Specific No Residual	0	0			0.22
LDNO 0000: HV Site Specific Band 1	0	0			0.22
LDNO 0000: HV Site Specific Band 2	0	0			0.22
LDNO 0000: HV Site Specific Band 3	0	0			0.22
LDNO 0000: HV Site Specific Band 4	0	0			0.22

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “London Power Networks Area (GSP Group \_C)”

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN LPN Area (GSP Group \_C)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	171, 191-192, 221-222, 321-322, 417-418, 506, 508	0, 1, 2	0.09	2.59	0.12
Non-Domestic Aggregated No Residual	C05, C10, C20, C30, C35, C40, C50, C60, C65, C70, C80, C85, C90, C95, R20, R25, R30, R35	0, 3, 4, 5-8			0.12
Non-Domestic Aggregated Band 1	C06, C11, C21, C31, C36, C41, C51, C61, C66, C71, C81, C86, C91, C96, R21, R26, R31, R36	0, 3, 4, 5-8			0.12
Non-Domestic Aggregated Band 2	C07, C12, C22, C32, C37, C42, C52, C62, C67, C72, C82, C87, C92, C97, R22, R27, R32, R37	0, 3, 4, 5-8			0.12
Non-Domestic Aggregated Band 3	C08, C13, C23, C33, C38, C43, C53, C63, C68, C73, C83, C88, C93, C98, R23, R28, R33, R38	0, 3, 4, 5-8			0.12
Non-Domestic Aggregated Band 4	C09, C14, C24, C34, C39, C44, C54, C64, C69, C74, C84, C89, C94, C99, R24, R29, R34, R39	0, 3, 4, 5-8			0.12
LV Site Specific No Residual	C15, C25, C55, R00	0			0.12
LV Site Specific Band 1	C16, C26, C56, R01	0			0.12
LV Site Specific Band 2	C17, C27, C57, R02	0			0.12
LV Site Specific Band 3	C18, C28, C58, R03	0			0.12
LV Site Specific Band 4	C19, C29, C59, R04	0			0.12
LV Sub Site Specific No Residual	R10, R15	0			0.12
LV Sub Site Specific Band 1	R11, R16	0			0.12
LV Sub Site Specific Band 2	R12, R17	0			0.12
LV Sub Site Specific Band 3	R13, R18	0			0.12
LV Sub Site Specific Band 4	R14, R19	0			0.12
HV Site Specific No Residual	C45, C75, R05	0			0.12



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
HV Site Specific Band 1	C46, C76, R06	0			0.12
HV Site Specific Band 2	C47, C77, R07	0			0.12
HV Site Specific Band 3	C48, C78, R08	0			0.12
HV Site Specific Band 4	C49, C79, R09	0			0.12
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.59	0.12
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.12
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.12
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.12
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.12
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.12
LDNO LV: LV Site Specific No Residual	0	0			0.12
LDNO LV: LV Site Specific Band 1	0	0			0.12
LDNO LV: LV Site Specific Band 2	0	0			0.12
LDNO LV: LV Site Specific Band 3	0	0			0.12
LDNO LV: LV Site Specific Band 4	0	0			0.12
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.59	0.12
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.12
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.12
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.12
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.12
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.12
LDNO HV: LV Site Specific No Residual	0	0			0.12
LDNO HV: LV Site Specific Band 1	0	0			0.12
LDNO HV: LV Site Specific Band 2	0	0			0.12
LDNO HV: LV Site Specific Band 3	0	0			0.12
LDNO HV: LV Site Specific Band 4	0	0			0.12
LDNO HV: LV Sub Site Specific No Residual	0	0			0.12
LDNO HV: LV Sub Site Specific Band 1	0	0			0.12
LDNO HV: LV Sub Site Specific Band 2	0	0			0.12
LDNO HV: LV Sub Site Specific Band 3	0	0			0.12
LDNO HV: LV Sub Site Specific Band 4	0	0			0.12
LDNO HV: HV Site Specific No Residual	0	0			0.12
LDNO HV: HV Site Specific Band 1	0	0			0.12

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: HV Site Specific Band 2	0	0			0.12
LDNO HV: HV Site Specific Band 3	0	0			0.12
LDNO HV: HV Site Specific Band 4	0	0			0.12
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.59	0.12
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.12
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.12
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.12
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.12
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.12
LDNO HVplus: LV Site Specific No Residual	0	0			0.12
LDNO HVplus: LV Site Specific Band 1	0	0			0.12
LDNO HVplus: LV Site Specific Band 2	0	0			0.12
LDNO HVplus: LV Site Specific Band 3	0	0			0.12
LDNO HVplus: LV Site Specific Band 4	0	0			0.12
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.12
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.12
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.12
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.12
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.12
LDNO HVplus: HV Site Specific No Residual	0	0			0.12
LDNO HVplus: HV Site Specific Band 1	0	0			0.12
LDNO HVplus: HV Site Specific Band 2	0	0			0.12
LDNO HVplus: HV Site Specific Band 3	0	0			0.12
LDNO HVplus: HV Site Specific Band 4	0	0			0.12
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.59	0.12
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.12
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.12
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.12
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.12
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.12
LDNO EHV: LV Site Specific No Residual	0	0			0.12
LDNO EHV: LV Site Specific Band 1	0	0			0.12
LDNO EHV: LV Site Specific Band 2	0	0			0.12

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Site Specific Band 3	0	0			0.12
LDNO EHV: LV Site Specific Band 4	0	0			0.12
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.12
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.12
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.12
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.12
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.12
LDNO EHV: HV Site Specific No Residual	0	0			0.12
LDNO EHV: HV Site Specific Band 1	0	0			0.12
LDNO EHV: HV Site Specific Band 2	0	0			0.12
LDNO EHV: HV Site Specific Band 3	0	0			0.12
LDNO EHV: HV Site Specific Band 4	0	0			0.12
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.59	0.12
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.12
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.12
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.12
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.12
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.12
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.12
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.12
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.12
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.12
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.12
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.12
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.12
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.12
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.12
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.12
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.12
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.12
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.12
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.12
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.12

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.59	0.12
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.12
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.12
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.12
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.12
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.12
LDNO 132kV: LV Site Specific No Residual	0	0			0.12
LDNO 132kV: LV Site Specific Band 1	0	0			0.12
LDNO 132kV: LV Site Specific Band 2	0	0			0.12
LDNO 132kV: LV Site Specific Band 3	0	0			0.12
LDNO 132kV: LV Site Specific Band 4	0	0			0.12
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.12
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.12
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.12
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.12
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.12
LDNO 132kV: HV Site Specific No Residual	0	0			0.12
LDNO 132kV: HV Site Specific Band 1	0	0			0.12
LDNO 132kV: HV Site Specific Band 2	0	0			0.12
LDNO 132kV: HV Site Specific Band 3	0	0			0.12
LDNO 132kV: HV Site Specific Band 4	0	0			0.12
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.59	0.12
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.12
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.12
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.12
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.12
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.12
LDNO 0000: LV Site Specific No Residual	0	0			0.12
LDNO 0000: LV Site Specific Band 1	0	0			0.12
LDNO 0000: LV Site Specific Band 2	0	0			0.12
LDNO 0000: LV Site Specific Band 3	0	0			0.12
LDNO 0000: LV Site Specific Band 4	0	0			0.12
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.12

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.12
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.12
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.12
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.12
LDNO 0000: HV Site Specific No Residual	0	0			0.12
LDNO 0000: HV Site Specific Band 1	0	0			0.12
LDNO 0000: HV Site Specific Band 2	0	0			0.12
LDNO 0000: HV Site Specific Band 3	0	0			0.12
LDNO 0000: HV Site Specific Band 4	0	0			0.12

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “SP Manweb Area (GSP Group \_D)”

### Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in SP Manweb Area (GSP Group \_D)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	173, 331-332	0, 1, 2	0.14	2.57	0.19
Non-Domestic Aggregated No Residual	D45, D15, D20, D25, D35	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 1	D46, D16, D21, D26, D36	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 2	D47, D17, D22, D27, D37	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 3	D48, D18, D23, D28, D38	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 4	D49, D19, D24, D29, D39	0, 3, 4, 5-8			0.19
LV Site Specific No Residual	D10	0			0.19
LV Site Specific Band 1	D11	0			0.19
LV Site Specific Band 2	D12	0			0.19
LV Site Specific Band 3	D13	0			0.19
LV Site Specific Band 4	D14	0			0.19
LV Sub Site Specific No Residual	D40	0			0.19
LV Sub Site Specific Band 1	D41	0			0.19
LV Sub Site Specific Band 2	D42	0			0.19
LV Sub Site Specific Band 3	D43	0			0.19
LV Sub Site Specific Band 4	D44	0			0.19
HV Site Specific No Residual	D05, D30	0			0.19
HV Site Specific Band 1	D06, D31	0			0.19
HV Site Specific Band 2	D07, D32	0			0.19
HV Site Specific Band 3	D08, D33	0			0.19
HV Site Specific Band 4	D09, D34	0			0.19
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.14	2.57	0.19
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO LV: LV Site Specific No Residual	0	0			0.19
LDNO LV: LV Site Specific Band 1	0	0			0.19
LDNO LV: LV Site Specific Band 2	0	0			0.19
LDNO LV: LV Site Specific Band 3	0	0			0.19
LDNO LV: LV Site Specific Band 4	0	0			0.19
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.14	2.57	0.19
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO HV: LV Site Specific No Residual	0	0			0.19
LDNO HV: LV Site Specific Band 1	0	0			0.19
LDNO HV: LV Site Specific Band 2	0	0			0.19
LDNO HV: LV Site Specific Band 3	0	0			0.19
LDNO HV: LV Site Specific Band 4	0	0			0.19
LDNO HV: LV Sub Site Specific No Residual	0	0			0.19
LDNO HV: LV Sub Site Specific Band 1	0	0			0.19
LDNO HV: LV Sub Site Specific Band 2	0	0			0.19
LDNO HV: LV Sub Site Specific Band 3	0	0			0.19
LDNO HV: LV Sub Site Specific Band 4	0	0			0.19
LDNO HV: HV Site Specific No Residual	0	0			0.19
LDNO HV: HV Site Specific Band 1	0	0			0.19
LDNO HV: HV Site Specific Band 2	0	0			0.19
LDNO HV: HV Site Specific Band 3	0	0			0.19
LDNO HV: HV Site Specific Band 4	0	0			0.19
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.14	2.57	0.19
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Site Specific No Residual	0	0			0.19
LDNO HVplus: LV Site Specific Band 1	0	0			0.19
LDNO HVplus: LV Site Specific Band 2	0	0			0.19
LDNO HVplus: LV Site Specific Band 3	0	0			0.19
LDNO HVplus: LV Site Specific Band 4	0	0			0.19
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.19
LDNO HVplus: HV Site Specific No Residual	0	0			0.19
LDNO HVplus: HV Site Specific Band 1	0	0			0.19
LDNO HVplus: HV Site Specific Band 2	0	0			0.19
LDNO HVplus: HV Site Specific Band 3	0	0			0.19
LDNO HVplus: HV Site Specific Band 4	0	0			0.19
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.14	2.57	0.19
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO EHV: LV Site Specific No Residual	0	0			0.19
LDNO EHV: LV Site Specific Band 1	0	0			0.19
LDNO EHV: LV Site Specific Band 2	0	0			0.19
LDNO EHV: LV Site Specific Band 3	0	0			0.19
LDNO EHV: LV Site Specific Band 4	0	0			0.19
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.19
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.19
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.19
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.19
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.19
LDNO EHV: HV Site Specific No Residual	0	0			0.19
LDNO EHV: HV Site Specific Band 1	0	0			0.19



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 2	0	0			0.19
LDNO EHV: HV Site Specific Band 3	0	0			0.19
LDNO EHV: HV Site Specific Band 4	0	0			0.19
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.14	2.57	0.19
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.19
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.19
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.14	2.57	0.19
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO 132kV: LV Site Specific No Residual	0	0			0.19
LDNO 132kV: LV Site Specific Band 1	0	0			0.19
LDNO 132kV: LV Site Specific Band 2	0	0			0.19

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Site Specific Band 3	0	0			0.19
LDNO 132kV: LV Site Specific Band 4	0	0			0.19
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.19
LDNO 132kV: HV Site Specific No Residual	0	0			0.19
LDNO 132kV: HV Site Specific Band 1	0	0			0.19
LDNO 132kV: HV Site Specific Band 2	0	0			0.19
LDNO 132kV: HV Site Specific Band 3	0	0			0.19
LDNO 132kV: HV Site Specific Band 4	0	0			0.19
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.14	2.57	0.19
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO 0000: LV Site Specific No Residual	0	0			0.19
LDNO 0000: LV Site Specific Band 1	0	0			0.19
LDNO 0000: LV Site Specific Band 2	0	0			0.19
LDNO 0000: LV Site Specific Band 3	0	0			0.19
LDNO 0000: LV Site Specific Band 4	0	0			0.19
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.19
LDNO 0000: HV Site Specific No Residual	0	0			0.19
LDNO 0000: HV Site Specific Band 1	0	0			0.19
LDNO 0000: HV Site Specific Band 2	0	0			0.19
LDNO 0000: HV Site Specific Band 3	0	0			0.19
LDNO 0000: HV Site Specific Band 4	0	0			0.19

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED West Midlands Area (GSP Group \_E)”

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NGED West Midlands Area (GSP Group \_E)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	175, 341-342	0, 1, 2	0.10	2.52	0.16
Non-Domestic Aggregated No Residual	E10, E15, E20, E30, E40	0, 3, 4, 5-8			0.16
Non-Domestic Aggregated Band 1	E11, E16, E21, E31, E41	0, 3, 4, 5-8			0.16
Non-Domestic Aggregated Band 2	E12, E17, E22, E32, E42	0, 3, 4, 5-8			0.16
Non-Domestic Aggregated Band 3	E13, E18, E23, E33, E43	0, 3, 4, 5-8			0.16
Non-Domestic Aggregated Band 4	E14, E19, E24, E34, E44	0, 3, 4, 5-8			0.16
LV Site Specific No Residual	E05	0			0.16
LV Site Specific Band 1	E06	0			0.16
LV Site Specific Band 2	E07	0			0.16
LV Site Specific Band 3	E08	0			0.16
LV Site Specific Band 4	E09	0			0.16
LV Sub Site Specific No Residual	E35	0			0.16
LV Sub Site Specific Band 1	E36	0			0.16
LV Sub Site Specific Band 2	E37	0			0.16
LV Sub Site Specific Band 3	E38	0			0.16
LV Sub Site Specific Band 4	E39	0			0.16
HV Site Specific No Residual	E25	0			0.16
HV Site Specific Band 1	E26	0			0.16
HV Site Specific Band 2	E27	0			0.16
HV Site Specific Band 3	E28	0			0.16
HV Site Specific Band 4	E29	0			0.16
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.52	0.16
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.16
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.16
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.16
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.16

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.16
LDNO LV: LV Site Specific No Residual	0	0			0.16
LDNO LV: LV Site Specific Band 1	0	0			0.16
LDNO LV: LV Site Specific Band 2	0	0			0.16
LDNO LV: LV Site Specific Band 3	0	0			0.16
LDNO LV: LV Site Specific Band 4	0	0			0.16
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.52	0.16
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.16
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.16
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.16
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.16
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.16
LDNO HV: LV Site Specific No Residual	0	0			0.16
LDNO HV: LV Site Specific Band 1	0	0			0.16
LDNO HV: LV Site Specific Band 2	0	0			0.16
LDNO HV: LV Site Specific Band 3	0	0			0.16
LDNO HV: LV Site Specific Band 4	0	0			0.16
LDNO HV: LV Sub Site Specific No Residual	0	0			0.16
LDNO HV: LV Sub Site Specific Band 1	0	0			0.16
LDNO HV: LV Sub Site Specific Band 2	0	0			0.16
LDNO HV: LV Sub Site Specific Band 3	0	0			0.16
LDNO HV: LV Sub Site Specific Band 4	0	0			0.16
LDNO HV: HV Site Specific No Residual	0	0			0.16
LDNO HV: HV Site Specific Band 1	0	0			0.16
LDNO HV: HV Site Specific Band 2	0	0			0.16
LDNO HV: HV Site Specific Band 3	0	0			0.16
LDNO HV: HV Site Specific Band 4	0	0			0.16
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.52	0.16
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.16
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.16
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.16
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.16
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.16

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Site Specific No Residual	0	0			0.16
LDNO HVplus: LV Site Specific Band 1	0	0			0.16
LDNO HVplus: LV Site Specific Band 2	0	0			0.16
LDNO HVplus: LV Site Specific Band 3	0	0			0.16
LDNO HVplus: LV Site Specific Band 4	0	0			0.16
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.16
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.16
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.16
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.16
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.16
LDNO HVplus: HV Site Specific No Residual	0	0			0.16
LDNO HVplus: HV Site Specific Band 1	0	0			0.16
LDNO HVplus: HV Site Specific Band 2	0	0			0.16
LDNO HVplus: HV Site Specific Band 3	0	0			0.16
LDNO HVplus: HV Site Specific Band 4	0	0			0.16
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.52	0.16
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.16
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.16
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.16
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.16
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.16
LDNO EHV: LV Site Specific No Residual	0	0			0.16
LDNO EHV: LV Site Specific Band 1	0	0			0.16
LDNO EHV: LV Site Specific Band 2	0	0			0.16
LDNO EHV: LV Site Specific Band 3	0	0			0.16
LDNO EHV: LV Site Specific Band 4	0	0			0.16
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.16
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.16
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.16
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.16
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.16
LDNO EHV: HV Site Specific No Residual	0	0			0.16
LDNO EHV: HV Site Specific Band 1	0	0			0.16

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 2	0	0			0.16
LDNO EHV: HV Site Specific Band 3	0	0			0.16
LDNO EHV: HV Site Specific Band 4	0	0			0.16
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.52	0.16
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.16
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.16
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.16
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.16
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.16
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.16
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.16
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.16
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.16
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.16
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.16
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.16
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.16
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.16
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.16
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.16
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.16
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.16
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.16
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.16
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.52	0.16
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.16
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.16
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.16
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.16
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.16
LDNO 132kV: LV Site Specific No Residual	0	0			0.16
LDNO 132kV: LV Site Specific Band 1	0	0			0.16
LDNO 132kV: LV Site Specific Band 2	0	0			0.16

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Site Specific Band 3	0	0			0.16
LDNO 132kV: LV Site Specific Band 4	0	0			0.16
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.16
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.16
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.16
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.16
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.16
LDNO 132kV: HV Site Specific No Residual	0	0			0.16
LDNO 132kV: HV Site Specific Band 1	0	0			0.16
LDNO 132kV: HV Site Specific Band 2	0	0			0.16
LDNO 132kV: HV Site Specific Band 3	0	0			0.16
LDNO 132kV: HV Site Specific Band 4	0	0			0.16
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.52	0.16
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.16
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.16
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.16
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.16
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.16
LDNO 0000: LV Site Specific No Residual	0	0			0.16
LDNO 0000: LV Site Specific Band 1	0	0			0.16
LDNO 0000: LV Site Specific Band 2	0	0			0.16
LDNO 0000: LV Site Specific Band 3	0	0			0.16
LDNO 0000: LV Site Specific Band 4	0	0			0.16
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.16
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.16
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.16
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.16
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.16
LDNO 0000: HV Site Specific No Residual	0	0			0.16
LDNO 0000: HV Site Specific Band 1	0	0			0.16
LDNO 0000: HV Site Specific Band 2	0	0			0.16
LDNO 0000: HV Site Specific Band 3	0	0			0.16
LDNO 0000: HV Site Specific Band 4	0	0			0.16

**Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Northern Powergrid (Northeast) Area (GSP Group \_F)”**

**Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NPG Northeast Area (GSP Group \_F)**

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	177, 179, 251-252, 351-352, 428-429, 514, 751-752	0, 1, 2	0.09	2.54	0.13
Non-Domestic Aggregated No Residual	F05, F15, F20, F25, F35, F45, F50, F55, F65, F70, F75, F80, F85, R40, S05, S15, S20, S25, S35	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 1	F06, F16, F21, F26, F36, F46, F51, F56, F66, F71, F76, F81, F86, R41, S06, S16, S21, S26, S36	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 2	F07, F17, F22, F27, F37, F47, F52, F57, F67, F72, F77, F82, F87, R42, S07, S17, S22, S27, S37	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 3	F08, F18, F23, F28, F38, F48, F53, F58, F68, F73, F78, F83, F88, R43, S08, S18, S23, S28, S38	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 4	F09, F19, F24, F29, F39, F49, F54, F59, F69, F74, F79, F84, F89, R44, S09, S19, S24, S29, S39	0, 3, 4, 5-8			0.13
LV Site Specific No Residual	F10, F40, F90, S10	0			0.13
LV Site Specific Band 1	F11, F41, F91, S11	0			0.13
LV Site Specific Band 2	F12, F42, F92, S12	0			0.13
LV Site Specific Band 3	F13, F43, F93, S13	0			0.13
LV Site Specific Band 4	F14, F44, F94, S14	0			0.13
LV Sub Site Specific No Residual	S00	0			0.13
LV Sub Site Specific Band 1	S01	0			0.13
LV Sub Site Specific Band 2	S02	0			0.13
LV Sub Site Specific Band 3	S03	0			0.13
LV Sub Site Specific Band 4	S04	0			0.13
HV Site Specific No Residual	F30, F60, F95, S30	0			0.13
HV Site Specific Band 1	F31, F61, F96, S31	0			0.13



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
HV Site Specific Band 2	F32, F62, F97, S32	0			0.13
HV Site Specific Band 3	F33, F63, F98, S33	0			0.13
HV Site Specific Band 4	F34, F64, F99, S34	0			0.13
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.54	0.13
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO LV: LV Site Specific No Residual	0	0			0.13
LDNO LV: LV Site Specific Band 1	0	0			0.13
LDNO LV: LV Site Specific Band 2	0	0			0.13
LDNO LV: LV Site Specific Band 3	0	0			0.13
LDNO LV: LV Site Specific Band 4	0	0			0.13
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.54	0.13
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO HV: LV Site Specific No Residual	0	0			0.13
LDNO HV: LV Site Specific Band 1	0	0			0.13
LDNO HV: LV Site Specific Band 2	0	0			0.13
LDNO HV: LV Site Specific Band 3	0	0			0.13
LDNO HV: LV Site Specific Band 4	0	0			0.13
LDNO HV: LV Sub Site Specific No Residual	0	0			0.13
LDNO HV: LV Sub Site Specific Band 1	0	0			0.13
LDNO HV: LV Sub Site Specific Band 2	0	0			0.13
LDNO HV: LV Sub Site Specific Band 3	0	0			0.13
LDNO HV: LV Sub Site Specific Band 4	0	0			0.13
LDNO HV: HV Site Specific No Residual	0	0			0.13
LDNO HV: HV Site Specific Band 1	0	0			0.13
LDNO HV: HV Site Specific Band 2	0	0			0.13

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: HV Site Specific Band 3	0	0			0.13
LDNO HV: HV Site Specific Band 4	0	0			0.13
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.54	0.13
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO HVplus: LV Site Specific No Residual	0	0			0.13
LDNO HVplus: LV Site Specific Band 1	0	0			0.13
LDNO HVplus: LV Site Specific Band 2	0	0			0.13
LDNO HVplus: LV Site Specific Band 3	0	0			0.13
LDNO HVplus: LV Site Specific Band 4	0	0			0.13
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.13
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.13
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.13
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.13
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.13
LDNO HVplus: HV Site Specific No Residual	0	0			0.13
LDNO HVplus: HV Site Specific Band 1	0	0			0.13
LDNO HVplus: HV Site Specific Band 2	0	0			0.13
LDNO HVplus: HV Site Specific Band 3	0	0			0.13
LDNO HVplus: HV Site Specific Band 4	0	0			0.13
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.54	0.13
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO EHV: LV Site Specific No Residual	0	0			0.13
LDNO EHV: LV Site Specific Band 1	0	0			0.13
LDNO EHV: LV Site Specific Band 2	0	0			0.13
LDNO EHV: LV Site Specific Band 3	0	0			0.13

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Site Specific Band 4	0	0			0.13
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.13
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.13
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.13
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.13
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.13
LDNO EHV: HV Site Specific No Residual	0	0			0.13
LDNO EHV: HV Site Specific Band 1	0	0			0.13
LDNO EHV: HV Site Specific Band 2	0	0			0.13
LDNO EHV: HV Site Specific Band 3	0	0			0.13
LDNO EHV: HV Site Specific Band 4	0	0			0.13
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.54	0.13
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.13
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.13
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.54	0.13

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO 132kV: LV Site Specific No Residual	0	0			0.13
LDNO 132kV: LV Site Specific Band 1	0	0			0.13
LDNO 132kV: LV Site Specific Band 2	0	0			0.13
LDNO 132kV: LV Site Specific Band 3	0	0			0.13
LDNO 132kV: LV Site Specific Band 4	0	0			0.13
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.13
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.13
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.13
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.13
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.13
LDNO 132kV: HV Site Specific No Residual	0	0			0.13
LDNO 132kV: HV Site Specific Band 1	0	0			0.13
LDNO 132kV: HV Site Specific Band 2	0	0			0.13
LDNO 132kV: HV Site Specific Band 3	0	0			0.13
LDNO 132kV: HV Site Specific Band 4	0	0			0.13
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.54	0.13
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO 0000: LV Site Specific No Residual	0	0			0.13
LDNO 0000: LV Site Specific Band 1	0	0			0.13
LDNO 0000: LV Site Specific Band 2	0	0			0.13
LDNO 0000: LV Site Specific Band 3	0	0			0.13
LDNO 0000: LV Site Specific Band 4	0	0			0.13
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.13
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.13

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.13
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.13
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.13
LDNO 0000: HV Site Specific No Residual	0	0			0.13
LDNO 0000: HV Site Specific Band 1	0	0			0.13
LDNO 0000: HV Site Specific Band 2	0	0			0.13
LDNO 0000: HV Site Specific Band 3	0	0			0.13
LDNO 0000: HV Site Specific Band 4	0	0			0.13

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Electricity North West Area (GSP Group \_G)”

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in Electricity North West Area (GSP Group \_G)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	181, 261-262, 361-362, 480-481, 516	0, 1, 2	0.13	2.58	0.11
Non-Domestic Aggregated No Residual	GA0, G10, G15, G20, G35, G40, G45, G55, G65, G70, G75, G90	0, 3, 4, 5-8			0.11
Non-Domestic Aggregated Band 1	GA1, G11, G16, G21, G36, G41, G46, G56, G66, G71, G76, G91	0, 3, 4, 5-8			0.11
Non-Domestic Aggregated Band 2	G02, G12, G17, G22, G37, G42, G47, G57, G67, G72, G77, G92	0, 3, 4, 5-8			0.11
Non-Domestic Aggregated Band 3	G03, G13, G18, G23, G38, G43, G48, G58, G68, G73, G78, G93	0, 3, 4, 5-8			0.11
Non-Domestic Aggregated Band 4	G04, G14, G19, G24, G39, G44, G49, G59, G69, G74, G79, G94	0, 3, 4, 5-8			0.11
LV Site Specific No Residual	G05, G30, G80	0			0.11
LV Site Specific Band 1	G06, G31, G81	0			0.11
LV Site Specific Band 2	G07, G32, G82	0			0.11
LV Site Specific Band 3	G08, G33, G83	0			0.11
LV Site Specific Band 4	G09, G34, G84	0			0.11
LV Sub Site Specific No Residual	G60, G95	0			0.11
LV Sub Site Specific Band 1	G61, G96	0			0.11
LV Sub Site Specific Band 2	G62, G97	0			0.11
LV Sub Site Specific Band 3	G63, G98	0			0.11
LV Sub Site Specific Band 4	G64, G99	0			0.11
HV Site Specific No Residual	G25, G50, G85	0			0.11
HV Site Specific Band 1	G26, G51, G86	0			0.11
HV Site Specific Band 2	G27, G52, G87	0			0.11
HV Site Specific Band 3	G28, G53, G88	0			0.11
HV Site Specific Band 4	G29, G54, G89	0			0.11

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.13	2.58	0.11
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.11
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.11
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.11
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.11
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.11
LDNO LV: LV Site Specific No Residual	0	0			0.11
LDNO LV: LV Site Specific Band 1	0	0			0.11
LDNO LV: LV Site Specific Band 2	0	0			0.11
LDNO LV: LV Site Specific Band 3	0	0			0.11
LDNO LV: LV Site Specific Band 4	0	0			0.11
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.13	2.58	0.11
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.11
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.11
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.11
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.11
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.11
LDNO HV: LV Site Specific No Residual	0	0			0.11
LDNO HV: LV Site Specific Band 1	0	0			0.11
LDNO HV: LV Site Specific Band 2	0	0			0.11
LDNO HV: LV Site Specific Band 3	0	0			0.11
LDNO HV: LV Site Specific Band 4	0	0			0.11
LDNO HV: LV Sub Site Specific No Residual	0	0			0.11
LDNO HV: LV Sub Site Specific Band 1	0	0			0.11
LDNO HV: LV Sub Site Specific Band 2	0	0			0.11
LDNO HV: LV Sub Site Specific Band 3	0	0			0.11
LDNO HV: LV Sub Site Specific Band 4	0	0			0.11
LDNO HV: HV Site Specific No Residual	0	0			0.11
LDNO HV: HV Site Specific Band 1	0	0			0.11
LDNO HV: HV Site Specific Band 2	0	0			0.11
LDNO HV: HV Site Specific Band 3	0	0			0.11
LDNO HV: HV Site Specific Band 4	0	0			0.11
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.13	2.58	0.11

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.11
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.11
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.11
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.11
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.11
LDNO HVplus: LV Site Specific No Residual	0	0			0.11
LDNO HVplus: LV Site Specific Band 1	0	0			0.11
LDNO HVplus: LV Site Specific Band 2	0	0			0.11
LDNO HVplus: LV Site Specific Band 3	0	0			0.11
LDNO HVplus: LV Site Specific Band 4	0	0			0.11
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.11
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.11
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.11
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.11
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.11
LDNO HVplus: HV Site Specific No Residual	0	0			0.11
LDNO HVplus: HV Site Specific Band 1	0	0			0.11
LDNO HVplus: HV Site Specific Band 2	0	0			0.11
LDNO HVplus: HV Site Specific Band 3	0	0			0.11
LDNO HVplus: HV Site Specific Band 4	0	0			0.11
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.13	2.58	0.11
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.11
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.11
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.11
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.11
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.11
LDNO EHV: LV Site Specific No Residual	0	0			0.11
LDNO EHV: LV Site Specific Band 1	0	0			0.11
LDNO EHV: LV Site Specific Band 2	0	0			0.11
LDNO EHV: LV Site Specific Band 3	0	0			0.11
LDNO EHV: LV Site Specific Band 4	0	0			0.11
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.11
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.11



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.11
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.11
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.11
LDNO EHV: HV Site Specific No Residual	0	0			0.11
LDNO EHV: HV Site Specific Band 1	0	0			0.11
LDNO EHV: HV Site Specific Band 2	0	0			0.11
LDNO EHV: HV Site Specific Band 3	0	0			0.11
LDNO EHV: HV Site Specific Band 4	0	0			0.11
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.13	2.58	0.11
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.11
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.11
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.11
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.11
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.11
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.11
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.11
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.11
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.11
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.11
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.11
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.11
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.11
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.11
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.11
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.11
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.11
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.11
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.11
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.11
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.13	2.58	0.11
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.11
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.11
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.11

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.11
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.11
LDNO 132kV: LV Site Specific No Residual	0	0			0.11
LDNO 132kV: LV Site Specific Band 1	0	0			0.11
LDNO 132kV: LV Site Specific Band 2	0	0			0.11
LDNO 132kV: LV Site Specific Band 3	0	0			0.11
LDNO 132kV: LV Site Specific Band 4	0	0			0.11
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.11
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.11
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.11
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.11
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.11
LDNO 132kV: HV Site Specific No Residual	0	0			0.11
LDNO 132kV: HV Site Specific Band 1	0	0			0.11
LDNO 132kV: HV Site Specific Band 2	0	0			0.11
LDNO 132kV: HV Site Specific Band 3	0	0			0.11
LDNO 132kV: HV Site Specific Band 4	0	0			0.11
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.13	2.58	0.11
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.11
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.11
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.11
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.11
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.11
LDNO 0000: LV Site Specific No Residual	0	0			0.11
LDNO 0000: LV Site Specific Band 1	0	0			0.11
LDNO 0000: LV Site Specific Band 2	0	0			0.11
LDNO 0000: LV Site Specific Band 3	0	0			0.11
LDNO 0000: LV Site Specific Band 4	0	0			0.11
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.11
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.11
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.11
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.11
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.11

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: HV Site Specific No Residual	0	0			0.11
LDNO 0000: HV Site Specific Band 1	0	0			0.11
LDNO 0000: HV Site Specific Band 2	0	0			0.11
LDNO 0000: HV Site Specific Band 3	0	0			0.11
LDNO 0000: HV Site Specific Band 4	0	0			0.11

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “South Eastern Power Networks Area (GSP Group \_J)”

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN SPN Area (GSP Group \_J)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	183, 371-372, 471-472	0, 1, 2	0.09	2.53	0.20
Non-Domestic Aggregated No Residual	J10, J15, J20, J30, J40, J45, J50	0, 3, 4, 5-8			0.20
Non-Domestic Aggregated Band 1	J11, J16, J21, J31, J41, J46, J51	0, 3, 4, 5-8			0.20
Non-Domestic Aggregated Band 2	J12, J17, J22, J32, J42, J47, J52	0, 3, 4, 5-8			0.20
Non-Domestic Aggregated Band 3	J13, J18, J23, J33, J43, J48, J53	0, 3, 4, 5-8			0.20
Non-Domestic Aggregated Band 4	J14, J19, J24, J34, J44, J49, J54	0, 3, 4, 5-8			0.20
LV Site Specific No Residual	J05	0			0.20
LV Site Specific Band 1	J06	0			0.20
LV Site Specific Band 2	J07	0			0.20
LV Site Specific Band 3	J08	0			0.20
LV Site Specific Band 4	J09	0			0.20
LV Sub Site Specific No Residual	J35	0			0.20
LV Sub Site Specific Band 1	J36	0			0.20
LV Sub Site Specific Band 2	J37	0			0.20
LV Sub Site Specific Band 3	J38	0			0.20
LV Sub Site Specific Band 4	J39	0			0.20
HV Site Specific No Residual	J25	0			0.20
HV Site Specific Band 1	J26	0			0.20
HV Site Specific Band 2	J27	0			0.20
HV Site Specific Band 3	J28	0			0.20
HV Site Specific Band 4	J29	0			0.20
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.53	0.20
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.20
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.20
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.20
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.20

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.20
LDNO LV: LV Site Specific No Residual	0	0			0.20
LDNO LV: LV Site Specific Band 1	0	0			0.20
LDNO LV: LV Site Specific Band 2	0	0			0.20
LDNO LV: LV Site Specific Band 3	0	0			0.20
LDNO LV: LV Site Specific Band 4	0	0			0.20
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.53	0.20
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.20
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.20
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.20
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.20
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.20
LDNO HV: LV Site Specific No Residual	0	0			0.20
LDNO HV: LV Site Specific Band 1	0	0			0.20
LDNO HV: LV Site Specific Band 2	0	0			0.20
LDNO HV: LV Site Specific Band 3	0	0			0.20
LDNO HV: LV Site Specific Band 4	0	0			0.20
LDNO HV: LV Sub Site Specific No Residual	0	0			0.20
LDNO HV: LV Sub Site Specific Band 1	0	0			0.20
LDNO HV: LV Sub Site Specific Band 2	0	0			0.20
LDNO HV: LV Sub Site Specific Band 3	0	0			0.20
LDNO HV: LV Sub Site Specific Band 4	0	0			0.20
LDNO HV: HV Site Specific No Residual	0	0			0.20
LDNO HV: HV Site Specific Band 1	0	0			0.20
LDNO HV: HV Site Specific Band 2	0	0			0.20
LDNO HV: HV Site Specific Band 3	0	0			0.20
LDNO HV: HV Site Specific Band 4	0	0			0.20
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.53	0.20
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.20
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.20
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.20
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.20
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.20

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: LV Site Specific No Residual	0	0			0.20
LDNO HVplus: LV Site Specific Band 1	0	0			0.20
LDNO HVplus: LV Site Specific Band 2	0	0			0.20
LDNO HVplus: LV Site Specific Band 3	0	0			0.20
LDNO HVplus: LV Site Specific Band 4	0	0			0.20
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.20
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.20
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.20
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.20
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.20
LDNO HVplus: HV Site Specific No Residual	0	0			0.20
LDNO HVplus: HV Site Specific Band 1	0	0			0.20
LDNO HVplus: HV Site Specific Band 2	0	0			0.20
LDNO HVplus: HV Site Specific Band 3	0	0			0.20
LDNO HVplus: HV Site Specific Band 4	0	0			0.20
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.53	0.20
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.20
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.20
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.20
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.20
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.20
LDNO EHV: LV Site Specific No Residual	0	0			0.20
LDNO EHV: LV Site Specific Band 1	0	0			0.20
LDNO EHV: LV Site Specific Band 2	0	0			0.20
LDNO EHV: LV Site Specific Band 3	0	0			0.20
LDNO EHV: LV Site Specific Band 4	0	0			0.20
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.20
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.20
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.20
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.20
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.20
LDNO EHV: HV Site Specific No Residual	0	0			0.20
LDNO EHV: HV Site Specific Band 1	0	0			0.20

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 2	0	0			0.20
LDNO EHV: HV Site Specific Band 3	0	0			0.20
LDNO EHV: HV Site Specific Band 4	0	0			0.20
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.53	0.20
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.20
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.20
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.20
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.20
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.20
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.20
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.20
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.20
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.20
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.20
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.20
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.20
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.20
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.20
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.20
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.20
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.20
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.20
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.20
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.20
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.53	0.20
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.20
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.20
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.20
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.20
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.20
LDNO 132kV: LV Site Specific No Residual	0	0			0.20
LDNO 132kV: LV Site Specific Band 1	0	0			0.20
LDNO 132kV: LV Site Specific Band 2	0	0			0.20

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Site Specific Band 3	0	0			0.20
LDNO 132kV: LV Site Specific Band 4	0	0			0.20
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.20
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.20
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.20
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.20
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.20
LDNO 132kV: HV Site Specific No Residual	0	0			0.20
LDNO 132kV: HV Site Specific Band 1	0	0			0.20
LDNO 132kV: HV Site Specific Band 2	0	0			0.20
LDNO 132kV: HV Site Specific Band 3	0	0			0.20
LDNO 132kV: HV Site Specific Band 4	0	0			0.20
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.09	2.53	0.20
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.20
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.20
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.20
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.20
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.20
LDNO 0000: LV Site Specific No Residual	0	0			0.20
LDNO 0000: LV Site Specific Band 1	0	0			0.20
LDNO 0000: LV Site Specific Band 2	0	0			0.20
LDNO 0000: LV Site Specific Band 3	0	0			0.20
LDNO 0000: LV Site Specific Band 4	0	0			0.20
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.20
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.20
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.20
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.20
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.20
LDNO 0000: HV Site Specific No Residual	0	0			0.20
LDNO 0000: HV Site Specific Band 1	0	0			0.20
LDNO 0000: HV Site Specific Band 2	0	0			0.20
LDNO 0000: HV Site Specific Band 3	0	0			0.20
LDNO 0000: HV Site Specific Band 4	0	0			0.20



## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED South Wales Area (GSP Group \_K)”

### Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NGED South Wales Area (GSP Group \_K)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	81-82, 91-92, 98-99, 185, 291-292, 518, K04	0, 1, 2	0.10	2.60	0.19
Non-Domestic Aggregated No Residual	K10, K30, K35, K40, K50, K60, K65, K70, K80, K90, K95, R45, R50	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 1	K11, K31, K36, K41, K51, K61, K66, K71, K81, K91, K96, R46, R51	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 2	K12, K32, K37, K42, K52, K62, K67, K72, K82, K92, K97, R47, R52	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 3	K13, K33, K38, K43, K53, K63, K68, K73, K83, K93, K98, R48, R53	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 4	K14, K34, K39, K44, K54, K64, K69, K74, K84, K94, K99, R49, R54	0, 3, 4, 5-8			0.19
LV Site Specific No Residual	K15, K25, K55	0			0.19
LV Site Specific Band 1	K16, K26, K56	0			0.19
LV Site Specific Band 2	K17, K27, K57	0			0.19
LV Site Specific Band 3	K18, K28, K58	0			0.19
LV Site Specific Band 4	K19, K29, K59	0			0.19
LV Sub Site Specific No Residual	K85	0			0.19
LV Sub Site Specific Band 1	K86	0			0.19
LV Sub Site Specific Band 2	K87	0			0.19
LV Sub Site Specific Band 3	K88	0			0.19
LV Sub Site Specific Band 4	K89	0			0.19
HV Site Specific No Residual	K20, K45, K75	0			0.19
HV Site Specific Band 1	K21, K46, K76	0			0.19
HV Site Specific Band 2	K22, K47, K77	0			0.19
HV Site Specific Band 3	K23, K48, K78	0			0.19
HV Site Specific Band 4	K24, K49, K79	0			0.19

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.60	0.19
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO LV: LV Site Specific No Residual	0	0			0.19
LDNO LV: LV Site Specific Band 1	0	0			0.19
LDNO LV: LV Site Specific Band 2	0	0			0.19
LDNO LV: LV Site Specific Band 3	0	0			0.19
LDNO LV: LV Site Specific Band 4	0	0			0.19
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.60	0.19
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO HV: LV Site Specific No Residual	0	0			0.19
LDNO HV: LV Site Specific Band 1	0	0			0.19
LDNO HV: LV Site Specific Band 2	0	0			0.19
LDNO HV: LV Site Specific Band 3	0	0			0.19
LDNO HV: LV Site Specific Band 4	0	0			0.19
LDNO HV: LV Sub Site Specific No Residual	0	0			0.19
LDNO HV: LV Sub Site Specific Band 1	0	0			0.19
LDNO HV: LV Sub Site Specific Band 2	0	0			0.19
LDNO HV: LV Sub Site Specific Band 3	0	0			0.19
LDNO HV: LV Sub Site Specific Band 4	0	0			0.19
LDNO HV: HV Site Specific No Residual	0	0			0.19
LDNO HV: HV Site Specific Band 1	0	0			0.19
LDNO HV: HV Site Specific Band 2	0	0			0.19
LDNO HV: HV Site Specific Band 3	0	0			0.19
LDNO HV: HV Site Specific Band 4	0	0			0.19
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.60	0.19

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO HVplus: LV Site Specific No Residual	0	0			0.19
LDNO HVplus: LV Site Specific Band 1	0	0			0.19
LDNO HVplus: LV Site Specific Band 2	0	0			0.19
LDNO HVplus: LV Site Specific Band 3	0	0			0.19
LDNO HVplus: LV Site Specific Band 4	0	0			0.19
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.19
LDNO HVplus: HV Site Specific No Residual	0	0			0.19
LDNO HVplus: HV Site Specific Band 1	0	0			0.19
LDNO HVplus: HV Site Specific Band 2	0	0			0.19
LDNO HVplus: HV Site Specific Band 3	0	0			0.19
LDNO HVplus: HV Site Specific Band 4	0	0			0.19
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.60	0.19
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO EHV: LV Site Specific No Residual	0	0			0.19
LDNO EHV: LV Site Specific Band 1	0	0			0.19
LDNO EHV: LV Site Specific Band 2	0	0			0.19
LDNO EHV: LV Site Specific Band 3	0	0			0.19
LDNO EHV: LV Site Specific Band 4	0	0			0.19
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.19
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.19

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.19
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.19
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.19
LDNO EHV: HV Site Specific No Residual	0	0			0.19
LDNO EHV: HV Site Specific Band 1	0	0			0.19
LDNO EHV: HV Site Specific Band 2	0	0			0.19
LDNO EHV: HV Site Specific Band 3	0	0			0.19
LDNO EHV: HV Site Specific Band 4	0	0			0.19
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.60	0.19
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.19
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.19
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.60	0.19
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO 132kV: LV Site Specific No Residual	0	0			0.19
LDNO 132kV: LV Site Specific Band 1	0	0			0.19
LDNO 132kV: LV Site Specific Band 2	0	0			0.19
LDNO 132kV: LV Site Specific Band 3	0	0			0.19
LDNO 132kV: LV Site Specific Band 4	0	0			0.19
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.19
LDNO 132kV: HV Site Specific No Residual	0	0			0.19
LDNO 132kV: HV Site Specific Band 1	0	0			0.19
LDNO 132kV: HV Site Specific Band 2	0	0			0.19
LDNO 132kV: HV Site Specific Band 3	0	0			0.19
LDNO 132kV: HV Site Specific Band 4	0	0			0.19
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.60	0.19
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO 0000: LV Site Specific No Residual	0	0			0.19
LDNO 0000: LV Site Specific Band 1	0	0			0.19
LDNO 0000: LV Site Specific Band 2	0	0			0.19
LDNO 0000: LV Site Specific Band 3	0	0			0.19
LDNO 0000: LV Site Specific Band 4	0	0			0.19
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.19

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: HV Site Specific No Residual	0	0			0.19
LDNO 0000: HV Site Specific Band 1	0	0			0.19
LDNO 0000: HV Site Specific Band 2	0	0			0.19
LDNO 0000: HV Site Specific Band 3	0	0			0.19
LDNO 0000: HV Site Specific Band 4	0	0			0.19

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED South West Area (GSP Group \_L)”

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in  
NGED South West Area (GSP Group \_L)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	187, 381-382	1, 2 or 0	0.10	2.59	0.27
Non-Domestic Aggregated No Residual	L10, L15, L20, L30, L45, L50, L55, R55	3 to 8 or 0			0.27
Non-Domestic Aggregated Band 1	L11, L16, L21, L31, L46, L51, L56, R56	3 to 8 or 0			0.27
Non-Domestic Aggregated Band 2	L12, L17, L22, L32, L47, L52, L57, R57	3 to 8 or 0			0.27
Non-Domestic Aggregated Band 3	L13, L18, L23, L33, L48, L53, L58, R58	3 to 8 or 0			0.27
Non-Domestic Aggregated Band 4	L14, L19, L24, L34, L49, L54, L59, R59	3 to 8 or 0			0.27
LV Site Specific No Residual	L60, R60	0			0.27
LV Site Specific Band 1	L61, R61	0			0.27
LV Site Specific Band 2	L62, R62	0			0.27
LV Site Specific Band 3	L63, R63	0			0.27
LV Site Specific Band 4	L64, R64	0			0.27
LV Sub Site Specific No Residual	L35	0			0.27
LV Sub Site Specific Band 1	L36	0			0.27
LV Sub Site Specific Band 2	L37	0			0.27
LV Sub Site Specific Band 3	L38	0			0.27
LV Sub Site Specific Band 4	L39	0			0.27
HV Site Specific No Residual	L25, L40	0			0.27
HV Site Specific Band 1	L26, L41	0			0.27
HV Site Specific Band 2	L27, L42	0			0.27
HV Site Specific Band 3	L28, L43	0			0.27
HV Site Specific Band 4	L29, L44	0			0.27
LDNO LV: Domestic Aggregated with Residual	0	1, 2 or 0	0.10	2.59	0.27

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated No Residual	0	3 to 8 or 0			0.27
LDNO LV: Non-Domestic Aggregated Band 1	0	3 to 8 or 0			0.27
LDNO LV: Non-Domestic Aggregated Band 2	0	3 to 8 or 0			0.27
LDNO LV: Non-Domestic Aggregated Band 3	0	3 to 8 or 0			0.27
LDNO LV: Non-Domestic Aggregated Band 4	0	3 to 8 or 0			0.27
LDNO LV: LV Site Specific No Residual	0	0			0.27
LDNO LV: LV Site Specific Band 1	0	0			0.27
LDNO LV: LV Site Specific Band 2	0	0			0.27
LDNO LV: LV Site Specific Band 3	0	0			0.27
LDNO LV: LV Site Specific Band 4	0	0			0.27
LDNO HV: Domestic Aggregated with Residual	0	1, 2 or 0	0.10	2.59	0.27
LDNO HV: Non-Domestic Aggregated No Residual	0	3 to 8 or 0			0.27
LDNO HV: Non-Domestic Aggregated Band 1	0	3 to 8 or 0			0.27
LDNO HV: Non-Domestic Aggregated Band 2	0	3 to 8 or 0			0.27
LDNO HV: Non-Domestic Aggregated Band 3	0	3 to 8 or 0			0.27
LDNO HV: Non-Domestic Aggregated Band 4	0	3 to 8 or 0			0.27
LDNO HV: LV Site Specific No Residual	0	0			0.27
LDNO HV: LV Site Specific Band 1	0	0			0.27
LDNO HV: LV Site Specific Band 2	0	0			0.27
LDNO HV: LV Site Specific Band 3	0	0			0.27
LDNO HV: LV Site Specific Band 4	0	0			0.27
LDNO HV: LV Sub Site Specific No Residual	0	0			0.27
LDNO HV: LV Sub Site Specific Band 1	0	0			0.27
LDNO HV: LV Sub Site Specific Band 2	0	0			0.27
LDNO HV: LV Sub Site Specific Band 3	0	0			0.27
LDNO HV: LV Sub Site Specific Band 4	0	0			0.27
LDNO HV: HV Site Specific No Residual	0	0			0.27
LDNO HV: HV Site Specific Band 1	0	0			0.27
LDNO HV: HV Site Specific Band 2	0	0			0.27
LDNO HV: HV Site Specific Band 3	0	0			0.27
LDNO HV: HV Site Specific Band 4	0	0			0.27
LDNO HVplus: Domestic Aggregated with Residual	0	1, 2 or 0	0.10	2.59	0.27
LDNO HVplus: Non-Domestic Aggregated No Residual	0	3 to 8 or 0			0.27



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated Band 1	0	3 to 8 or 0			0.27
LDNO HVplus: Non-Domestic Aggregated Band 2	0	3 to 8 or 0			0.27
LDNO HVplus: Non-Domestic Aggregated Band 3	0	3 to 8 or 0			0.27
LDNO HVplus: Non-Domestic Aggregated Band 4	0	3 to 8 or 0			0.27
LDNO HVplus: LV Site Specific No Residual	0	0			0.27
LDNO HVplus: LV Site Specific Band 1	0	0			0.27
LDNO HVplus: LV Site Specific Band 2	0	0			0.27
LDNO HVplus: LV Site Specific Band 3	0	0			0.27
LDNO HVplus: LV Site Specific Band 4	0	0			0.27
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.27
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.27
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.27
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.27
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.27
LDNO HVplus: HV Site Specific No Residual	0	0			0.27
LDNO HVplus: HV Site Specific Band 1	0	0			0.27
LDNO HVplus: HV Site Specific Band 2	0	0			0.27
LDNO HVplus: HV Site Specific Band 3	0	0			0.27
LDNO HVplus: HV Site Specific Band 4	0	0			0.27
LDNO EHV: Domestic Aggregated with Residual	0	1, 2 or 0	0.10	2.59	0.27
LDNO EHV: Non-Domestic Aggregated No Residual	0	3 to 8 or 0			0.27
LDNO EHV: Non-Domestic Aggregated Band 1	0	3 to 8 or 0			0.27
LDNO EHV: Non-Domestic Aggregated Band 2	0	3 to 8 or 0			0.27
LDNO EHV: Non-Domestic Aggregated Band 3	0	3 to 8 or 0			0.27
LDNO EHV: Non-Domestic Aggregated Band 4	0	3 to 8 or 0			0.27
LDNO EHV: LV Site Specific No Residual	0	0			0.27
LDNO EHV: LV Site Specific Band 1	0	0			0.27
LDNO EHV: LV Site Specific Band 2	0	0			0.27
LDNO EHV: LV Site Specific Band 3	0	0			0.27
LDNO EHV: LV Site Specific Band 4	0	0			0.27
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.27
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.27
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.27

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.27
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.27
LDNO EHV: HV Site Specific No Residual	0	0			0.27
LDNO EHV: HV Site Specific Band 1	0	0			0.27
LDNO EHV: HV Site Specific Band 2	0	0			0.27
LDNO EHV: HV Site Specific Band 3	0	0			0.27
LDNO EHV: HV Site Specific Band 4	0	0			0.27
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	1, 2 or 0	0.10	2.59	0.27
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	3 to 8 or 0			0.27
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	3 to 8 or 0			0.27
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	3 to 8 or 0			0.27
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	3 to 8 or 0			0.27
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	3 to 8 or 0			0.27
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.27
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.27
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.27
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.27
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.27
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.27
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.27
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.27
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.27
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.27
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.27
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.27
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.27
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.27
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.27
LDNO 132kV: Domestic Aggregated with Residual	0	1, 2 or 0	0.10	2.59	0.27
LDNO 132kV: Non-Domestic Aggregated No Residual	0	3 to 8 or 0			0.27
LDNO 132kV: Non-Domestic Aggregated Band 1	0	3 to 8 or 0			0.27
LDNO 132kV: Non-Domestic Aggregated Band 2	0	3 to 8 or 0			0.27
LDNO 132kV: Non-Domestic Aggregated Band 3	0	3 to 8 or 0			0.27

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: Non-Domestic Aggregated Band 4	0	3 to 8 or 0			0.27
LDNO 132kV: LV Site Specific No Residual	0	0			0.27
LDNO 132kV: LV Site Specific Band 1	0	0			0.27
LDNO 132kV: LV Site Specific Band 2	0	0			0.27
LDNO 132kV: LV Site Specific Band 3	0	0			0.27
LDNO 132kV: LV Site Specific Band 4	0	0			0.27
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.27
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.27
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.27
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.27
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.27
LDNO 132kV: HV Site Specific No Residual	0	0			0.27
LDNO 132kV: HV Site Specific Band 1	0	0			0.27
LDNO 132kV: HV Site Specific Band 2	0	0			0.27
LDNO 132kV: HV Site Specific Band 3	0	0			0.27
LDNO 132kV: HV Site Specific Band 4	0	0			0.27
LDNO 0000: Domestic Aggregated with Residual	0	1, 2 or 0	0.10	2.59	0.27
LDNO 0000: Non-Domestic Aggregated No Residual	0	3 to 8 or 0			0.27
LDNO 0000: Non-Domestic Aggregated Band 1	0	3 to 8 or 0			0.27
LDNO 0000: Non-Domestic Aggregated Band 2	0	3 to 8 or 0			0.27
LDNO 0000: Non-Domestic Aggregated Band 3	0	3 to 8 or 0			0.27
LDNO 0000: Non-Domestic Aggregated Band 4	0	3 to 8 or 0			0.27
LDNO 0000: LV Site Specific No Residual	0	0			0.27
LDNO 0000: LV Site Specific Band 1	0	0			0.27
LDNO 0000: LV Site Specific Band 2	0	0			0.27
LDNO 0000: LV Site Specific Band 3	0	0			0.27
LDNO 0000: LV Site Specific Band 4	0	0			0.27
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.27
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.27
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.27
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.27
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.27
LDNO 0000: HV Site Specific No Residual	0	0			0.27

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: HV Site Specific Band 1	0	0			0.27
LDNO 0000: HV Site Specific Band 2	0	0			0.27
LDNO 0000: HV Site Specific Band 3	0	0			0.27
LDNO 0000: HV Site Specific Band 4	0	0			0.27

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)”

Southern Electric Power Distribution plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NPG Yorkshire Area (GSP Group \_M)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	189, 391-392, 491-492, 522	0, 1, 2	0.10	2.57	0.13
Non-Domestic Aggregated No Residual	M10, M15, M20, M30, M35, M45, M50, M55, R70	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 1	M11, M16, M21, M31, M36, M46, M51, M56, R71	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 2	M12, M17, M22, M32, M37, M47, M52, M57, R72	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 3	M13, M18, M23, M33, M38, M48, M53, M58, R73	0, 3, 4, 5-8			0.13
Non-Domestic Aggregated Band 4	M14, M19, M24, M34, M39, M49, M54, M59, R74	0, 3, 4, 5-8			0.13
LV Site Specific No Residual	M60, R65	0			0.13
LV Site Specific Band 1	M61, R66	0			0.13
LV Site Specific Band 2	M62, R67	0			0.13
LV Site Specific Band 3	M63, R68	0			0.13
LV Site Specific Band 4	M64, R69	0			0.13
LV Sub Site Specific No Residual	M40	0			0.13
LV Sub Site Specific Band 1	M41	0			0.13
LV Sub Site Specific Band 2	M42	0			0.13
LV Sub Site Specific Band 3	M43	0			0.13
LV Sub Site Specific Band 4	M44	0			0.13
HV Site Specific No Residual	M25	0			0.13
HV Site Specific Band 1	M26	0			0.13
HV Site Specific Band 2	M27	0			0.13
HV Site Specific Band 3	M28	0			0.13
HV Site Specific Band 4	M29	0			0.13
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.57	0.13

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO LV: LV Site Specific No Residual	0	0			0.13
LDNO LV: LV Site Specific Band 1	0	0			0.13
LDNO LV: LV Site Specific Band 2	0	0			0.13
LDNO LV: LV Site Specific Band 3	0	0			0.13
LDNO LV: LV Site Specific Band 4	0	0			0.13
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.57	0.13
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO HV: LV Site Specific No Residual	0	0			0.13
LDNO HV: LV Site Specific Band 1	0	0			0.13
LDNO HV: LV Site Specific Band 2	0	0			0.13
LDNO HV: LV Site Specific Band 3	0	0			0.13
LDNO HV: LV Site Specific Band 4	0	0			0.13
LDNO HV: LV Sub Site Specific No Residual	0	0			0.13
LDNO HV: LV Sub Site Specific Band 1	0	0			0.13
LDNO HV: LV Sub Site Specific Band 2	0	0			0.13
LDNO HV: LV Sub Site Specific Band 3	0	0			0.13
LDNO HV: LV Sub Site Specific Band 4	0	0			0.13
LDNO HV: HV Site Specific No Residual	0	0			0.13
LDNO HV: HV Site Specific Band 1	0	0			0.13
LDNO HV: HV Site Specific Band 2	0	0			0.13
LDNO HV: HV Site Specific Band 3	0	0			0.13
LDNO HV: HV Site Specific Band 4	0	0			0.13
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.57	0.13
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO HVplus: LV Site Specific No Residual	0	0			0.13
LDNO HVplus: LV Site Specific Band 1	0	0			0.13
LDNO HVplus: LV Site Specific Band 2	0	0			0.13
LDNO HVplus: LV Site Specific Band 3	0	0			0.13
LDNO HVplus: LV Site Specific Band 4	0	0			0.13
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.13
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.13
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.13
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.13
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.13
LDNO HVplus: HV Site Specific No Residual	0	0			0.13
LDNO HVplus: HV Site Specific Band 1	0	0			0.13
LDNO HVplus: HV Site Specific Band 2	0	0			0.13
LDNO HVplus: HV Site Specific Band 3	0	0			0.13
LDNO HVplus: HV Site Specific Band 4	0	0			0.13
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.57	0.13
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO EHV: LV Site Specific No Residual	0	0			0.13
LDNO EHV: LV Site Specific Band 1	0	0			0.13
LDNO EHV: LV Site Specific Band 2	0	0			0.13
LDNO EHV: LV Site Specific Band 3	0	0			0.13
LDNO EHV: LV Site Specific Band 4	0	0			0.13
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.13
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.13
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.13

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.13
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.13
LDNO EHV: HV Site Specific No Residual	0	0			0.13
LDNO EHV: HV Site Specific Band 1	0	0			0.13
LDNO EHV: HV Site Specific Band 2	0	0			0.13
LDNO EHV: HV Site Specific Band 3	0	0			0.13
LDNO EHV: HV Site Specific Band 4	0	0			0.13
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.57	0.13
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.13
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.13
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.13
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.13
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.13
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.57	0.13
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO 132kV: LV Site Specific No Residual	0	0			0.13
LDNO 132kV: LV Site Specific Band 1	0	0			0.13
LDNO 132kV: LV Site Specific Band 2	0	0			0.13
LDNO 132kV: LV Site Specific Band 3	0	0			0.13
LDNO 132kV: LV Site Specific Band 4	0	0			0.13
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.13
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.13
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.13
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.13
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.13
LDNO 132kV: HV Site Specific No Residual	0	0			0.13
LDNO 132kV: HV Site Specific Band 1	0	0			0.13
LDNO 132kV: HV Site Specific Band 2	0	0			0.13
LDNO 132kV: HV Site Specific Band 3	0	0			0.13
LDNO 132kV: HV Site Specific Band 4	0	0			0.13
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.10	2.57	0.13
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.13
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.13
LDNO 0000: LV Site Specific No Residual	0	0			0.13
LDNO 0000: LV Site Specific Band 1	0	0			0.13
LDNO 0000: LV Site Specific Band 2	0	0			0.13
LDNO 0000: LV Site Specific Band 3	0	0			0.13
LDNO 0000: LV Site Specific Band 4	0	0			0.13
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.13
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.13
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.13
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.13
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.13
LDNO 0000: HV Site Specific No Residual	0	0			0.13

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: HV Site Specific Band 1	0	0			0.13
LDNO 0000: HV Site Specific Band 2	0	0			0.13
LDNO 0000: HV Site Specific Band 3	0	0			0.13
LDNO 0000: HV Site Specific Band 4	0	0			0.13