ED3 ASSURANCE STATEMENT

ED3-O08

Our Assurance Process

Introduction

Scottish and Southern Electricity Networks Distribution (SSEN-D) Final Business Plan and Business Plan Data Tables Submission

We are pleased to submit our ED3 Business Plan, Business Plan Data Tables (BPDTs), and the associated Investment Decision Packs (IDPs), Strategies, and Annexes. We eagerly anticipate Ofgem's feedback and Draft Determination.

Our internal programme for developing our ED3 Business Plan documentation was established in early 2025, was endorsed by our executive Boards and has been progressing in line with our clear milestone plan and governance framework.

Our Business Plan has been the subject of extensive review by our customers, independent experts, our Independent Stakeholder Group (ISG) alongside our executive Boards, and this approach has ensured robust challenge of our proposals and alignment with the needs of current and future customers. Our teams have worked collaboratively, leveraging asset and network data to pinpoint the necessary investments for the ED3 period, adapting as required in response to the external policy environment.

Our submission provides a detailed outline of our plans for the ED3 price control. To ensure the robustness and accuracy of our plan, and to instil confidence in our executive Boards, we have adhered to the comprehensive assurance process detailed in this document. This process includes tiered levels of review to ensure robust critique and confidence in the accuracy of the content produced.

Business Plan Data Tables (BPDTs)

The BPDTs comprise a mix of forecast and actual data. The process for completing, reviewing, and submitting the BPDTs in accordance with Ofgem guidance includes individual reviews and sign-off from subject matter experts (SMEs), managers, senior managers and directors.

- **Level 0**: Checks are completed by the table owner using their individual table methodology.
- **Level 1**: Peer review conducted by an individual within the same subject matter discipline to ensure the methodology for table completion is robust and has been followed. Errors and inconsistencies are flagged and reworked by the table owner.
- **Level 2**: Senior review performed by a responsible head of department or senior manager. Errors and inconsistencies are flagged and reworked by the table owner.
- **Level 3**: Sign-off performed by an accountable director, through an individual 'walk through' of the tables with the table owner.

Central checks are conducted by our Project Management Office (PMO), Regulation, Finance, and Regulatory Assurance teams to ensure consistency across tables, narratives, and previously submitted data, such as previous years' Regulatory Reporting Packs (RRP).

Our BPDT submission, including narrative and commentary, is presented to our ED3 Sub-Committee, with summaries to the Distribution Executive Committee (DEC) and the Distribution

Board. Delegated Authority is then requested for the appropriate director to sign-off the BPDTs in their entirety, namely the SSE plc. Chief Executive Officer who is Chairman of the SSEN Distribution Board, allowing for submission to Ofgem.

Investment Decision Packs (IDPs), Engineering Justification Papers (EJPs), and Digitalisation Justification Papers (DJPs)

The IDPs, EJPs, and DJPs also incorporate both actual and forecasted data. The drafting of these has been completed by SMEs from across the business. Each has undergone a peer review and sign-off process as follows:

- **Level 0:** Authors carry out initial checks while drafting documentation, utilising their knowledge and skillset to validate figures.
- **Level 1:** Reviews are conducted by individuals within the same subject matter discipline, and where appropriate, by those outside the discipline for a different perspective.
- **Level 2:** Senior managers or heads of department provide review and feedback, offering strategic oversight and broader considerations.
- **Level 3:** An accountable director conducts the final review and sign-off.

During the development of our IDPs, EJPs, and DJPs, our Engineering and Investment Planning teams have been integral to the process from an early stage. This ensures that the decisions on project scopes are informed by the specialist knowledge of the teams and their on-the-ground experience, e.g. site-specific issues and technological advancements.

Additionally, detailed page turn reviews with accountable directors and cross-directorate SMEs have been conducted, providing direct feedback to authors during the drafting process and prior to final sign-off.

Central checks are performed by our PMO, Regulation, Finance, and Regulatory Assurance teams to ensure consistency. Figures within our IDPs, EJPs, and DJPs have been cross-checked against those in the BPDTs. Furthermore, our consulting partner, Baringa, has conducted an independent review of our IDPs, EJPs and DJPs to provide an external perspective.

Cost Benefit Analysis (CBA)

The IDPs are inclusive of CBAs. CBAs have been completed by our Investment Planners and Workstream Leads, with oversight from our Regulatory Finance team to ensure a consistent approach in line with Ofgem guidance and using the methodology and templates prescribed by Ofgem.

Following publication of the Errata SSMD and Final Business Plan Guidance on 17 September 2026, we have rerun all relevant CBAs using Ofgem's revised CBA template. The results have been cross-checked against those produced using the previous template to confirm that the changes do not materially affect the preferred investment solution, proposed volumes of work or NPV. Where small, isolated differences have been identified, these have been reviewed and actioned.

Given the volume of EJPs, and that these documents had already completed their respective review and sign-off processes before the revised template was issued, we have not retrospectively updated each EJP simply to transpose the revised CBA outputs. Reopening and

amending a large number of already assured and approved documents at this late stage would introduce a disproportionate risk of documentation and process errors across a highly interconnected submission, without materially changing the investment case or preferred solution.

We have therefore submitted an addendum alongside our Business Plan which provides a transparent record of the outcome of this exercise, including the minor, non-material calculation changes identified and their treatment. It also confirms that application of the revised template does not materially change our investment decisions. The CBAs produced using Ofgem's revised template will be retained and can be provided to Ofgem on request.

Given the late timing of the revised guidance and the extensive assurance already undertaken, we ask that any administrative or process-related issues arising from these late changes are treated pragmatically, with an opportunity for correction or resubmission where appropriate, and distinguished from substantive weaknesses in economic assessment or investment justification.

Supporting Strategies and 100-Page Summary Plan

The supporting strategies and 100-page Summary Plan have been developed by subject matter experts from across the business and subjected to internal review and challenge. Our Independent Stakeholder Group (ISG) has provided additional scrutiny, with detailed consideration of specific proposals, including our Vulnerability Strategy, Connections Strategy and Targeted Customer Storm Support. This provides a further layer of challenge focused on how our proposals respond to customer and stakeholder needs. The peer review and sign-off process is as above across Level 0 to Level 3.

Governance

The development of our ED3 Business Plan has been subject to governance, oversight and challenge through SSEN Distribution's established governance framework. The DEC has collective responsibility over the strategic, financial, and operational matters required to effectively fulfil Distribution's purpose and operate within the authority delegated to it by the SSEN Distribution Board.

The SSEN Distribution Board has retained overall oversight of the Business Plan. Consistent with its Terms of Reference, the Board is responsible for setting SSEN Distribution's strategic aims, supervising management and monitoring performance, and for reviewing and approving regulatory submissions to Ofgem that require Board consideration.

In discharging its duties, the SSEN Distribution Board and the DEC have due regard to their legislative and regulatory duty to promote the success of SSEN Distribution, and must have regard (amongst other matters) for the following factors:

- the likely consequences of any decision in the long-term;
- the interests of the company's employees;
- the need to foster the company's business relationships with suppliers, customers and others;
- the impact of the company's operations on the community and the environment; and
- the desirability of the company maintaining a reputation for high standards of business conduct.

The areas of responsibility upon which the DEC considers matters include, but are not limited to, the following:

- Strategy
- Operational & Financial Performance Management
- Capital allocation and budgeting
- People and safety
- Growth and investment
- Governance and compliance.

In discharging their duties in the development of the ED3 Plan, the SSEN Distribution Board and the DEC (as applicable) have provided delegated powers and authority to the ED3 Sub-Committee. The SSEN Distribution Board and DEC maintain oversight of the ED3 Plan via reports and updates at each session on ED3 Plan progress, including decisions on and ratification of matters such as Totex, strategic direction, investment and efficiency.

Our DEC established the ED3 Sub-Committee in July 2025, dedicated to the development of SSEN Distribution's ED3 Business Plan, with Director-level membership across our business. This ED3 Sub-Committee provides day-to-day management oversight of our Business Plan, bringing together oversight from executive directors across the business.

Meeting regularly, the ED3 Sub-Committee was established to:

- Manage the development of our stakeholder-led strategic ambitions across all areas of the Plan, ensuring key areas such as innovation, efficiency and deliverability are incorporated.
- Provide leadership to ensure that the Business Plan programme and activities were delivered on time, within budget and to the appropriate standard.
- Monitor and review opportunities, risks, and dependencies as the Business Plan develops with appropriate escalations as required to Executive Committee and Board.
- Ensure that appropriate levels of resource are in place to deliver the programme.
- Support engagement activities with our Independent Stakeholder Group, and how we are addressing feedback from our engagements

The Sub-Committee sits at the heart of our ED3 Business Plan, with our core business Directors taking direct accountability and oversight for the development and assurance of respective Business Plan areas. This direct accountability provides clear decision-making, alignment with the ED2 to ED3 transition, and the provision of resource support to deliver an accurate ED3 Plan.

Data Assurance Guidance (DAG)

The Ofgem DAG process is applied across our ED3 submission, with our Regulatory Assurance team serving as the first point of assurance. They manage and coordinate the submission process in accordance with Standard Licence Condition (SLC) 45 Data Assurance Requirements, ensuring thorough submission planning, data verification, auditing, and sign-off. This has been achieved through:

- **Risk Assessments**: Completing the required risk assessments in accordance with Ofgem's Risk Assessment methodology as outlined in the DAG. The overall risk score determined the level of assurance; the ED3 Business Plan was assessed as CRITICAL.

- **Data Assurance**: Conducting data assurance activities aligned with the associated level of risk, including but not limited to SSE Independent Audits, General Advisory Reviews, and sample checking of the BPDTs within our Business Plan.
- **Checks and Approvals:** Ensuring the correct level of peer review and sign-off is completed, with a minimum requirement of Board approval.

Asset Data Assumptions

We have used the following assumptions on our asset data when compiling our ED3 Business Plan:

- Strong data foundations: The Network Asset Risk Metric (NARM) portfolio is built from maintained asset data originating in Maximo, providing a consistent asset-register foundation.
- Validated methodology: Risk and health assessments use the V3 Common Network Asset Indices Methodology (CNAIM) models, which have been subject to industry-wide validation and agreement across DNOs.
- Regulatory assurance: The underlying asset register is reported annually to Ofgem and undergoes regular review, giving confidence in the starting asset position.
- Ongoing data-quality controls: A dedicated data-quality working group monitors key performance indicators (KPIs) and movements in asset health, with monthly reporting used to identify anomalies for investigation.
- Defined inspection framework: Inspection and maintenance frequencies are governed by TGN-NET-006[1], supported by DNO good-practice guidance for assessing and scoring asset condition.
- Portfolio-level challenge: Investment Planning North and South have reviewed the proposed portfolio, including asset-level narratives for higher-value interventions and explanations for consequential works.
- Recognition of data timing: Health scores can change between the data snapshot used to develop the plan and subsequent inspections. Known discrepancies have been reviewed and commentary added where appropriate.
- Engineering judgement remains critical: The portfolio must not be, and is not, treated as a fixed list. Latest inspections, condition information and engineering judgement will determine the appropriate intervention at delivery, allowing higher-priority assets to be substituted where evidence changes.

Independent Audit and Compliance

- Our ED3 planning programme has undergone several independent reviews by the SSE Group Audit and Compliance team. These reviews have provided independent critiques of our overall governance of the ED3 programme, ensuring that our decision-making processes for ED3 investment are robust. The resulting recommendations have been actioned to ensure that any risks identified were mitigated.

[1] An internal Distribution technical guidance document, entitled Periodic Requirements for Inspection, Maintenance and Condition Monitoring of Distribution Assets.

Independent Review and Assurances

Across our submission, we have taken a targeted approach to assure our investment proposals and supporting evidence. To avoid bias, we engaged a range of independent experts to conduct reviews:

- **Load Engineering Justification Papers**: Review across the portfolio of Load Portfolio and Project EJPs to ensure robust investment justification and optioneering (***PA Consulting***).
- **Non-Load Engineering Justification Papers**: Review across a subset of Non-Load Portfolio and Project EJPs to ensure robust investment justification and optioneering (***Blake Clough***).
- **Engineering Justification Papers**: Review across the portfolio of EJPs to ensure consistency and standardisation (***Baringa***).
- **IT Cost Assurance:** Conducted across our portfolio of IT investment plans to determine whether the proposed investment levels for the planned changes during the ED3 period are appropriate and proportionate, and in alignment with market costs and/or pricing when compared to relevant industry benchmarks and comparable digital and technology programmes (***Gartner***).
- **Cyber Threat Validation**: A threat-led validation exercise to provide confidence that the planned cyber investments are appropriate to address the key threats to which SSE is exposed (***Gartner***).
- **Cost Assessment & Benchmarking**: We reviewed our cost efficiency across our portfolio of expenditure, including capex costs, Network Operating Costs, IT and Digital Costs, and indirect costs. ***Oxera Economic Consulting*** reviewed cost assessment and benchmarking efficiency based on econometric modelling typically used in price controls and have provided a report analysing our cost categories and suitable benchmarking approaches as part of the price control process. ***Arcadis*** provided independent assurance on our Unit Costs that formed the basis of our cost estimates for our Load Related Expenditure reopener submitted recently in ED2. These unit costs form the basis of our ED3 load investment. We therefore believe we have more than sufficient coverage of unit costs across our load and non-load investment due to recently conducted assurance and extensive procurement undertaken across our load and non-load programmes.
- **Finance**: Independent analysis conducted on Cost of Equity, Cost of Debt, and financeability (provided through various analysis by ***Oxera Economic Consulting*** and reports provided in conjunction with the Energy Networks Association) including:
    - Assessment of Ofgem's CoE methodology to ensure it appropriately reflects market expectations.
    - Assessment of Cost of Debt calibration methodology to ensure the approach adequately captures the sector's efficient Cost of Debt.
- **Assessment of financeability**: Under both notional and actual capital structures, including sensitivity analysis to evaluate resilience to potential market shocks. This was independently assessed by ***Oxera Economic Consulting***.
- **Ongoing Efficiencies**: Review conducted with ***Oxera Economic Consulting*** on the basis of ongoing efficiency assessment.

- **Real Price Effects (RPE)**: Extensive study conducted with the Energy Networks Association covering the design of the RPE mechanism in ED2 and how it needs to be adjusted for ED3. This study was conducted with ***Oxera Economic Consulting***.

Compliance with Ofgem's Business Plan Requirements

Our Business Plan is compliant with Ofgem's Business Plan Guidance. We have provided:

- **Comprehensive information**: Our Plan contains the minimum amount of information required for Ofgem to set the price control effectively, in line with the guidance (ED3-O07 Minimum Requirements Checklist).
- **Justified and efficient costs**: The costs submitted as part of the Plan are adequately justified and efficient. We have completed the BPDTs and associated narrative, providing information on costs and benchmarks.
- **A concise and clear submission**: Our submission contains the required information by Ofgem and provides a concise, clear description of the activities we will undertake on behalf of the consumer. We strictly adhere to the documents listed by Ofgem and do not exceed the page limits.

Publishing on our Website

We have applied the following criteria to our Business Plan documentation to determine which documentation is to be published on our website.

- Privileged and/or confidential information including commercially sensitive data such as undisclosed financial figures, unit rates, forecasts, competitive analysis, and so forth
- National security
- Anything that may cause reputational damage.
- Out of scope information.

A full list of deliverables and website publishing information can be found in Annex A.

Board Assurance of Financeability and Investability of the Business Plan

In accordance with the Business Plan Guidance, the Board has undertaken assurance of the financeability and investability of the Business Plan as follows:

- Our licensees are likely to be financeable on credit metrics for both a notional and actual capital structure basis when using Ofgem working assumptions for cost of capital allowances and other pre-populated parameters and the application of the natural capitalisation rate. We have tested our plan on different financial stress tests and scenarios to ensure we can retain a strong investment grade credit rating of at least BBB+/Baa1. We have proposed a calibration design for the cost of debt mechanism based on those stress tests to ensure there are no credit financeability concerns over the price control period. We have a controlled capital structure broadly aligned to the notional capital structure and continue to operate a disciplined financial approach to ensure we retain a strong investment grade credit rating. Other management actions are considered on an ongoing basis including timing of raising debt, use of various capital markets and funding sources, and control of our cost base while delivering on our regulatory obligations.

- Our licensees require a balanced price control settlement that provides an investable return and ensures we are investable over the ED3 period. We have proposed a higher Cost of Equity than Ofgem proposed in the Sector Specific Methodology Decision (SSMD) to provide an investable return alongside a balanced totex, incentives and price control outputs settlement. This includes a requirement to increase the dividend yield assumption over the period from 3% to 5%.
- We have considered the following elements in forming our assurance on the financeability and investability of our licensees:
    - Our licensees will require a base totex capitalisation rate of no more than 68–72% which is in line with the natural rate. For Uncertainty Mechanisms we have an 85% capitalisation rate; the resulting blended capitalisation rate is expected to be no higher than 71–73%.
    - New asset lives should be reduced to 40 years or less to address the potential deterioration in depreciation and financeability through ED4 and ED5, and to avoid the need for more significant corrective changes in future price controls. We note that key credit metrics fall in ED3 and therefore the transitional arrangements on asset lives will be key to avoid a material deterioration of credit metrics in ED4 onwards.
    - We assessed financeability using the full baseline and pipeline of expenditure including potential Uncertainty Mechanisms.
    - We have tested our Business Plan against multiple stress tests and scenarios (in essence a financial risk assessment) to ensure our plan is robust to a pre-defined set of performance and macro-economic circumstances. This has included gearing assumptions at 60% and 55%.
    - We have reviewed longer-term financeability beyond ED3 in particular in relation to ED4 and ED5 to ensure financial parameters set in ED3 are supportive of longer-term financeability.
    - We have considered all applicable financeability measures and provide supporting evidence as part of our Business Plan.

The Board has based its assessment on the assumption that capital markets remain open and accessible to the licensee and there are no material changes to macroeconomic or geopolitical circumstances outside of its control. Additionally, the Board has based the assessment without having secured all the necessary debt and equity funding for the notional company over ED3 and therefore it is based on its best view at the time of submission. The Board commissioned Oxera Economic Consulting to review the financeability and investability of the Business Plan considering the sensitivities set out by Ofgem in SSMD to supplement the Board's assurance processes for ED3.

Board Statement

As a Board, we own and are accountable for this Business Plan submission and the Business Planning processes that underpin all aspects of it. We have been integral to the governance of the submission, overseeing and challenging its development through the governance and assurance processes described in this Statement, informed by customer and stakeholder engagement, internal scrutiny and independent assurance. The sufficiently independent directors providing this assurance confirm that, having considered the supporting evidence and assurance findings, they are satisfied that the Business Plan, associated proposed costs and financial package have been appropriately challenged for accuracy, ambition, efficiency and customer interest. As a Board, we are satisfied that the plan and associated data are accurate

and complete in all material respects, and that its investment proposals are justified, efficient and deliverable, subject to the assumptions, risks and funding requirements set out in the plan. We believe it balances affordability with the investment needed for a safe, reliable and resilient network, delivering long-term value for current and future consumers. On this basis, we endorse and approve the Business Plan for submission to Ofgem.

Closing Statement

We welcome early engagement on our submission.

Yours sincerely,

Maz Alkirwi	Sara McGonigle
Finance Director	Director of ED3

Annex A: Ofgem Submission List

Document ID	Name	Published on Website?	Document Type
ED3-BP01	Business Plan Main Document	Yes	Business Plan
ED3-S01	Load Related Expenditure Annex	Yes	Strategy Document
ED3-S01-A01	Load Related Expenditure Annex Appendix 1 Strategic Energy Needs	No	Strategy Document
ED3-S01-A02	Load Related Expenditure Annex Appendix 2 Historic Demand	No	Strategy Document
ED3-S02	Long-term Integrated Network Plan	Yes	Strategy Document
ED3-S02-A01	Long-term Integrated Network Plan Appendix 1 Area Based View	No	Strategy Document
ED3-S03	Climate Resilience Strategy	Yes	Strategy Document
ED3-S04	Reliability Strategy	No	Strategy Document
ED3-S05	Delivery Strategy	Yes	Strategy Document
ED3-S06	Vulnerability Strategy	Yes	Strategy Document
ED3-S07	Targeted Customer Storm Support Strategy	Yes	Strategy Document
ED3-S08	DNO Role in Low Carbon Technology and Energy Efficiency Rollout	Yes	Strategy Document
ED3-S09	Innovation Strategy	Yes	Strategy Document
ED3-S10	DSO Strategy	Yes	Strategy Document
ED3-S11	IT & Telecoms Strategy	Yes	Strategy Document
ED3-S12	Network Asset Management Strategy	Yes	Strategy Document
ED3-S13	Data and Digitalisation Annex	Yes	Strategy Document
ED3-S14	Environmental Action Plan	Yes	Strategy Document
ED3-S15	Cyber Resilience Overview Document	No	Strategy Document
ED3-S16	Connections Strategy	Yes	Strategy Document
ED3-S17	Islands Strategy	Yes	Strategy Document
ED3-S18	Workforce Annex	Yes	Strategy Document
ED3-S19	Supply Chain Annex	Yes	Strategy Document
ED3-S20	Regulatory Framework Annex	Yes	Strategy Document
ED3-O01	Strategic Summary	No	Strategy Document
ED3-O02	tRESP Assurance Annex	Yes	Supplementary Document
ED3-O02-SSEH	SSEH tRESP Assurance	No	Supplementary Document
ED3-O02-SSES	SSES tRESP Assurance	No	Supplementary Document
ED3-O03	Digitalisation Strategy and Action Plan	Already published	Strategy Document
ED3-O04	Statement from ISG Chair	No	Supplementary Document
ED3-O05	Stakeholder Engagement and Decision Log	Yes	Supplementary Document
ED3-O06	Consumer Research Log	Yes	Supplementary Document
ED3-O07	Minimum Requirements Checklist	No	Supplementary Document
ED3-O08	Assurance Statement	No	Supplementary Document
ED3-O09	EJP Index	No	Supplementary Document
ED3-O10	CBA Reconciliation Appendix	No	Supplementary Document
ED3-O11	ED3 Redaction Log	No	Supplementary Document
ED3-F01	Finance Annex	Yes	Supplementary Document
ED3-F01-C01	Oxera ED3 CAPM Parameters and Debt-based Cross-checks	No	External Report
ED3-F01-C02	Oxera Reducing Notional Gearing in ED3	No	External Report
ED3-F01-C03	Oxera ED3 Allowed Return on Debt and Financeability	No	External Report
ED3-F02	Cost Assessment and Benchmarking Approach	No	Supplementary Document
ED3-F02-C01	Oxera - Assessing the efficacy of the ED2 RPE mechanism for materials_Final report	No	External Report
ED3-F02-C02	Oxera - Developing a robust cost assessment framework for ED3	No	External Report
ED3-F02-C03	Oxera assessment of ongoing efficiency at RIIO-ED3_18112026	No	External Report
ED3-F03-BPFM01	BPFM_Ofgem's Base Case 60% gearing	No	Business Plan Financial Model

Document ID	Name	Published on Website?	Document Type
ED3-F03-BPFM02	BPFM_Ofgem's Base case 55% gearing	No	Business Plan Financial Model
ED3-F03-BPFM03	BPFM_SSEN Recommended Parameters 60% Gearing	No	Business Plan Financial Model
ED3-F03-BPFM04	BPFM_SSEN Recommended Parameters 55% Gearing	No	Business Plan Financial Model
ED3-BPDT01-SSEH	BPDT SSEH	No	Business Plan Data Tables
ED3-BPDT01-SSES	BPDT SSES	No	Business Plan Data Tables
ED3-BPDT02	Business Plan Data Tables (BPDTs) Commentary	No	Business Plan Data Tables
ED3-BPDT03-SSEH	BPDT SSEH C26	No	Business Plan Data Tables
ED3-BPDT03-SSES	BPDT SSES C26	No	Business Plan Data Tables
DSO_A	SSEN_ED3_LRE_DSO_A_StrategicPlanningAndEnhancedCustomerSupport	No	Engineering Justification Paper
DSO_A	SSEN_ED3_LRE_DSO_A_StrategicPlanningAndEnhancedCustomerSupport_CBA	No	Cost Benefit Analysis
DSO_B	SSEN_ED3_LRE_DSO_B_DigitisedNetworkOperationsVoltage&Losses	No	Engineering Justification Paper
DSO_B	SSEN_ED3_LRE_DSO_B_DigitisedNetworkOperationsVoltage&Losses_CBA	No	Cost Benefit Analysis
DSO_C	SSEN_ED3_LRE_DSO_C_OperationalFlex	No	Engineering Justification Paper
DSO_C	SEPD_ED3_LRE_DSO_C_OperationalFlex_CBA	No	Cost Benefit Analysis
DSO_C	SHEPD_ED3_LRE_DSO_C_OperationalFlex_CBA	No	Cost Benefit Analysis
DSO_D	SSEN_ED3_LRE_DSO_D_AgileUseofFlexibilityInNetworkPlanning	No	Engineering Justification Paper
DSO_D	SEPD_ED3_LRE_DSO_D_AgileUseofFlexibilityInNetworkPlanning_CBA	No	Cost Benefit Analysis
DSO_D	SHEPD_ED3_LRE_DSO_D_AgileUseofFlexibilityInNetworkPlanning_CBA	No	Cost Benefit Analysis
SEPD_LRE_110	SEPD_ED3_LRE_110_Andover East 33kV Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_110	SEPD_ED3_LRE_110_Andover East 33kV Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_115	SEPD_ED3_LRE_115_Fyfield 33kV Network Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_115	SEPD_ED3_LRE_115_Fyfield 33kV Network Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_15	SEPD_ED3_LRE_15_Chichester BSP and Hunston BSP LRE EJP	No	Engineering Justification Paper
SEPD_LRE_15	SEPD_ED3_LRE_15_Chichester BSP and Hunston BSP LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_151	SEPD_ED3_LRE_151_Stratton New Primary Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_151	SEPD_ED3_LRE_151_Stratton New Primary Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_158	SEPD_ED3_LRE_158_Emsworth Primary Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_158	SEPD_ED3_LRE_158_Emsworth Primary Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_16	SEPD_ED3_LRE_16_Stratton Substation Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_16	SEPD_ED3_LRE_16_Stratton Substation Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis

Document ID	Name	Published on Website?	Document Type
SEPD_LRE_161	SEPD_ED3_LRE_161_Oxford BSP Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_161	SEPD_ED3_LRE_161_Oxford BSP Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_17	SEPD_ED3_LRE_17_Thatcham EHV Network LRE EJP	No	Engineering Justification Paper
SEPD_LRE_17	SEPD_ED3_LRE_17_Thatcham EHV Network LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_18	SEPD_ED3_LRE_18_Yarnton - Kiddington 33kV Circuits LRE EJP	No	Engineering Justification Paper
SEPD_LRE_18	SEPD_ED3_LRE_18_Yarnton - Kiddington 33kV Circuits LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_2	SEPD_ED3_LRE_2_Undercliff to Sandown Bay (IoW) LRE EJP	No	Engineering Justification Paper
SEPD_LRE_2	SEPD_ED3_LRE_2_Undercliff to Sandown Bay (IoW) LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_20	SEPD_ED3_LRE_20_Copley Dene PSS LRE EJP	No	Engineering Justification Paper
SEPD_LRE_20	SEPD_ED3_LRE_20_Copley Dene PSS LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_206	SEPD_ED3_LRE_206_Cowley GSP 132kV Fault Level Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_206	SEPD_ED3_LRE_206_Cowley GSP 132kV Fault Level Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_217	SEPD_ED3_LRE_217_Isle of Wight 132kV Supply LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_217	SEPD_ED3_LRE_217_Isle of Wight 132kV Supply LRE EJP	No	Engineering Justification Paper
SEPD_LRE_29	SEPD_ED3_LRE_29_New Bicester West BSP LRE EJP	No	Engineering Justification Paper
SEPD_LRE_29	SEPD_ED3_LRE_29_New Bicester West BSP LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_36	SEPD_ED3_LRE_36_Drayton - Milton - Fulscot 33kV network LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_36	SEPD_ED3_LRE_36_Drayton - Milton - Fulscot 33kV network LRE EJP	No	Engineering Justification Paper
SEPD_LRE_41	SEPD_ED3_LRE_41_Norrington BSP 33kV Fault Level Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_41	SEPD_ED3_LRE_41_Norrington BSP 33kV Fault Level Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_43	SEPD_ED3_LRE_43_Springfield Road & The Green LRE EJP	No	Engineering Justification Paper
SEPD_LRE_43	SEPD_ED3_LRE_43_Springfield Road & The Green LRE EJP _CBA	No	Cost Benefit Analysis
SEPD_LRE_45	SEPD_ED3_LRE_45_Chickerell LRE EJP	No	Engineering Justification Paper
SEPD_LRE_45	SEPD_ED3_LRE_45_Chickerell LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_49	SEPD_ED3_LRE_49_Drayton 132kV Circuit Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_49	SEPD_ED3_LRE_49_Drayton 132kV Circuit Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_54	SEPD_ED3_LRE_54_Stratton - Park North Ring 33kV Circuits LRE EJP	No	Engineering Justification Paper
SEPD_LRE_54	SEPD_ED3_LRE_54_Stratton - Park North Ring 33kV Circuits LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_6	SEPD_ED3_LRE_6_Beaconsfield EHV Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_6	SEPD_ED3_LRE_6_Beaconsfield EHV Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis

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SEPD_LRE_61	SEPD_ED3_LRE_61_North Fareham LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_61	SEPD_ED3_LRE_61_North Fareham LRE EJP	No	Engineering Justification Paper
SEPD_LRE_7	SEPD_ED3_LRE_7_Leamington Park LRE EJP	No	Engineering Justification Paper
SEPD_LRE_7	SEPD_ED3_LRE_7_Leamington Park LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_72	SEPD_ED3_LRE_72_Bilsham Primary LRE EJP	No	Engineering Justification Paper
SEPD_LRE_72	SEPD_ED3_LRE_72_Bilsham Primary LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_8	SEPD_ED3_LRE_8_Arborfield Broad Area Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_8	SEPD_ED3_LRE_8_Arborfield Broad Area Reinforcement LRE EJP _CBA	No	Cost Benefit Analysis
SEPD_LRE_81	SEPD_ED3_LRE_81_Devizes 33kV Circuit Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_81	SEPD_ED3_LRE_81_Devizes 33kV Circuit Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_85	SEPD_ED3_LRE_85_Drayton BSP LRE EJP _CBA	No	Cost Benefit Analysis
SEPD_LRE_85	SEPD_ED3_LRE_85_Drayton BSP LRE EJP	No	Engineering Justification Paper
SEPD_LRE_9	SEPD_ED3_LRE_9_Brentford Capacity Upgrade LRE EJP	No	Engineering Justification Paper
SEPD_LRE_9	SEPD_ED3_LRE_9_Brentford Capacity Upgrade LRE EJP_CBA	No	Cost Benefit Analysis
SEPD_LRE_92	SEPD_ED3_LRE_92_Mannington - Verwood Reinforcement LRE EJP	No	Engineering Justification Paper
SEPD_LRE_92	SEPD_ED3_LRE_92_Mannington - Verwood Reinforcement LRE EJP_CBA	No	Cost Benefit Analysis
SHEPD_LRE_104	SHEPD_ED3_LRE_104_Redmoss_Redmoss 33kV Circuits 5L5 & 6L5_CBA	No	Cost Benefit Analysis
SHEPD_LRE_104	SHEPD_ED3_LRE_104_Redmoss_Redmoss 33kV Circuits 5L5 & 6L5	No	Engineering Justification Paper
SHEPD_LRE_106	SHEPD_ED3_LRE_106_Redmoss_NEWTON HILL 33/11kV Transformer Redmoss GSP (P)_CBA	No	Cost Benefit Analysis
SHEPD_LRE_106	SHEPD_ED3_LRE_106_Redmoss_NEWTON HILL 33/11kV Transformer Redmoss GSP (P)	No	Engineering Justification Paper
SHEPD_LRE_109	SHEPD_ED3_LRE_109_Shetland_PH004218	No	Engineering Justification Paper
SHEPD_LRE_109	SHEPD_ED3_LRE_109_Shetland_PH004218 _CBA	No	Cost Benefit Analysis
SHEPD_LRE_12	SHEPD_ED3_LRE_EJP_Beauly 3L5 and 6L5 (SB QA)	No	Engineering Justification Paper
SHEPD_LRE_12	SHEPD_ED3_LRE_EJP_Beauly 3L5 and 6L5 (SB QA)_CBA	No	Cost Benefit Analysis
SHEPD_LRE_127	SHEPD_ED3_LRE_127_Stornoway_Gisla_PH 004344	No	Engineering Justification Paper
SHEPD_LRE_127	SHEPD_ED3_LRE_127_Stornoway_Gisla_PH 004344_CBA	No	Cost Benefit Analysis
SHEPD_LRE_130	SHEPD_ED3_LRE_130_Strichen_STRICHEN 33 kV Circuits - Strichen GSP (P)	No	Engineering Justification Paper
SHEPD_LRE_130	SHEPD_ED3_LRE_130_Strichen_STRICHEN 33 kV Circuits - Strichen GSP (P)_CBA	No	Cost Benefit Analysis
SHEPD_LRE_134	SHEPD_ED3_LRE_134_Tarland_PH004221	No	Engineering Justification Paper
SHEPD_LRE_134	SHEPD_ED3_LRE_134_Tarland_PH004221_ CBA	No	Cost Benefit Analysis

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SHEPD_LRE_137	SHEPD_ED3_LRE_137_Taynuilt_PH004451	No	Engineering Justification Paper
SHEPD_LRE_137	SHEPD_ED3_LRE_137_Taynuilt_PH004451_CBA	No	Cost Benefit Analysis
SHEPD_LRE_138	SHEPD_ED3_LRE_138_Taynuilt_PH004367	No	Engineering Justification Paper
SHEPD_LRE_138	SHEPD_ED3_LRE_138_Taynuilt_PH004367_CBA	No	Cost Benefit Analysis
SHEPD_LRE_18	SHEPD_ED3_LRE_18_Braco West_Braco West 33kV Circuits & Callander and Dunblane Primary Transformers	No	Engineering Justification Paper
SHEPD_LRE_18	SHEPD_ED3_LRE_18_Braco West_Braco West 33kV Circuits & Callander and Dunblane Primary Transformers_CBA	No	Cost Benefit Analysis
SHEPD_LRE_18	SHEPD_ED3_LRE_18_Braco West_Braco West 33kV Circuits & Callander and Dunblane Primary Transformers_CBA_OHSensitivity	No	Cost Benefit Analysis
SHEPD_LRE_18	SHEPD_ED3_LRE_18_Braco West_Braco West 33kV Circuits & Callander and Dunblane Primary Transformers_CBA_TXSensitivity	No	Cost Benefit Analysis
SHEPD_LRE_18	SHEPD_ED3_LRE_18_Braco West_Braco West 33kV Circuits & Callander and Dunblane Primary Transformers_CBA_UGSensitivity	No	Cost Benefit Analysis
SHEPD_LRE_19	SHEPD_ED3_LRE_19_Braco West_Braco West 33kV Circuits 5L5 & 6L5	No	Engineering Justification Paper
SHEPD_LRE_19	SHEPD_ED3_LRE_19_Braco West_Braco West 33kV Circuits 5L5 & 6L5_CBA	No	Cost Benefit Analysis
SHEPD_LRE_19	SHEPD_ED3_LRE_19_Braco West_Braco West 33kV Circuits 5L5 & 6L5_CBA_AllFlexServices	No	Cost Benefit Analysis
SHEPD_LRE_19	SHEPD_ED3_LRE_19_Braco West_Braco West 33kV Circuits 5L5 & 6L5_CBA_STATCOMAIS	No	Cost Benefit Analysis
SHEPD_LRE_19	SHEPD_ED3_LRE_19_Braco West_Braco West 33kV Circuits 5L5 & 6L5_CBA_WithFlex	No	Cost Benefit Analysis
SHEPD_LRE_2	SHEPD_ED3_LRE_2_Abernethy_Abernethy 33kV Circuits & Errol Primary Transformer	No	Engineering Justification Paper
SHEPD_LRE_2	SHEPD_ED3_LRE_2_Abernethy_Abernethy 33kV Circuits & Errol Primary Transformer_CBA	No	Cost Benefit Analysis
SHEPD_LRE_20	SHEPD_ED3_LRE_20_Braco West_Braco West 33kV Circuits 8L5	No	Engineering Justification Paper
SHEPD_LRE_20	SHEPD_ED3_LRE_20_Braco West_Braco West 33kV Circuits 8L5_CBA	No	Cost Benefit Analysis
SHEPD_LRE_201	SHEPD_ED3_LRE_201_Orkney2050StrategicPlan	No	Engineering Justification Paper
SHEPD_LRE_201	SHEPD_ED3_LRE_201_Orkey2050StrategicPlan_CBA_OrkeyNorthRing	No	Cost Benefit Analysis
SHEPD_LRE_201	SHEPD_ED3_LRE_201_Orkey2050StrategicPlan_CBA_OrkneyOffshoreMainNetwork	No	Cost Benefit Analysis
SHEPD_LRE_203	SHEPD_ED3_LRE_203_Shetland2050StrategicPlan	No	Engineering Justification Paper
SHEPD_LRE_203	SHEPD_ED3_LRE_203_Shetland2050StrategicPlan_CBA	No	Cost Benefit Analysis
SHEPD_LRE_204	SHEPD_ED3_LRE_204_TaynuiltMull2050StrategicPlan	No	Engineering Justification Paper
SHEPD_LRE_204	SHEPD_ED3_LRE_204_TaynuiltMull2050StrategicPlan_CBA_TaynuiltTullich	No	Cost Benefit Analysis
SHEPD_LRE_204	SHEPD_ED3_LRE_204_TaynuiltMull2050StrategicPlan_CBA_ConnellMull	No	Cost Benefit Analysis

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SHEPD_LRE_205	SHEPD_ED3_LRE_205_Coll&Tiree2050StrategicPlan	No	Engineering Justification Paper
SHEPD_LRE_205	SHEPD_ED3_LRE_205_Coll&Tiree2050StrategicPlan_CBA	No	Cost Benefit Analysis
SHEPD_LRE_206	SHEPD_ED3_LRE_206_TaynuiIt&IslandsOnshoreCircuitsAndSubs	No	Engineering Justification Paper
SHEPD_LRE_206	SHEPD_ED3_LRE_206_TaynuiIt&IslandsOnshoreCircuitsAndSubs_CBA_OnshoreOban	No	Cost Benefit Analysis
SHEPD_LRE_208	SHEPD_ED3_LRE_208_OuterHebrides2050StrategicPlan	No	Engineering Justification Paper
SHEPD_LRE_208	SHEPD_ED3_LRE_208_OuterHebrides2050StrategicPlan_CBA	No	Cost Benefit Analysis
SHEPD_LRE_229	SHEPD_ED3_LRE_229_Ellon_EllonPrimaryTransformer&Switchgear	No	Engineering Justification Paper
SHEPD_LRE_229	SHEPD_ED3_LRE_229_Ellon_EllonPrimaryTransformer&Switchgear_CBA	No	Cost Benefit Analysis
SHEPD_LRE_233	SHEPD_ED3_LRE_233_Dalcross GSP Integration Works	No	Engineering Justification Paper
SHEPD_LRE_233	SHEPD_ED3_LRE_233_Dalcross GSP Integration Works_CBA	No	Cost Benefit Analysis
SHEPD_LRE_37	SHEPD_ED3_LRE_37_Dounreay_Dounreay P2 Compliance	No	Engineering Justification Paper
SHEPD_LRE_37	SHEPD_ED3_LRE_37_Dounreay_Dounreay P2 Compliance_CBA	No	Cost Benefit Analysis
SHEPD_LRE_40	SHEPD_ED3_LRE_40_Dyce_Balmedie Primary Transformers & 33kV Circuits	No	Engineering Justification Paper
SHEPD_LRE_40	SHEPD_ED3_LRE_40_Dyce_Balmedie Primary Transformers & 33kV Circuits_CBA	No	Cost Benefit Analysis
SHEPD_LRE_45	SHEPD_ED3_LRE_45_Kirkwall_PH004435	No	Engineering Justification Paper
SHEPD_LRE_45	SHEPD_ED3_LRE_45_Kirkwall_PH004435_CBA	No	Cost Benefit Analysis
SHEPD_LRE_46	SHEPD_ED3_LRE_46_Fort Augustus_Fort Augustus 33kV Circuits_CBA	No	Cost Benefit Analysis
SHEPD_LRE_46	SHEPD_ED3_LRE_46_Fort Augustus_Fort Augustus 33kV Circuits	No	Engineering Justification Paper
SHEPD_LRE_49	SHEPD_ED3_LRE_49_Fort William_PH003788_CBA	No	Cost Benefit Analysis
SHEPD_LRE_49	SHEPD_ED3_LRE_49_Fort William_PH003788	No	Engineering Justification Paper
SHEPD_LRE_58	SHEPD_ED3_LRE_EJP_Grudie Bridge_58_REG	No	Engineering Justification Paper
SHEPD_LRE_58	SHEPD_ED3_LRE_EJP_Grudie Bridge_58_REG_CBA	No	Cost Benefit Analysis
SHEPD_LRE_61	SHEPD_ED3_LRE_61_Inverness_PH004316	No	Engineering Justification Paper
SHEPD_LRE_61	SHEPD_ED3_LRE_61_Inverness_PH004316_CBA	No	Cost Benefit Analysis
SHEPD_LRE_62	SHEPD_ED3_LRE_62_Inverness_Inverness GSP - 3L5 and 4L5 circuits to Waterloo Primary	No	Engineering Justification Paper
SHEPD_LRE_62	SHEPD_ED3_LRE_62_Inverness_Inverness GSP - 3L5 and 4L5 circuits to Waterloo Primary_CBA	No	Cost Benefit Analysis
SHEPD_LRE_67	SHEPD_ED3_LRE_67_Keith_Aberlour & Rothes Primary Transformers	No	Engineering Justification Paper
SHEPD_LRE_67	SHEPD_ED3_LRE_67_Keith_Aberlour & Rothes Primary Transformers_CBA	No	Cost Benefit Analysis
SHEPD_LRE_71	SHEPD_ED3_LRE_71_Kintore EJP	No	Engineering Justification Paper
SHEPD_LRE_71	SHEPD_ED3_LRE_71_Kintore EJP_CBA	No	Cost Benefit Analysis

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SHEPD_LRE_87	SHEPD_ED3_LRE_87_Nairn_PH004409	No	Engineering Justification Paper
SHEPD_LRE_87	SHEPD_ED3_LRE_87_Nairn_PH004409_CBA	No	Cost Benefit Analysis
SSEN_LRE_1	SEPD_ED3_LRE_HVCircuits_CBA	No	Cost Benefit Analysis
SSEN_LRE_1	SHEPD_ED3_LRE_HVCircuits_CBA	No	Cost Benefit Analysis
SSEN_LRE_1	SSEN_ED3_LRE_HVCircuits	No	Cost Benefit Analysis
SSEN_LRE_2	SSEN_ED3_LRE_NTCC	No	Engineering Justification Paper
LV_1	SSEN_ED3_LRE_SecondaryTransformers	No	Engineering Justification Paper
LV_1	SEPD_ED3_LRE_SecondaryTransformers_CBA	No	Cost Benefit Analysis
LV_1	SHEPD_ED3_LRE_SecondaryTransformers_CBA	No	Cost Benefit Analysis
LV_2	SSEN_ED3_LRE_LVCircuits	No	Engineering Justification Paper
LV_2	SEPD_ED3_LRE_LVCircuits_CBA	No	Cost Benefit Analysis
LV_2	SHEPD_ED3_LRE_LVCircuits_CBA	No	Cost Benefit Analysis
LV_3	SSEN_ED3_LRE_ServiceUnlooping	No	Engineering Justification Paper
LV_3	SEPD_ED3_LRE_ServiceUnlooping_CBA	No	Cost Benefit Analysis
LV_3	SHEPD_ED3_LRE_ServiceUnlooping_CBA	No	Cost Benefit Analysis
CR_1	SSEN_ED3_CR_OHL_StormResilience_CBA	No	Cost Benefit Analysis
CR_1	SSEN_ED3_CR_OHL_StormResilience	No	Engineering Justification Paper
CR_2	SEPD_ED3_CR_FloodMitigation_CBA	No	Cost Benefit Analysis
CR_2	SHEPD_ED3_CR_FloodMitigation_CBA	No	Cost Benefit Analysis
CR_2	SSEN_ED3_CR_FloodMitigation	No	Engineering Justification Paper
CR_3	SEPD_ED3_CR_Restoration times_CBA	No	Cost Benefit Analysis
CR_3	SHEPD_ED3_CR_Restoration times_CBA	No	Cost Benefit Analysis
CR_3	SSEN_ED3_CR_Restoration times	No	Engineering Justification Paper
CR_4	SSEN_ED3_CR_Welfare provision	No	Engineering Justification Paper
CR_5	SSEN_ED3_CR_Monitoring & Technology for Climate	No	Engineering Justification Paper
CR_6	SSEN_ED3_CR_LowMaterialityInvestments	No	Engineering Justification Paper
CR_7	SHEPD_ED3_CR_EnhancedFloodResilience_CBA	No	Cost Benefit Analysis
CR_7	SSEN_ED3_CR_EnhancedFloodResilience	No	Engineering Justification Paper
CR_8	SSEN_ED3_CR_MediumMaterialityInvestments	No	Engineering Justification Paper
ENV_1	SEPD_ED3_ENV_FFC_CBA	No	Cost Benefit Analysis
ENV_1	SHEPD_ED3_ENV_FFC_CBA	No	Cost Benefit Analysis
ENV_1	SSEN_ED3_ENV_FFC	No	Engineering Justification Paper
ENV_2	SEPD_ED3_ENV_SF6_CBA	No	Cost Benefit Analysis
ENV_2	SHEPD_ED3_ENV_SF6_CBA	No	Cost Benefit Analysis
ENV_2	SSEN_ED3_ENV_SF6	No	Engineering Justification Paper
ENV_3	SEPD_ED3_ENV_Bunding_CBA	No	Cost Benefit Analysis
ENV_3	SHEPD_ED3_ENV_Bunding_CBA	No	Cost Benefit Analysis
ENV_3	SSEN_ED3_ENV_Bunding	No	Engineering Justification Paper
ENV_4	SSEN_ED3_ENV_VisualAmenity	No	Engineering Justification Paper

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ENV_5	SEPD_ED3_ENV_NBS_CARBONREMOVALS_ECOSERVICES_CBA	No	Cost Benefit Analysis
ENV_5	SHEPD_ED3_ENV_NBS_CARBONREMOVALS_ECOSERVICES_CBA	No	Cost Benefit Analysis
ENV_5	SSEN_ED3_ENV_NBS_CARBONREMOVALS_ECOSERVICES	No	Engineering Justification Paper
ENV_6	SEPD_ED3_ENV_EVChargers_CBA	No	Cost Benefit Analysis
ENV_6	SHEPD_ED3_ENV_EVChargers_CBA	No	Cost Benefit Analysis
ENV_6	SSEN_ED3_ENV_EVChargers	No	Engineering Justification Paper
ENV_7	SSEN_ED3_ENV_Biodiversity Net Gain	No	Engineering Justification Paper
ENV_8	SEPD_ED3_ENV_AlternativeFuels_CBA	No	Cost Benefit Analysis
ENV_8	SHEPD_ED3_ENV_AlternativeFuels_CBA	No	Cost Benefit Analysis
ENV_8	SSEN_ED3_ENV_AlternativeFuels	No	Engineering Justification Paper
NLRE_1	SSEN_ED3_NOCS_TreeCutting	No	Engineering Justification Paper
NLRE_10	SEPD_ED3_NLRE_SystemMonitoring_CBA_LV_CBA	No	Cost Benefit Analysis
NLRE_10	SHEPD_ED3_NLRE_SystemMonitoring_CBA_LV_CBA	No	Cost Benefit Analysis
NLRE_10	SEPD_ED3_NLRE_SystemMonitoring_CBA_HV_CBA	No	Cost Benefit Analysis
NLRE_10	SHEPD_ED3_NLRE_SystemMonitoring_CBA_HV_CBA	No	Cost Benefit Analysis
NLRE_10	SSEN_ED3_NLRE_SystemMonitoring	No	Engineering Justification Paper
NLRE_11	SSEN_ED3_NLRE_Depots_Developments	No	Engineering Justification Paper
NLRE_12	SSEN_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_LV_UGBs	No	Engineering Justification Paper
NLRE_13	SSEN_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_EHV_OverheadLines	No	Engineering Justification Paper
NLRE_14	SSEN_ED3_NLRE_OHLClearances	No	Engineering Justification Paper
NLRE_15	SSEN_ED3_NLRE_RLMs	No	Engineering Justification Paper
NLRE_16	SSEN_ED3_NLRE_Civils_RAAC	No	Engineering Justification Paper
NLRE_17	SSEN_ED3_NLRE_ORs	No	Engineering Justification Paper
NLRE_18	SSEN_ED3_NLRE_Asbestos	No	Engineering Justification Paper
NLRE_19	SSEN_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_132kV&EHV_Switchgear	No	Engineering Justification Paper
NLRE_2	SSEN_ED3_NLRE_Wayleaves&LandRights	No	Engineering Justification Paper
NLRE_20	SSEN_ED3_NLRE_Dismantlement	No	Engineering Justification Paper
NLRE_21	SSEN_ED3_NLRE_SubstationControl	No	Engineering Justification Paper
NLRE_22	SSEN_ED3_NLRE_SiteSecurity	No	Engineering Justification Paper
NLRE_23	SHEPD_ED3_NLRE_PORTFOLIO_HIGHVOL_EXCEL	No	Excel Engineering Justification Paper
NLRE_24	SHEPD_ED3_NLRE_PORTFOLIO_LOWVOL_EXCEL	No	Excel Engineering Justification Paper
NLRE_25	SEPD_ED3_NLRE_PORTFOLIO_HIGHVOL_EXCEL	No	Excel Engineering Justification Paper

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NLRE_26	SEPD_ED3_NLRE_PORTFOLIO_LOWVOL_EXCEL	No	Excel Engineering Justification Paper
NLRE_27	SSEN_ED3_NLRE_Reliability	No	Engineering Justification Paper
NLRE_3	SEPD_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_LV_UG_Cable_CBA	No	Cost Benefit Analysis
NLRE_3	SHEPD_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_LV_UG_Cable_CBA	No	Cost Benefit Analysis
NLRE_3	SSEN_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_LV_UG_Cable	No	Engineering Justification Paper
NLRE_4	SSEN_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_HV_OverheadLines	No	Engineering Justification Paper
NLRE_5	SSEN_ED3_NLRE_Civils_Health	No	Engineering Justification Paper
NLRE_6	SEPD_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_HV_UG_Cable_CBA	No	Cost Benefit Analysis
NLRE_6	SHEPD_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_HV_UG_Cable_CBA	No	Cost Benefit Analysis
NLRE_6	SSEN_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_HV_UG_Cable	No	Engineering Justification Paper
NLRE_7	SEPD_ED3_NLRE_Pilots_CBA	No	Cost Benefit Analysis
NLRE_7	SHEPD_ED3_NLRE_Pilots_CBA	No	Cost Benefit Analysis
NLRE_7	SSEN_ED3_NLRE_Pilots	No	Engineering Justification Paper
NLRE_8	SSEN_ED3_NLRE_PORTFOLIO_HIGHVOL_NAR_LV_OverheadLines	No	Engineering Justification Paper
NLRE_9	SSEN_ED3_NLRE_WSC	No	Engineering Justification Paper
SUBS_1	SSEN_ED3_NLRE_Subsea_AncillaryFunding	No	Engineering Justification Paper
SUBS_10	AppendixD_SHEPD_ED3_NLRE_SpecificsOnHorizontalDirectionalDrilling	No	Engineering Justification Paper Supporting Document
SUBS_2	AppendixC3_SHEPD_ED3_NLRE_Subsea_Whalsay-OutSkerries_RiskRegister	No	Engineering Justification Paper Supporting Document
SUBS_2	SHEPD_ED3_NLRE_Subsea_WhalsayOutSkerries	No	Engineering Justification Paper
SUBS_2	AppendixB3_SHEPD_ED3_NLRE_Subsea_Whalsay-OutSkerries_CBA	No	Cost Benefit Analysis
SUBS_3	AppendixC2_SHEPD_ED3_NLRE_Subsea_Shetland-West Linga-Whalsay_RiskRegister	No	Engineering Justification Paper Supporting Document
SUBS_3	SHEPD_ED3_NLRE_Subsea_ShetlandWestLingaWhalsay	No	Engineering Justification Paper
SUBS_3	AppendixB2_SHEPD_ED3_NLRE_Subsea_Shetland-West Linga-Whalsay_CBA	No	Cost Benefit Analysis
SUBS_4	AppendixC5_SHEPD_ED3_NLRE_Subsea_Lochaline-Mull_RiskRegister	No	Engineering Justification Paper Supporting Document
SUBS_4	SHEPD_ED3_NLRE_Subsea_LochalineMull	No	Engineering Justification Paper
SUBS_4	AppendixB5_SHEPD_ED3_NLRE_Subsea_Lochaline-Mull_CBA	No	Cost Benefit Analysis
SUBS_5	AppendixC1_SHEPD_ED3_NLRE_Subsea_Shetland-Whalsay_RiskRegister	No	Engineering Justification Paper Supporting Document
SUBS_5	SHEPD_ED3_NLRE_Subsea_ShetlandWhalsay	No	Engineering Justification Paper
SUBS_5	AppendixB1_SHEPD_ED3_NLRE_Subsea_Shetland-Whalsay_CBA	No	Cost Benefit Analysis

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SUBS_5	AppendixE1_SHEPD_ED3_NLRE_Subsea_Shetland-Whalsay_LandfallAssessment	No	Engineering Justification Paper Supporting Document
SUBS_6	AppendixC6_SHEPD_ED3_NLRE_Subsea_Bute-ArdyneNorthAndSouth_RiskRegister	No	Engineering Justification Paper Supporting Document
SUBS_6	SHEPD_ED3_NLRE_Subsea_Bute-ArdyneNorthAndSouth	No	Engineering Justification Paper
SUBS_6	AppendixB6_SHEPD_ED3_NLRE_Subsea_Bute-ArdyneNorthAndSouth_CBA	No	Cost Benefit Analysis
SUBS_7	AppendixC4_SHEPD_ED3_NLRE_Subsea_LochSligachan-SkyeEastAndWest_RiskRegister	No	Engineering Justification Paper Supporting Document
SUBS_7	SHEPD_ED3_NLRE_Subsea_LochSligachan SkyeEastAndWest	No	Engineering Justification Paper
SUBS_7	AppendixB4_SHEPD_ED3_NLRE_Subsea_LochSligachan-SkyeEastAndWest_CBA	No	Cost Benefit Analysis
SUBS_8	AppendixC7_SHEPD_ED3_NLRE_Subsea_Sandbank-CraigendNorthAndSouth_RiskRegister	No	Engineering Justification Paper Supporting Document
SUBS_8	SHEPD_ED3_NLRE_Subsea_SandbankCraigendNorthAndSouth	No	Engineering Justification Paper
SUBS_8	AppendixB7_SHEPD_ED3_NLRE_Subsea_Sandbank-CraigendNorthAndSouth_CBA	No	Cost Benefit Analysis
SUBS_9	SHEPD_ED3_NLRE_Subsea_Narrative	No	Engineering Justification Paper Supporting Document
SSEN_ED3_CrossoverAnnex	SSEN_ED3_CrossoverAnnex	No	Supplementary Document
SSEN_ED3_NOCs	SSEN_ED3_NOCs	No	Supplementary Document
CY-01-01	SSEN_ED3_CY_01-01_EnhancedIdAMControls	No	Cyber Resilience Investment Document
CY-01-03	SSEN_ED3_CY_01-03_QuantumRemediation	No	Cyber Resilience Investment Document
CY-02-01	SSEN_ED3_CY_02-01_SecureNetworkOfTheFuture	No	Cyber Resilience Investment Document
CY-02-02	SSEN_ED3_CY_02-02_SophisticatedThreatModellingForSBD	No	Cyber Resilience Investment Document
CY-03-02	SSEN_ED3_CY_03-02_AdvancedCrisisManagement	No	Cyber Resilience Investment Document
CY-04-01	SSEN_ED3_CY_04-01_CyberCapabilityCultureAndEcosystemResilience	No	Cyber Resilience Investment Document
CY-06-01	SSEN_ED3_CY-06-01_AdvancedSystemAssuranceAndTestingCapability	No	Cyber Resilience Investment Document
CY-06-02	SSEN_ED3_CY_06-02_AdvancedDefenceAgainstInsideThreat	No	Cyber Resilience Investment Document
CY-06-03	SSEN_ED3_CY_06-03_AutomatingDetectionAndResponse	No	Cyber Resilience Investment Document
CY-06-04	SSEN_ED3_CY_06-04_SecuringAdvancedEmergingTech(UIOLI)	No	Cyber Resilience Investment Document
CY-07-01	SSEN_ED3_CY_07-01_EnhancedAssetMgmtForAutomatedComplianceMonitoring	No	Cyber Resilience Investment Document
CY-08-01	SSEN_ED3_CY_08-01_DynamicSupplierInsights	No	Cyber Resilience Investment Document
DATA-01-AI-01	SSEN_ED3_DATA-01_ AI-01_DataEcosystem	No	Engineering Justification Paper
DIGI 01-01	SSEN_ED3_DIGI_01-01_EvolutionOfCustomerFacingApplications	No	Digital Justification Paper
DIGI 01-01	SEPD_ED3_DIGI_01-01_EvolutionOfCustomerFacingApplications_CBA	No	Cost Benefit Analysis

Document ID	Name	Published on Website?	Document Type
DIGI 01-01	SHEPD_ED3_DIGI_01-01_EvolutionOfCustomerFacingApplications_CBA	No	Cost Benefit Analysis
DIGI 01-02	SSEN_ED3_DIGI_01-02_CustomerVulnerability	No	Digital Justification Paper
DIGI 01-02	SEPD_ED3_DIGI_01-02_CustomerVulnerability_CBA	No	Cost Benefit Analysis
DIGI 01-02	SHEPD_ED3_DIGI_01-02_CustomerVulnerability_CBA	No	Cost Benefit Analysis
DIGI 03-02	SSEN_ED3_DIGI_03-02_EvolutionOfFlexToolkit	No	Digital Justification Paper
DIGI 04-01	SSEN_ED3_DIGI_04-01_ImprovingNetworkReliabilityThroughRisk-basedAndPredictiveMaintenance	No	Digital Justification Paper
DIGI 04-05	SSEN_ED3_DIGI_04-05_IntegratingInvestmentOptimisationwithAsset Managementand NetworkPlanning	No	Digital Justification Paper
DIGI 04-07	SSEN_ED3_DIGI_04-07_IntelligentWorkManagement	No	Digital Justification Paper
DIGI 05-05	SSEN_ED3_DIGI_05-05_StandardisedNetworkDesignThroughDigitalEngineering	No	Digital Justification Paper
DIGI-03-01	SSEN_ED3_DIGI_03-01_ProbabilisticPlanningAndPowerFlowTools	No	Digital Justification Paper
DIGI-04-03	SSEN_ED3_DIGI_04-03_EnsuringCompleteAndTrustedAssetInformationAcrossTheLifecycle	No	Digital Justification Paper
DIGI-06-02	SSEN_ED3_DIGI_06-02_AIARSupportedFieldWorkforceTraining	No	Digital Justification Paper
DIGI-10-01	SSEN_ED3_DIGI_10-01_DSOEnhancedSystem&Orchestration	No	Digital Justification Paper
TECH-02-01	SSEN_ED3_TECH_02-01_OTTech&ServiceModernisation	No	Engineering Justification Paper
TECH-02-01	SEPD_ED3_TECH_02-01_OTTech&ServiceModernisation_CBA	No	Cost Benefit Analysis
TECH-02-01	SHEPD_ED3_TECH_02-01_OTTech&ServiceModernisation_CBA	No	Cost Benefit Analysis
TECH-02-06	SSEN_ED3_TECH_02-06_ADMS&EvergreenFoundations	No	Engineering Justification Paper
TECH-02-06	SEPD_ED3_TECH_02-06_ADMS&EvergreenFoundations_CBA	No	Cost Benefit Analysis
TECH-02-06	SHEPD_ED3_TECH_02-06_ADMS&EvergreenFoundations_CBA	No	Cost Benefit Analysis
TELE-01-02	SSEN_ED3_TELE_01-02_OTNRollout	No	Engineering Justification Paper
TELE-01-02	SEPD_ED3_TELE_01-02_OTNRollout_CBA	No	Cost Benefit Analysis
TELE-01-02	SHEPD_ED3_TELE_01-02_OTNRollout_CBA	No	Cost Benefit Analysis
TELE-01-03	SSEN_ED3_TELE_01-03_CommsNetworkResilience	No	Engineering Justification Paper
TELE-01-03	SEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_CPE	No	Cost Benefit Analysis
TELE-01-03	SHEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_CPE	No	Cost Benefit Analysis
TELE-01-03	SEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_Diversity	No	Cost Benefit Analysis
TELE-01-03	SHEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_Diversity	No	Cost Benefit Analysis
TELE-01-03	SEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_PMR	No	Cost Benefit Analysis
TELE-01-03	SHEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_PMR	No	Cost Benefit Analysis
TELE-01-03	SEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_PowerResilience	No	Cost Benefit Analysis

Document ID	Name	Published on Website?	Document Type
TELE-01-03	SHEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_PowerResilience	No	Cost Benefit Analysis
TELE-01-03	SEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_Radio	No	Cost Benefit Analysis
TELE-01-03	SHEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_Radio	No	Cost Benefit Analysis
TELE-01-03	SEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_RemoteWorker	No	Cost Benefit Analysis
TELE-01-03	SHEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_RemoteWorker	No	Cost Benefit Analysis
TELE-01-03	SEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_TelephonyDepot	No	Cost Benefit Analysis
TELE-01-03	SHEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_TelephonyDepot	No	Cost Benefit Analysis
TELE-01-03	SEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_PreDigi	No	Cost Benefit Analysis
TELE-01-03	SHEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_PreDigi	No	Cost Benefit Analysis
TELE-01-03	SEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_Timing	No	Cost Benefit Analysis
TELE-01-03	SHEPD_ED3_TELE_01-03_CommsNetworkResilience_CBA_Timing	No	Cost Benefit Analysis